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Jason Kellahin Of Counsel

Karen Aubrev

W. Thomas Kellahin

RECEIVED

February 29, 1988

MAR 1 1988

OIL CONSERVATION DIVISION

Mr. William J. LeMay Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

"Hand Delivered"

Eure 9336

Re: Barbara Fasken Compulsory Pooling Lea County, New Mexico

Dear Mr. LeMay:

On behalf of Barbara Fasken, please find enclosed application for compulsory pooling which we would request be set for the Examiner Hearing now scheduled for March 30, 1988.

The following is suggested for the advertisement for this case:

Application of Barbara Fasken for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to either the base of the Morrow formation or to a depth of 13,950 feet, whichever, is deeper, underlying the W/2 of Section 31, Township 19 South, Range 34 East, forming a standard 320-acre qas spacing and proration unit for any and all formations and/or pools within this vertical extent being developed on 320-acre spacing, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling of said well. Said location is in the Quail Ridge Morrow Field approximately one mile North of Highway 62/180.

## KELLAHIN, KELLAHIN & AUBREY

Mr. William J. LeMay February 29, 1988 Page 2

By copy of this letter to all parties to be pooled, we are notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the application. Those parties are directed to contact the Division or the applicant's attorney to determine what additional rights they may have. In addition, they are advised that the entry of a compulsory pooling order will affect their rights to share in the production from the subject well.

W Thomas Rellahin

V. Thomas Kellahin

WTK:ca Enc.

cc: William D. Patterson, Esq. Fasken Oil and Ranch Interests 303 West Wall Avenue, Suite 1901 Midland, Texas 79701-5116

"Certified Return-Receipt Requested"
All parties listed in Application

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION COMMISSION

- TOEIVED

LIL JULLER VATION DIVISION

IN THE MATTER OF THE APPLICATION OF BARBARA FASKEN FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case: 9336

## APPLICATION

Comes now BARBARA FASKEN, by and through her attorneys, Kellahin, Kellahin & Aubrey, and applies to the Oil Conservation Division of New Mexico for an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 31, T19S, R34E, NMPM, forming a 320 acre gas spacing and proration unit for any and all formations and/or pools within this vertical entent. Said well to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 31, to an approximate total depth of 13,950 feet.

- 1. Applicant has obtained the voluntary consent of a majority of the various working interests underlying the W/2 of Section 31, T19S, R34E, Lea County, New Mexico authorizing applicant to drill the subject well.
- 2. Applicant has sought either voluntary agreement for pooling or farmout from the remaining mineral or working interest owners in the applicable spacing and

proration units but has been unable to obtain a voluntary agreement from the following:

<u>Name</u> <u>Interest</u>

Richard S. Brooks 303 West Wall Avenue Suite 608 Midland, Texas 79701 1% in W/2 less NE/4NW/4 (1% x 280/320 = .875%)

James B. Henry 414 West Texas, Suite 208 Midland, Texas 79701 1% WI in W/2 less NE/4NW/4 (1% x 280/320 = .875%)

Texaco Inc.
Land Department
P. O. Box 3109
Midland, Texas 79702
Attn: Mr. Curtis Smith

50% WI in NE/4NW/4 of in Section 31 (50% x 40/320 = 6.25%)

- well at a standard gas well location 660 feet FWL and 1980 feet FSL of said Section 31 to an approximate depth of 13,950 feet.
- 4. Pursuant to Division notice requirements, applicant has notified all the parties listed in paragraph 2 above of this application for compulsory pooling and the applicant's request for a hearing before the Division to be set on March 30, 1988.
- 5. In order to obtain its just and equitable share of the potential production underlying the above tract, applicant needs an order pooling the mineral interests involved in order to protect applicants correlative rights and prevent waste.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described herein. Applicant further prays that it be named operator of the well, and that the order make provisions for applicant to recover out of production its costs of drilling, completing and equipping the subject well, costs of operation, including costs of supervision and a risk factor in the amount of 200% for the drilling, completing and equipping of the well, for such other and further relief as may be proper.

Respectfully submitted,

BARBARA FASKEN

W. Thomas Ke**Nla**hin, Esq. Kellahin, Kellahin & ubrey

P. O. Box 2265

Santa Fe, NM 87504

Attorneys for Applicant

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