MARSHALL Pipe & Supply Company

Producing

13423 FORESTWAY DRIVE J. W. Marshall DALLAS, TEXAS 75240 Dallas, Texas RESIDENCE

(214) 239-7284

February 3rd,

State of New Mexico Energy & Minerals Dept., Oil Conservation Division P.O. Box 2088

Santa Fe, New Mexico 87501 Attn: Mr. Michael Stogner, Mr. Jerry Sexton

MARSHALL PIPE & SUPPLY COMPANY

PERRY #1:

UNORTHODOX WELL LOCATION SECTION 23, S/2, T2S, R29E ROOSEVELT COUNTY, NEW MEXICO

Gentlemen:

(214) 233-7881

In regard to the above well we are enclosing as follows:

Form C-101, 5 copies Form C-102, 3 copies Diagram of Blow Out Preventer, 5 copies

This filing is as per APPLICATION filed January 22nd, 1988, by Chad Dickerson, Dickerson, Fisk & Vandiver, requested be set for hearing before an Examiner on February 17th, 1988. (Copy of Dickerson Application attached).

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY

JWM; vlj

encl:

cc: Chad Dickerson,

Dickerson, Fisk & Vandiver

Marshall

Nicor Exploration, cc:

Yates Petroleum

Depco, Inc.,

Eagle Oil & Gas

Wintergreen Energy

Marshall Group

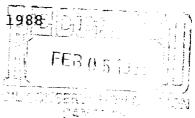
cc: Jerry Sexton

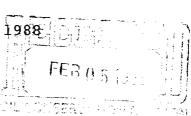
Oil Conservation Div.

P.O. Box 1980

Hobbs, New Mexico 88241-

1980





Airie (1308

OPERATOR	-1-1-	1					<i>(11111)</i>	
	ATION FO	OR PERMIT T	O DRILL, DEEPEN	N, OR PLUG B	ACK •			
. Type of Work				* 	***************************************		7. Unit Agr	eement Name
DRILL	₹ X		DEEPEN 🗌		DI IIC S	ACK		
b. Type of Well			OFFI CH				8. Farm or 1	ease Name
DIL GAS WELL WEL	<u> </u>	DTHER	·	SINGLE	MUL	ZONE XX	Perr	·y
. Name of Operator							9. Well No.	7
	l Pipe	& Supply	/ Company					
. Address of Operator 13423 F	orestw	av Dr.	Dallas, Texa	as 75240				nd Pool, or Wildcat Iontoya/Tule
							TOTO	CTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
Location of Well	LETTER	<u>M</u> .	OCATED 990	_ FEET FROM THE _	Sout	hLINE		
660	FROM THE	West	INE OF SEC.	T2S	R29	E		
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							Roosev	elt ((((()))
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	111111			7500	<u> </u>	PreCamb	orian	Rotary
l. Elevations (Show wheth	er DF, KT, et		d & Status Plug. Bond	21B. Drilling Co		_		t. Date Work will star
4382 GL		Sta	tewide	Jack Hous	ton D	rlg,Inc	April	lst, 1988
l .			PROPOSED CASING A	ND CEMENT PRO	GRAM			
								
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOO	OT SETTING	DEPIH	SACKS OF	CEMENT	EST. TOP
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101 Revised 10-1-78

BYATE .

SA. Indicate Type of Lease

.5, State Oll & Gas Lease No.

PEE X

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

P. D. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Mexised 10-1-79

All distances must be from the outer boundaries of the Section.

Cperator			Leo	No.			Well No.
	shall Pipe	And Supply		Perry	•	:	1
Unit Letter	Section	Township			County		
M	23	2 Sc	outh	29 East		Roosevelt	
Actual Facinge Location of Well: 990 feet from the South fine and 660 feet from the West line							
Ground Level Elev.	Producing For	mation	Pool				line ared Acreage:
4382	Montoya	a & Penn.		Tule_Penn	<u>, α</u>		120 if gasime
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
interest an	d royalty).	·				·	(both as to working
	n one lease of di ommunitization, w				FAC fuc	interests of Bif o	wners been consoli-
			-		munit	tization	
X Yes	No II an	swer is "yes;" t	ype of con	solidation COM			
If answer is	s "no," list the o	wners and tract	descriptio	ns which have acti	ally be	en consolidated.	Use reverse aide of
	necessary.)	•					
							zation, unitization, wed by the Division.
10 ced-poor	ing, or otherwise,		anour o on .	, ciiminating such	Interes	, saa been appro	tred by the Division.
<u></u>						CERT	RECATION
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	_ +			 		Nome J. W.	Marshall
	1					Position Partn	er/Operator
	1			. 1		Company	
				i		<u> </u>	IPE & SUPPLY
	i	j				Febru	ary 3rd, 1988
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	MARSE	IALL PIPE	SUPPI	Y COMPANY	V	1	ion, and that the same
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7	1 H	320	acres	1	V	P. R. Pat	ton
\ <u>a</u>				4		Registered Land Sur	The Called
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Bex 979

