

Dockets Nos. 5-88 and 6-88 are tentatively set for February 17 and March 2, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 3, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for March, 1988, from fourteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for March, 1988, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 9301: Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Echols State Unit Area comprising 1440 acres, more or less, of State lands in Township 11 South, Range 38 East. Said area is located approximately 8 miles north of Milepost 241 on U.S. Highway 380.
- CASE 9295: (Continued from January 20, 1988, Examiner Hearing)
- Application of Hixon Development Company for a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the Special Rules and Regulations for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, as amended, to form a non-standard 320-acre oil spacing and proration unit comprising the E/2 of Section 26, Township 26 North, Range 2 West, to be dedicated to a well to be drilled at a standard oil well location thereon. Said unit is located approximately 4.5 miles east-northeast of the Ojito Post Office.
- CASE 9302: Application of Curtis J. Little Oil & Gas for a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an 80-acre non-standard oil spacing and proration unit comprising the SW/4 NE/4 and the SE/4 NW/4 of Section 1, Township 25 North, Range 3 West, West Lindrith Gallup-Dakota Oil Pool, to be dedicated to its Hurt Federal Well No. 1 located 2900 feet from the North line and 1650 feet from the East line (Unit G) of said Section 1. Said unit is located approximately 1/4 mile west of the Ojito Post Office.
- CASE 9303: Application of Penroc Oil Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Undesignated Mid Vacuum-Devonian Pool in the open hole interval from 11,837 feet to 12,000 feet in its State "AF" Well No. 2 located 330 feet from the South line and 2130 feet from the East line (Unit O) of Section 8, Township 18 South, Range 35 East. Said well is located approximately 4 miles south-southeast of Buckeye, New Mexico.
- CASE 9304: Application of Pennzoil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location to be drilled 1980 feet from the South line and 990 feet from the East line (Unit I) of Section 22, Township 16 South, Range 37 East, Northeast Lovington-Pennsylvanian Pool, the N/2 SE/4 of said Section 22 to be dedicated to the well forming a standard 80-acre spacing and proration unit for said pool. In addition, applicant requests that the order entered in the subject case replace Division Order No. R-8555 which compulsorily pooled the E/2 SE/4 of said Section 22. Said well is located approximately 2.75 miles South of New Mexico Milepost 7 on New Mexico Highway No. 83.
- CASE 9289: (Continued and Readvertised)
- Application of Foran Oil Company for compulsory pooling and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the following described acreage in Section 5, Township 16 South, Range 36 East, in the following described manner:
- Lots 11 through 14 and SW/4 to form a 320-acre, more or less, gas spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 320-acre spacing; and
- Lots 11 and 12 to form an 80-acre, more or less, oil spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 80-acre spacing; and
- Lot 11 to form a 40-acre, more or less, oil spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 40-acre spacing.
- All of the above described units are to be dedicated to a well to be drilled at an unorthodox well location 3950 feet from the North line and 1550 feet from the West line (Unit K) of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately one-half mile West of Lovington, New Mexico.

CASE 9290: (Continued from January 6, 1988, Examiner Hearing)

Application of Foran Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the following described acreage in Section 8, Township 16 South, Range 37 East, in the following described manner:

W/2 SW/4 to form an 80-acre, more or less, oil spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 80-acre spacing; and

NW/4 SW/4 to form a 40-acre, more or less, oil spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 40-acre spacing.

All of the above-described units are to be dedicated to a well to be drilled at a standard well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 3 miles East of Lovington, New Mexico.

CASE 9288: (Continued from January 20, 1988, Examiner Hearing)

Application of Primary Fuels, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests below the top of the Wolfcamp formation underlying the N/2 of Section 19, Township 22 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within this vertical extent, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 5 miles Southwest of Carlsbad, New Mexico.

CASE 9305: Application of New Mexico and Arizona Land Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool underlying the NW/4 of Section 25, Township 25 North, Range 3 West, forming a standard 160-acre oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 5 miles northwest of Lindrith, New Mexico.

CASE 9306: Application of New Mexico and Arizona Land Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool underlying the SW/4 of Section 25, Township 25 North, Range 3 West, forming a standard 160-acre oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 5 miles northwest of Lindrith, New Mexico.

CASE 9285: (Continued from January 20, 1988, Examiner Hearing)

Application of Bettis Brothers, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 860 feet from the East line (Unit A) of Section 8, Township 25 South, Range 29 East, to test the Delaware, Wolfcamp, Strawn, Atoka and Morrow formations, the N/2 of said Section 8 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 8 miles southeast of Malaga, New Mexico.

CASE 9293: (Continued from January 20, 1988, Examiner Hearing)

Application of Nearburg Producing Company for an unorthodox oil well location and a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1150 feet from the South line and 1400 feet from the West line of Section 19, Township 16 South, Range 37 East, Northeast Lovington-Pennsylvanian Pool, Lot 4 and the SE/4 SW/4 of said Section 19 to be dedicated to said well forming a non-standard 90.35-acre oil spacing and proration unit for said pool which is developed on 80-acre spacing. Said location is approximately 4.25 miles southeast of Lovington, New Mexico.

supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.

CASE 9322: Application of Metex Pipe and Supply for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its State "P" Well No. 3 to be drilled 100 feet from the North line and 1520 feet from the East line (Unit B) of Section 24, Township 21 South, Range 34 East, Wilson Yates-Seven Rivers Pool, the NW/4 NE/4 of said Section 24 to be dedicated to the well forming a standard 40-acre oil spacing and proration unit. Said location is approximately 1 mile south of NM 176 at Milepost 27.4.

