

ENRON
Oil & Gas Company

1000 1000

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

New Mexico Oil Conservation Commission
Energy & Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

Attn: David Catanach

In Re: Unorthodox Location
Teledyne 4 Com. #1
660' FSL & 330' FEL
Sec. 4, T23S, R29E
Eddy County, NM

*Please Set for
Hearing
R-5782
Case 9341*

Dear Mr. Catanach:

Enron Oil & Gas Company wishes to apply for an unorthodox location permit for the above-named well. Enron will re-enter Amoco's Teledyne 4 Gas Com., Well No. 1 plugged and abandoned March 10, 1979, in the Morrow. Enron will attempt an Atoka completion with total depth at 12,200 feet.

Enclosed are a lease map showing offset operators, certification of letters to offsets by certified mail, a dedication plat, and a list of formations of interest.

If you have any questions or need further information, please let me know.

Very truly yours,

ENRON OIL & GAS COMPANY

Betty Gildon

Betty Gildon
Regulatory Analyst

BG

enclosures

ENRON

Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

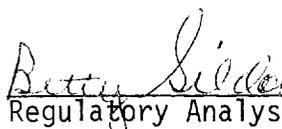
New Mexico Oil Conservation Commission
Energy & Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

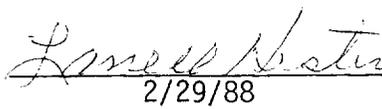
Attn: David Catanach

In Re: Unorthodox Location
Teledyne 4 Com. #1
660' FSL & 330' FEL
Sec. 4, T23S, R29E
Eddy County, NM

Dear Mr. Catanach:

I hereby certify that the below-named offset operators have been notified of Enron Oil & Gas Company's request for an unorthodox location permit to re-enter the above-named well.


Betty Gildon
Regulatory Analyst


Lanell Hester
2/29/88

LANELL HESTER
Notary Public, State of Texas
My Comm. Expires 8-10-89

Perry R. Bass Inc., Sid R. Bass Inc.
Thru Line Inc, Robert M. Bass Group Inc,
and Lee M. Bass Inc.
1st City Bank Tower
201 Main Street
Fort Worth, Texas 76101
Attn: Louis Wilpitz

Bettis Brothers
500 West Wall, Ste. 312
Midland, Texas 79701
Attn: John Bettis

Eastland Oil Company
Drawer 3488
Midland, Texas 79702
Attn: Robin Donnelly

Exxon Company, U.S.A.
P. O. Box 1600
Midland, Texas 79702-1600
Attn: T. E. Olford

ENRON

Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

Perry R. Bass Inc, Sid R. Bass Inc.
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P. O. Box 1600
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In Re: Unorthodox Location
Teledyne 4 Com. #1
660' FSL & 330' FEL
Sec. 4, T23S, R29E
Eddy County, NM

Gentlemen:

Enron Oil & Gas Company has applied for an unorthodox location to re-enter the above-named well as shown on the attached Form C-101 and plat.

If you, as an offset operator to this lease, have no objection to the granting of this special permit, we would appreciate your signing in the space provided below and returning to us, in the envelope provided, at your earliest convenience.

Very truly yours,

ENRON OIL & GAS COMPANY



Betty Gildon
Regulatory Analyst

BG

enclosures

Part of the Enron Group of Energy Companies

DATE: _____ COMPANY: _____ BY: _____

ENRON OIL & GAS COMPANY
Teledyne 4 Com. #1
660' FSL & 330' FEL
Sec. 4, T23S, R29E
Eddy County, New Mexico

FORMATIONS OF INTEREST:

Cherry Canyon	3,822
Brushy Canyon	5,004
Bone Spring	6,656
3rd Bone Spring	9,618
Wolfcamp	9,940
Penn	11,298
Strawn	11,504
Atoka	11,705

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> Re-entry* DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Teledyne 4 Com.
2. Name of Operator Enron Oil & Gas Company		9. Well No. 1
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat Atoka
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>4</u> TWP. <u>23S</u> RGE. <u>29E</u> NMPM		12. County Eddy
21. Elevations (Show whether DF, RT, etc.) 2952.3' GR		19. Proposed Depth 12,200'
21A. Kind & Status Plug. Bond Blanket-Active		19A. Formation Atoka
21B. Drilling Contractor Unknown at this time		20. Rotary or C.T. Rotary
22. Approx. Date Work will start March 25, 1988		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
18-1/2"	16"	75# & 84#	414'	600 Sacks	Circulated
14-3/4"	10-3/4"	40.5#	2950'	1750 sacks	Circulated
9-1/2"	7-5/8"	33.7# & 39#	11548'	2500 sacks	DV Tool @ 6097'
6-1/2"	5" Liner	17.93#	13400'	335 sacks	TOL @ 11288'

BOP - Install at surface with 10,000# Cap.

Gas is not dedicated.

