

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

April 11, 1988

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. Thomas Kellahin
Kellahin, Kellahin & Aubrey
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 9336
ORDER NO. R-8631

Applicant:

Barbara Fasken

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other James B. Henry, Richard S. Brooks

3/29/88

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Re: Case No. 9336

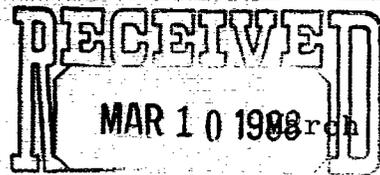
Flornie

Per a telephone conversation today
w/ Tom Kellihan, this case will be
dismissed.

M.S.

JAMES B. HENRY

CONSULTING PETROLEUM ENGINEER



SUITE 208 HBF BUILDING
414 WEST TEXAS AVENUE • MIDLAND, TEXAS 79701
(915) 686-1832

MAR 10 1988

OIL CONSERVATION DIVISION
SANTA FE

Mr. William J. LeMay
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

M.S.
9336

RE: Barbara Fasken Morrow
Compulsory
Pooling Hearing Application
W/2 Sec. 31, T-19-S, R-34-E
NMPM Lea County, New Mexico

Dear Mr. LeMay:

The subject application filed February 29, 1988, by Kellahin, Kellahin and Aubrey on behalf of Barbara Fasken states that they have been unable to obtain my voluntary agreement for drilling this well. That statement is in error. I received Barbara Fasken's AFE on February 18, 1988, executed same on February 26, 1988, signifying my approval of the well and returned same. I have had no other correspondence from Barbara Fasken in this matter. I do not know why I was listed as a non-consent party, but let your record show that I have in fact approved her AFE and am joining in the well.

Yours very truly,

A handwritten signature in cursive script that reads "James B. Henry". The signature is written in dark ink and is positioned above the typed name.

James B. Henry

JBH:kh

cc: Barbara Fasken
Suite 1900
303 W. Wall
Midland, TX 79701-1777

Richard S. Brooks
Suite 608
303 W. Wall
Midland, TX 79701

Kellahin, Kellahin & Aubrey
P. O. Box 2265
Santa Fe, New Mexico 87504

Texaco Inc.
Land Dept.
P. O. Box 3109
Midland, TX 79702
Attn: Mr. Curtis Smith

Robert H. Angevine
Suite 1900
303 W. Wall
Midland, TX 79701-1777

WHITAKER & BROOKS
LAWYERS
303 West Wall Avenue, Suite 608
MIDLAND, TEXAS
79701
March 3, 1988

ED M. WHITAKER
RICHARD S. BROOKS
TELEPHONE 682 5285
AREA CODE 915

Mr. William J. LeMay
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

M.S.
Case 9336

In re: Barbara Fasken
Compulsory Pooling Application
W/2 Sec. 31, T-19-S, R-34-E,
Lea County, New Mexico
Docket No. _____

Dear Mr. LeMay:

Kindly file the enclosed answer of Richard S. Brooks in the above captioned compulsory pooling proceeding. I regret that I am unable to furnish the docket number because the notice served by Kellahin, Kellahin and Aubrey failed to disclose it. This answer is not presented in opposition to pooling, but for the purpose of correcting errors appearing in the application. Copies hereof and of the enclosed answer to the application are being furnished to Kellahin, Kellahin and Aubrey, the applicant, James B. Henry, 414 West Texas Avenue, Suite 208, Midland, Texas 79701, and to Texaco Inc., Land Department, P. O. Box 3109, Midland, Texas 79702, Attention: Curtis Smith.

Yours truly,

WHITAKER & BROOKS

Richard S. Brooks
Richard S. Brooks

RSB:ct

Attachment

- cc: Kellahin, Kellahin and Aubrey
P. O. Box 2265
Santa Fe, New Mexico 87504
- cc: Mr. James B. Henry
- cc: Texaco Inc., Land Department

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION
OF BARBARA FASKEN FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 9336

ANSWER OF RESPONDENT, RICHARD S. BROOKS

Comes now, RICHARD S. BROOKS, and by way of answer to the application of Barbara Fasken for compulsory pooling of all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 31, T-19-S, R-34-E, Lea County, New Mexico, would respectfully show the Commission the following:

1. Respondent admits that applicant has obtained the voluntary consent of a majority in interest though not in number of the various working interests underling the W/2 of Section 31, T-19-S, R-34-E, Lea County, New Mexico, authorizing the applicant to drill the subject well.
2. Respondent would respectfully show that he has heretofore approved the applicant's AFE No. 677 for the drilling of the subject well, 1980 feet FSL and 660 feet FWL of Section 31, T-19-S, R-34-E, in the Quail Ridge Morrow Field to a projected depth of 13,700 feet. Attached hereto as Exhibits A and B, respectively, are true copies of respondent's approval letter and of said AFE No. 677.