CASE 9323: Application of Ralph E. Williamson for a non-standard oil proration unit and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 56.19-acre non-standard oil spacing and proration unit comprising Lots 8 and 9 of Section 35, Township 26 South, Range 29 East, Brushy Draw-Delaware Pool, to be simultaneously dedicated to its Stateline Federal Well No. 1 located in Lot 8 and to its Stateline Federal Well No. 2 to be located at a previously approved unorthodox location 610 feet from the South line and 990 feet from the West line in Lot 9 of said Section 35. Said unit is located approximately 1 mile east of where the Pecos River crosses the New Mexico/Texas Stateline.

CASE 9324: Application of Amoco Production Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos Oil Pool underlying Lots 3 and 4, S/2 NW/4, and SW/4 of Section 5 and all of Section 6, both in Township 25 North, Range 2 West, which is a non-standard oil spacing and proration unit for said pool previously approved by Division Order No. R-8268. Said unit is to be dedicated to its Hill Trust Federal Com. Well No. 1 to be drilled at a standard location 1660 feet from the North line and 1680 feet from the West line (Unit F) of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 3/4 of a mile west of the Ojito Post Office.

CASE 9314: (Readvertised)

Application of Nearburg Producing Company to Amend Division Order No. R-6933, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to re-enter and deepen to the Morrow formation the Santa Fe Exploration Company Gulf Com. Well No. 1 located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 14, Township 20 South, Range 25 East, previously approved by Division Order No. R-6933, as amended. Applicant also seeks to rescind the production limitation factor provisions of said Order. This well is located approximately 5.5 miles west by south of Seven Rivers, New Mexico.

CASE 9325: Application of Enron Oil & Gas Company for amendment of special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend the special pool rules promulgated by Division Order No. R-3161 for the Cinta Roja-Morrow Gas Pool in Township 24 South, Range 35 East, to include a provision for 320-acre infill drilling and appropriate findings relative thereto. Said pool is located approximately 6 miles south-southeast of the San Simon Sink.

CASE 9310: (Continued from February 17, 1988, Examiner Hearing)

Application of Sun Exploration and Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to either the base of the Morrow formation or to a depth of 13,700 feet, whichever is deeper, underlying the N/2 of Section 26, Township 18 South, Range 33 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools with this vertical extent being developed on 320-acre spacing, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 6 miles west of the old Hobbs Army Air Corps Auxiliary Airfield No. 4.

CASE 9303: (Readvertised)

Application of Penroc Oil Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Undesignated Mid Vacuum-Devonian Pool in the perforated interval from 11,850 feet to 12,200 feet in its State "AF" Well No. 2 located 330 feet from the South line and 2130 feet from the East line (Unit O) of Section 8, Township 18 South, Range 35 East. Said well is located approximately 4 miles south-southeast of Buckeye, New Mexico.

Dockets Nos. 8-88 and 9-88 are tentatively set for March 16 and March 30, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 2, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9317: Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Sunny Side Unit Area comprising 11,189.87 acres, more or less, of State and Fee lands in Township 10 South, Ranges 26 and 27 East. Said area is located approximately 8 miles north-northeast of Bottomless Lake State Park.

CASE 9318: Application of Yates Drilling Company for a secondary recovery project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a secondary recovery project by the injection of water into the Queen formation in its proposed Cactus Queen Unit Area (Division Case No. 9319) underlying portions of Sections 26, 27, 34, and 35, Township 12 South, Range 31 East, Southeast Chaves Queen Gas Area Associated Pool, (which is an area that straddles State Highway No. 172 between Milepost Nos. 26.5 and 27.5).

CASE 9319: Application of Yates Drilling Company for statutory unitization, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the Southeast Chaves Queen Gas Area Associated Pool underlying 560 acres, more or less, of State, Federal, and Fee lands in portions of Sections 26, 27, 34, and 35, Township 12 South, Range 31 East. Said area straddles State Highway No. 172 between Milepost Nos. 26.5 and 27.5. Said unit is to be designated the Cactus Queen Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of the credits and charges to be made among the various owners in the unit area for their investment in well and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

CASE 9320: Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 16, Township 24 South, Range 35 East, Undesignated Cinta Roja-Morrow Gas Pool, all of said Section 16 to be dedicated to the well, forming a standard 640-acre gas spacing and proration unit for said pool. Said location is approximately 6 miles south-southeast of the San Simon Sink.

CASE 9308: (Continued from February 17, 1988, Examiner Hearing)

Application of Marshall Pipe and Supply Company for an unorthodox gas well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 990 feet from the South line and 660 feet from the West line (Unit M) of Section 23, Township 2 South, Range 29 East, to test all formations and/or pools developed on 320-acre spacing from the surface to the base of the Ordovician System, the S/2 of said Section 23 to be dedicated to the well. Said location is approximately 4.5 miles east-northeast from the point common to Roosevelt, Chaves, and De Baca Counties.

CASE 9309: (Continued from February 17, 1988, Examiner Hearing)

Application of Marshall Pipe and Supply Company for an unorthodox gas well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 330 feet from the North line and 1980 feet from the East line of Section 34, Township 2 South, Range 29 East, to test all formations and/or pools developed on 320-acre spacing from the surface to the base of the Ordovician System, the N/2 of said Section 34 to be dedicated to the well. Said location is approximately 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.

CASE 9321: Application of Marshall Pipe and Supply Company for compulsory pooling, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Ordovician formation underlying the N/2 of Section 34, Township 2 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Said well is to be drilled at a proposed unorthodox gas well location (to be considered in Case 9309) 330 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for