* Re-entry of Amoco's Teledyne 4 Gas Com. #1, P&A in Morrow 3/10/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon Title Regulatory Analyst Date 2/29/88

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

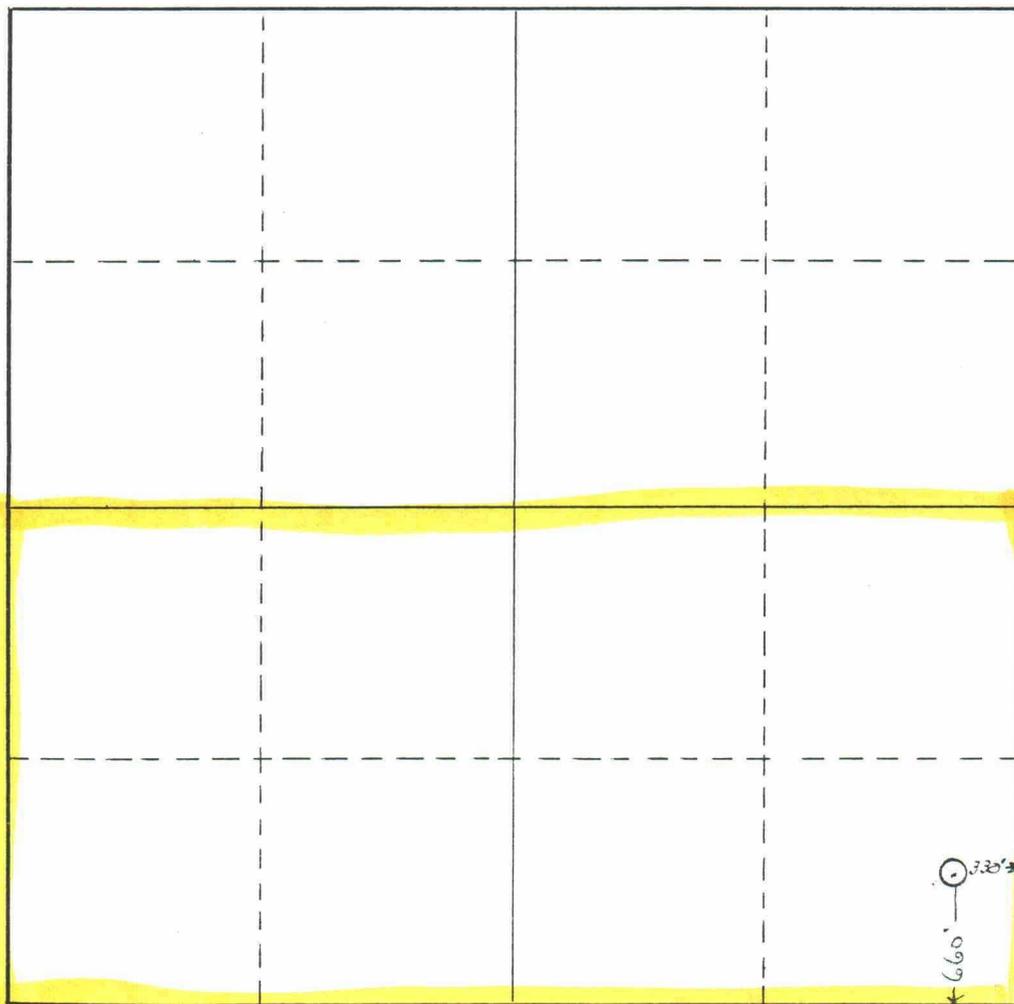
Operator Enron Oil & Gas Company		Lease Teledyne 4 Com.		Well No. 1
Unit Letter P	Section 4	Township 23S	Range 29E	County Eddy
Actual Footage Location of Well: 660 feet from the south line and 330 feet from the east line				
Ground Level Elev. 2952.3' GR	Producing Formation Atoka	Pool Wildcat	Dedicated Acreage: 320 $S\frac{1}{2}$ Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon

Name
Betty Gildon

Position
Regulatory Analyst

Company
Enron Oil & Gas Company

Date
February 29, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____



MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-1
Superseded O-1
Effective 1-1-66

All distances must be from the outer boundaries of the Section

Operator Amoco Production Co.		Lessee Teledyne 4 Gas Com.		Area No. 1
Tract Letter P	Section 4	Township 23 South	Range 29 East	County Eddy
Actual well location of well:				
660	feet from the South	line read 330	feet from the East	
Actual depth in feet 2952.3	Producing Formation MORROW	Base UNDESIGNATED-MORROW	Well Number 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<u>WORKING INTEREST</u>		PERRY R. BASS U.S. 064829
Amoco	62.4493%	
Perry R. Bass	37.5507%	
		
		AMOCO
		ROYALTY OWNER
		TELEDYNE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **Ray W. Cox**
 Position: **Administrative Supervisor**
 Company: **Amoco Production Company**
 Date: **9-13-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **July 17, 1978**
 By: **[Signature]**
 Title: **[Signature]**

330
660