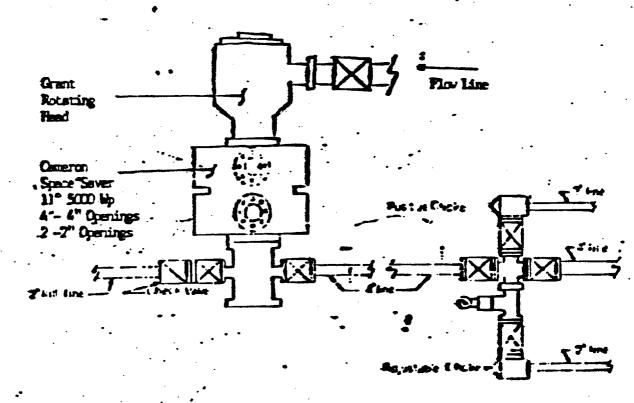
@17) 872-3221

RE: PERRY #1

SECTION 23

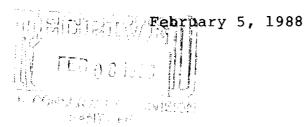
T2S, R29E

ROOSEVELT COUNTY, NEW MEXICO



RIC #2 BLOW_DUT EQUIPMENT

417)



Ja 9308

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Applications of Marshall Pipe & Supply Company Re: Township 2 South, Range 29 East, N.M.P.M. Perry No. 1 Well - Section 23: Cook No. 1 Well - Section 34: N/2

> > Roosevelt County, New Mexico

Gentlemen:

Please continue the hearings set on the Applications of Marshall Pipe & Supply Company for Unorthodox Well Locations, Roosevelt, County, New Mexico, which we believe have been set for the hearing of February 17, 1988, until the Examiner Hearing of March 2, 1988.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER

Chad Dickerson

CD:pvw

Marshall Pipe & Supply Company Ms. Leslie Bentz

DICKERSON, FISK & VANDIVER

ATTORNEYS AT LAW

SEVENTE & MAHONE / SUITE E

ARTESIA, NEW MEXICO 88210

(505) 746-9841

CHAD DICKERSON JOHN FISK DAVID R. VANDIVER REBECCA REESE DICKERSON

February 24, 1988

Energy and Minerals Department Oil Conservation Division P. O. Box 2088

Santa Fe, New Mexico 87501

Re: Case Now. 9308, 9309 and 9321

Examiner Hearing of March 2, 1988
Applications of Marshall Pipe & Supply Company

Township 2 South, Range 29 East, N.M.P.M.

Perry No. 1 Well - Section 23: S/2

Cook No. 1 Well - Section 34: N/2

Roosevelt County, New Mexico

Gentlemen:

Please continue the hearings set on the Applications of Marshall Pipe & Supply Company for Unorthodox Well Locations and Compulsory Pooling, Roosevelt, County, New Mexico, which are set for the hearing of March 2, 1988, until the Examiner Hearing of March 16, 1988.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER

Chad Dickerson

CD:pvw

cc: Mr. J. W. Marshall

Ms. Leslie Bentz

Mr. Curtis D. Smith Mr. James H. Grady

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

March 24, 1998

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mr. Chad Dickerson Dickerson, Fisk & Vandiver Attorneys at Law Seventh and Mahone, Suite E Artesia, New Mexico 88210	CASE NO. ORDER NO. Applicar Marshall	nt:		
Dear Sir:				
Enclosed herewith are two cop Division order recently enter				
Sincerely,				
FLORENE DAVIDSON OC Staff Specialist				
Copy of order also sent to:				
Hobbs OCD X Artesia OCD X Aztec OCD				
Other	 			
	 	 -	·	