3. The interest stated for respondent, Richard S. Brooks, in said application is in error. Such interest being in fact 2% in W/2 less NE/4 NW/4 thereof, or $2\% \times 280/320 = 1.75\%$.
4. Respondent admits the allegations of paragraphs 3, 4, and 5 of the application.

WHEREFORE, respondent joins in the prayer of applicant that the premises be pooled for production from the Morrow formation, and that an appropriate order in that behalf be entered under which respondent will be entitled to participate in working interest as to which compulsory pooling is granted in proportion to respondent's interest in working interest in the W/2 of Section 31, T-19-S, R-34-E, Lea County, New Mexico.

Respectfully submitted,



Richard S. Brooks
303 West Wall Avenue, Suite 608
Midland, Texas 79701

CERTIFICATE OF SERVICE

Notice of the foregoing answer to compulsory pooling application of Barbara Fasken, W/2 of Sec. 31, T-19-S, R-34-E, Lea County, New Mexico has been furnished by certified mail to the following parties at the addresses indicated:

Mr. James B. Henry
414 West Texas Avenue, Suite 208
Midland, Texas 79701

Texaco Inc., Land Department
P. O. Box 3109
Midland, Texas 79702
Attention: Curtis Smith.

Mr. R. C. Leonard
303 West Wall Avenue, Suite 903
Midland, Texas 79701

Barbara Fasken
303 West Wall Avenue, Suite 1900
Midland, Texas 79701

Mr. W. Thomas Kellahin
Kellahin, Kellahin and Aubrey
P. O. Box 2265
Santa Fe, New Mexico 87504-2265



Richard S. Brooks

Date: March 4, 1988

BARBARA FASKEN
FASKEN OIL AND RANCH INTERESTS

303 WEST WALL AVENUE, SUITE 1900
MIDLAND, TEXAS 79701-5116
(915) 687-1777

February 15, 1988

Mr. Richard S. Brooks
303 West Wall Street
Suite No. 608
Midland, Texas 79701

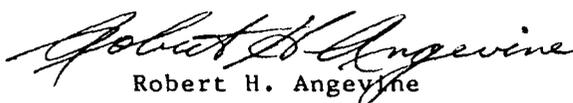
Re: A.F.E. No. 677
Barbara Fasken
Ling Federal No. 2
1980' FSL & 660' FWL,
Sec. 31, T-19-S, R-34-E
Quail Ridge (Morrow) Field
Lea County, New Mexico

Dear Mr. Brooks:

Enclosed is Barbara Fasken's A.F.E. No. 677 for drilling the Ling Federal No. 2 approved on her behalf by Norbert Dickman. If you approve of drilling this well, please sign in the space provided below and return to the letterhead address one copy of this letter.

Pennzoil drilled their State Com. "36" No. 1, a west offset to the subject location, in July and August, 1987. They completed the well in the fall of 1987 and just recently tied into Llano's gas transmission system, however, as of this date they have not yet gone on stream. The completion data on Pennzoil's well was filed in the Hobbs office on January 28, 1987 and is not available to us as the data is being held tight for 90 days. ?

Yours truly,


Robert H. Angevine

Assistant General Manager

APPROVED: RICHARD S. BROOKS



Date:

