

SW



NE

Schlumberger COMPENSATED NEUTRON FORMATION DENSITY

COMPANY: **EDWARDS OIL CORPORATION**

WELL: **WILCOAT**

COUNTY: **EDDY** STATE: **NEW MEXICO**

DATE: **1980 JUN 15 1980** TIME: **10:00** LOCATION: **1000' FSL & 750' FUL**

LOG NO.: **1000** SCALE: **1000** UNIT: **FT**

LOG TYPE: **COMPENSATED NEUTRON FORMATION DENSITY**

LOG DATA:

DEPTH (FT)	LOG DATA
0	1.00
10	1.00
20	1.00
30	1.00
40	1.00
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60	1.00
70	1.00
80	1.00
90	1.00
100	1.00
110	1.00
120	1.00
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150	1.00
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170	1.00
180	1.00
190	1.00
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990	1.00
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Schlumberger BOREHOLE COMPENSATED SONIC LOG

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WELL: **WILCOAT**

COUNTY: **EDDY** STATE: **NEW MEXICO**

DATE: **1980 JUN 15 1980** TIME: **10:00** LOCATION: **1000' FSL & 750' FUL**

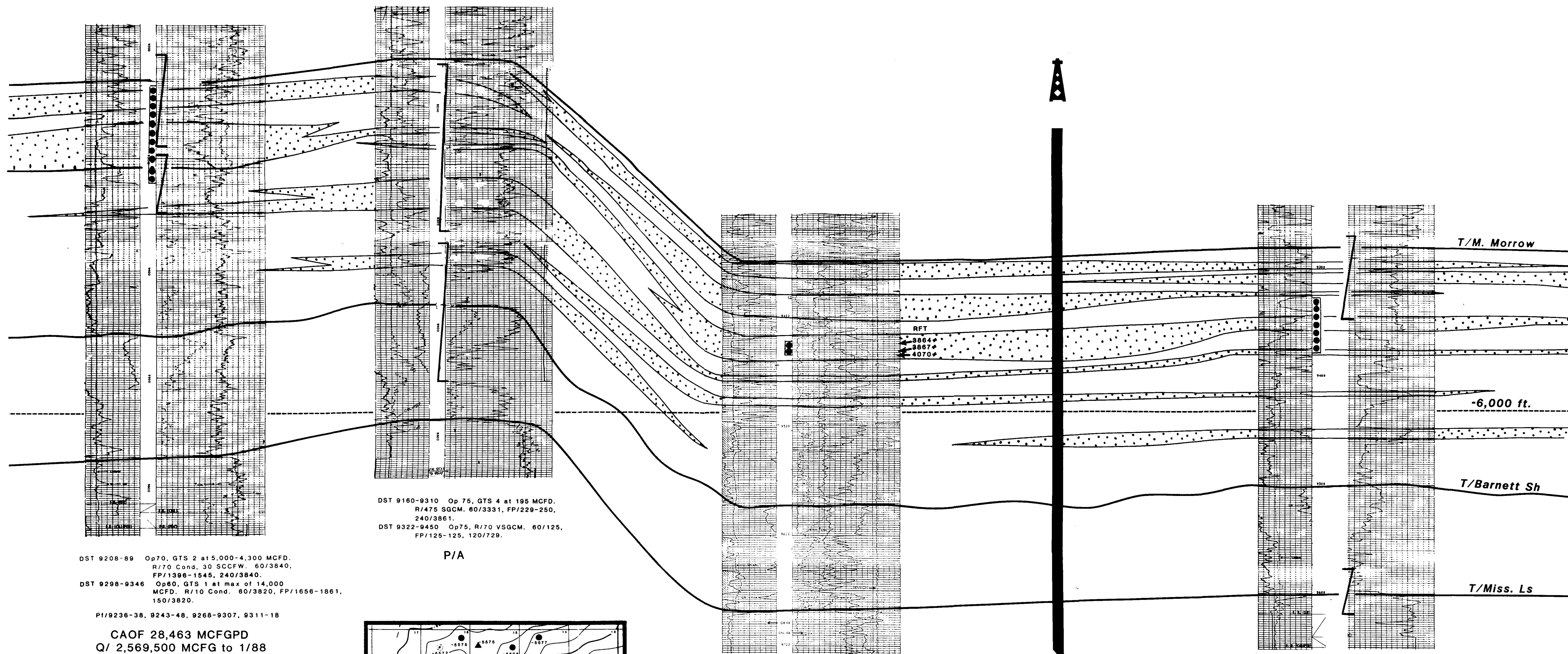
LOG NO.: **1000** SCALE: **1000** UNIT: **FT**

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920	1.00
930	1.00
940	1.00
950	1.00
960	1.00
970	1.00
980	1.00
990	1.00
1000	1.00

