

RESERVOIR PROPERTYBEAR CANYON UNIT*GAVILAN-MANCOS AREACANADA OJITOS UNIT

** Initial Reservoir Pressure at Datum, psi, (@ Date, mo/yr)

952 (11/87)	1800 (3/82)	1890 (9/62)
-------------	-------------	-------------

Bubblepoint Pressure, 925 psi

1482	1534
------	------

** Latest Pressure at Datum, psi (@ Date, mo/yr)

907 (5/88)	825 (2/88)	1400 (2/88)
------------	------------	-------------

Current Field Producing GOR, SCF/BBL

120	4000	10200
-----	------	-------

Current Average Per Well Oil Rate, BOPD Well

350	48	40
-----	----	----

Primary Producing Zone

C	A & B	C
---	-------	---

* Gavilan-Mancos Pool and Proposed Expansion Area
** Pressures adjusted to datum of +370 ft SL.

Amoco Production
Company /
Exhibit
New Mexico Oil
Conservation
Commission, Case
NOS. 7980, 8946, 8950,
9111

RESERVOIR PROPERTYBEAR CANYON UNIT*GAVILAN-MANCOS AREACANADA OJITOS UNIT

** Initial Reservoir
Pressure at Datum,
psi, (@ Date, mo/yr)

952 (11/87)

1800 (3/82)

1890 (9/62)

*low pressure
bomb - Bear
Canyon #1*

Bubblepoint Pressure, 925
psi (fluid sample)

1482

1534

** Latest Pressure at
Datum, psi
(@ Date, mo/yr)

907 (5/88)

825 (2/88)

1400 (2/88)

Current Field
Producing GOR,
SCF/BBL

120

4000

10200

Current Average Per
Well Oil Rate,
BOPD Well

350

48

40

Primary Producing
Zone

C

A & B

C

* Gavilan-Mancos Pool and Proposed Expansion Area
** Pressures adjusted to datum of +370 ft SL.

1st Production in July '87

Amoco Production
Company
Exhibit 1
New Mexico Oil
Conservation
Commission, Case
Nos. 7980, 8946, 8950,
9111