February 24, 1988

BARBARA FASKEN
COST ESTIMATE

EXHIBIT B

Operator: Barbara Fasken Date: 8-7-87 AFE No. 677

Lease Name Ling Federal Well# 2 Field Quail Ridge Co. Lea State New Mexico

New Well Recompletion Workover Other

| TANGIBLES | | SUB | TOTAL | DRY HOLE |
|--------------------|--|----------------|------------------|----------------|
| 01 | TUBULAR GOODS | | | |
| | Conductor Pipe _____ In. _____ Ft. _____ \$/Ft. | | | |
| | Surface Casing <u>13-3/8</u> In. <u>400</u> Ft. <u>20.25</u> \$/Ft. | 8,100 | | 8,100 |
| | Inter. Casing <u>8-5/8</u> In. <u>5,200</u> Ft. <u>12.57</u> \$/Ft. | 65,400 | | 65,400 |
| | Oil String (w/RC) <u>5</u> In. <u>13,700</u> Ft. <u>10.54</u> \$/Ft. | 144,350 | | |
| | Tubing <u>2-3/8</u> In. <u>13,500</u> Ft. <u>3.50</u> \$/Ft. | 47,250 | 265,100 | |
| 02 | WELLHEAD EQUIPMENT, ETC. | | | |
| | Starting Head c/w Valves | 7,750 | | 1,950 |
| | Inter. Head w/Slips & Seal Assy. | 15,100 | | 3,050 |
| | Tubing Head w/Valves & Hanger, Etc. | 11,150 | | |
| | Christmas Tree | 18,000 | 52,000 | |
| 03 | SUB SURFACE DOWNHOLE EQUIPMENT | | | |
| | Tubing Anchor and/or Packer | 6,000 | | |
| | Sucker Rods, Pumps, BHA, Etc. | | 6,000 | |
| 04 | SURFACE PRODUCTION EQUIPMENT | | | |
| | Pumping Units c/w Prime Mover and/or Triplex | | | |
| | Production Units/Compressors | 16,000 | | |
| | Tanks, Treaters, Separator, Circ. Pump, Chemical Pump | 19,000 | | |
| | | | 35,000 | |
| | TOTAL TANGIBLES | 358,100 | 358,100 | 78,500 |
| INTANGIBLES | | | | |
| 05 | CONTRACTOR DRILLING COST | | | |
| | Drilling Cost (<u>13,700</u> ' @ \$ <u>18.50</u>) | 253,450 | | 253,450 |
| | Day Work (<u>13</u> days @ \$ <u>4200</u> /day) | 54,600 | | 50,400 |
| | Pulling Unit For Completion, Etc. (<u>20</u> hrs. @ \$ <u>110</u> /hr.) | 9,900 | | |
| | Reverse Drilling Equipment | 5,000 | 322,950 | |
| 06 | CEMENTING SERVICES & EQUIPMENT | | | |
| | Surface | 5,200 | | 5,200 |
| | Intermedlates | 23,100 | | 23,100 |
| | Oil String | 28,150 | | |
| | Other | | 56,450 | |
| 07 | FORMATION TREATMENT | | | |
| | Acidizing Services & Material | 25,000 | | |
| | Fracturing Services & Material | | | |
| | Tank Rental & Hauling | 1,000 | 26,000 | 500 |
| 08 | SPECIAL SERVICES | | | |
| | Perforating (Production Logging & Wireline Services) | 14,000 | | |
| | Mud Logging Units (<u>60</u> days @ \$ <u>450</u> /day) | 27,000 | | 27,000 |
| | Open Hole Logging | 45,000 | | 45,000 |
| | Cores, DST's, Etc. | 20,000 | | 20,000 |
| | Packer & BP Rental | | 106,000 | |
| 09 | DRILLING FLUIDS | | | |
| | Mud & Chemicals | 35,000 | | 35,000 |
| | Fresh Water & Brine Water | 30,000 | | 30,000 |
| | Oil For Drilling Mud | 2,000 | 67,000 | 2,000 |
| 10 | MATERIALS & SERVICE OTHER | | | |
| | Bits & Reamers | | | |
| | Fuel | | | |
| | Hauling - Trucking, Transport & Pump Truck | 15,000 | | 4,000 |
| | Tubular Inspection and Testing | 6,000 | | 4,000 |
| | Casing Expense (Run Csg., PU & LD Machine, Etc.) | 4,500 | | |
| | Valves, Piping & Connections | 15,000 | | |
| | Pit Liners | 2,500 | | 2,500 |
| | Rental Equipment | 20,500 | | 18,500 |
| | Welding and Roustabout Labor | 17,000 | | 3,500 |
| | Cattleguard & Fencing | 1,000 | | 1,000 |
| | Misc. Service & Supplies | 13,000 | 94,500 | 4,500 |
| 11 | LOCATION ACCESS & CLEAN UP | | | |
| | Surveying | 800 | | 800 |
| | Road, Location, Pits, & Clean Up | 22,000 | 22,800 | 22,000 |
| 12 | SUPERVISION & LEGAL, ETC. | | | |
| | Geological, Engineering, & Supervisory Expense | 10,000 | 10,000 | 5,500 |
| | | 104,350 | 104,350 | 82,900 |
| 13 | CONTINGENCIES <u>15</u> % | | | |
| | TOTAL INTANGIBLES | 810,050 | 810,050 | 640,850 |
| | TOTAL COST | | 1,168,150 | 719,350 |

RECOMMENDED CASING PROGRAM

A.F.E. NO. 677

Barbara Fasken-----Ling Federal No. -----Quail Ridge (Morrow) Field
Lea County, New Mexico

| | <u>Footage</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Thread</u> |
|---------------------|----------------|-------------|---------------|--------------|----------------------|
| Surface Casing | 400' | 13-3/8" | 48#/ft | H-40 | ST&C |
| Intermediate Casing | 2300' | 8-5/8" | 24#/ft | J-55 | ST&C |
| | <u>2900'</u> | 8-5/8" | 32#/ft | J-55 | ST&C |
| | 5200' | | | | |
| Oil String Casing | 4250' | 5-1/2" | 17#/ft | N-80 | Buttress |
| | 5000' | 5-1/2" | 17#/ft | N-80 | LT&C |
| | <u>4450'</u> | 5-1/2" | 20#/ft | N-80 | LT&C |
| | 13700' | | | | |
| Tubing | 13500' | 2-3/8" | 4.7#/ft | N-80 | EUE (AB Modified) |