PROPOSED LOCATION



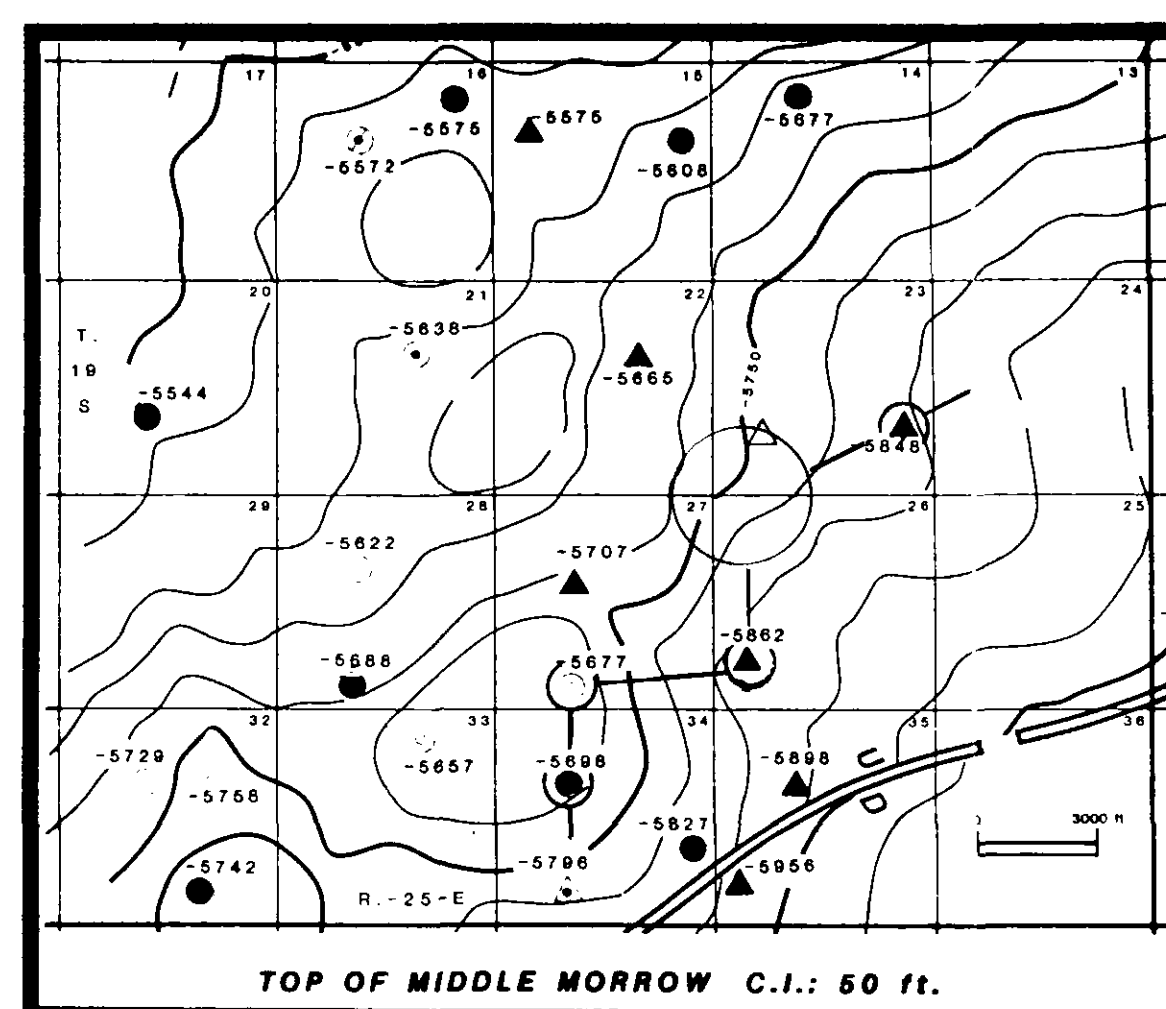
DST 9208-89 Op70, GTS 2 at 5,000-4,300 MCFD.
R/70 Cond, 30 SCCFW. 60/3840.
FP/1396-1545, 240/3840.

DST 9298-9346 Op60, GTS 1 at max of 14,000
MCFD. R/10 Cond. 60/3820, FP/1656-1861,
160/3820.

PI/9236-38, 9243-48, 9268-9307, 9311-18

CAOF 28,463 MCFGPD
Q/ 2,569,500 MCFG to 1/88

P/A



PI/9423-9435

FARO 1,800 MCFGPD

DST 9270-9347 Op66, R/1.5 bbls DM. 90/3874
FP/154-506, 247/3855.

DST 9577-9618 Op30, R/60 DM. 69/2196,
FP/99-137, 90/2083.

P/A by Amoco.

Recompleted by NPC, 11/83

PI/9329-78

IPF 1,900 MCFGPD
Q/ 39,739 MCFG to 1/88

Nearburg Producing Company
Exploration and Production
Dallas, Texas

SOUTH BOYD AREA
Eddy County, New Mexico

Structure section through
the Morrow reservoirs
sandstones

GEOLOGY BY	DATE	DRAWN BY	FILE NO
L.J. Mazzullo	7/88	LJM	

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. 9125, 9126, 9127