

COMPANY MEPUS		DV MD	DEPT A	DATE SUBMITTED 02/29/88	PROJECT NO MO282	AFE NO \$\$\$\$	ID # 001514
AFE DESCRIPTION DRILL & C STATE SEC 22 COM #1				BUDGET YR 1988	AFE YR 1988	ENG. PROJ. NO 3025468	
LEGAL DESCRIPTION BOFSL 660FEL S22-T17S-R35E				OWNERSHIP .5000000	OPERATOR MOBIL	JI APPROVAL DT	
COUNTY LEA	STATE NM	#. WELLS 1	AFE CD DG	TOTAL DEPTH 12,500	OJ1/REF		
OVERHEAD CHARGE DRILLING	OVHD %	FASB CLASSIFICAT'N D	CTL 35A10	INT'ST 4	FUNC'N 41	LOC'N XXXXX	SLOC XX
REMARKS						ADD'L LOC	SLOC

A. SUMMARY OF AMOUNTS

DESCRIPTION				APPROPRIATIONS M \$		
				CURRENT	PRIOR	TOTAL
1	PROJECT TOTAL - GROSS			828		828
2	NON MOBIL SHARE			414		414
3	BUDGET CATEGORY	CAPITAL BUDGET	CATEGORY TITLE DEVELOPMENT DRILLING	CAT CD 12		
4			ACCOUNT 1699/49XX		414	414
5		NON BUDGET	TRANSFERED FIXED ASSETS ASSOC. EXPENSES	29 29		
6			AMT FOR NOTATION-MOBIL		414	414
7	OTHER	FINANCIAL LEASES INVESTMENTS AND ADVANCES OTHER -				
8	MEMO	WORKING CAPITAL				
9	TOTAL MOBIL COST			414		414
10	INTEREST CAPITALIZED					

B. PRIOR APPROPRIATIONS

C. FINANCIAL INDICATORS

AFE	DATE	BUDGET	OTHER	TOTAL	DESCRIPTION	ORIGINAL	REVISED
1	ORIGINAL				1 NPV @ 10.00 %		
2	SUPPL 1				2 DCF RATE OF RTN		
3	SUPPL 2				3 PIR - \$/\$		
4	SUPPL 3				4 PAYOUT PERIOD YR		
5	SUPPL 4				5 PROJECT LIFE, YRS		
6	SUPPL 5				6 MAX. CASH EXPOS		
7	TOTAL				7		

D. PROJECT DESCRIPTION AND JUSTIFICATION

DRILL & COMPLETE THE STATE SEC 22 COM #1, AN ATOKA & MORROW GAS PROSPECT LOCATED ON THE SE EDGE OF THE Shoe Bar Atoka, South (Gas) Field. -- THIS WELL WILL RECOVER 2.5 BCF + 28 MBO (RISKED).

RESERVOIR ENGINEER: MARK K. MOSHELL
PROD. GEOLOGIST: PATRICK J. WHELAN

E. NOTATIONS		BUDGET INFO		SE:	CL:	OMAJ:
APPROVAL SIGNATURE		DATE	PROJECT: BUDGET REQ'D:			
			SOURCE OF FUNDS (TRANSFERRED IN)			
			BC:	BC:	BC:	
			PROJ#:	PROJ#:	PROJ#:	
			\$	\$	\$	

APPROVAL VERIFIED BY:

DATE:

WELL COST ESTIMATE LEASE STATE SEC. 22 COM #1 AFE NO.		ID NO. 001314	
OBJECTIVE GAS		QUAD I	1980FSL 660FEL S22-T17S- 5E I COUNTY LEA
A.A.P.G CLASSIFICATION OR REMARKS			
DEVELOPM'T TO 12500 IEXPLORT'N FROM		TO	FIELD VACUUM ATOK-MRW NO.
PROPOSED SPUD DATE		I WATER DEPTH	I LOCATION XXXXX
CLASSI SUBCL	DESCRIPTION	ORIGINAL ESTIMATE I DRY/ABANDN I SUSP/PROD	I SUPPLEMENT I NO I REVISED I TOTAL
DRILLING - INTANGIBLE (A/C 4903)			
0101	TURNKEY 12,500 FT @ \$ 16 /FT	200	200
0102	DAYWORK 4 DAYS @ \$ 4,500/DAY	18	18
0201	LOCATION & ROADS	11	11
0202	SURVEYING		
0203	LOCATION CLEANUP		
0401	CORING/CONVENTIONAL		
0402	CORE ANALYSIS		
0501	OPEN HOLE LOGS	18	18
0502	DST & WELL TESTING		
0503	MUD LOGGERS	5	5
0504	MWD FORMATION EVAL. SVC		
0600	FUEL @ /DAY		
0700	WATER @ /DAY		
0801	MUD CHEMICALS & MAT'LS	50	50
0802	WATER & BRINE-DRILLING		
0803	OIL ADDED TO MUD		
0804	LIQUID MUD PURCHASED		
0805	COMPLETION FLUIDS		
0806	SPOT FLUID - STUCK PIPE		
0807	SOLIDS CONTROL EQUIPMENT		
0808	MUD TRANSPORTATION		
0901	CEMENT MAT/PUMP SVC	57	57
0902	CEMENT ACC/FLOAT EQUIP.		
1201	TRANS. LAND-NON-TUB @ \$ /DAY		
1202	TRANS. LAND-TUB @ \$ /DAY		
1203	TRANS. MARINE @ \$ /DAY		
1204	TRANS. AIR @ \$ /DAY		
1501	BITS PURCHASED		
1502	STABILIZERS-HOLE OPNRS		
1500	OTHER RENTALS (GENERAL)		
1601	DRILL STRING		
1602	WELL CONTROL EQUIPMENT		
1603	RIG MONITOR EQUIP-RENT/SVC		
1604	DIRECTION DRILL EQUIP/SVC		
1605	DIRECTION DRILL SURVEY/MEASURE		
1607	FISHING TOOLS-RENTAL/SVC		
1608	PIPE RECOVERY SERVICE		
1609	SLICKLINE SERVICE		
2201	CASING, HAMMER, TORQUE TURN		
2202	LABOR & SUPERVISION	14	14
2203	TUBULAR/BOP TESTING & INSP	2	2
2204	DIVING @ \$ /DAY OR %		
2205	ENVIRONMT @ \$ /DAY OR %		
2206	WASTE DISP @ \$ /DAY OR %		
2207	DIS N/LABR @ \$ /DAY OR %		
2222	MISC. @ \$ /DAY OR %		
2300	MOBILIZATION	40	40
	CONTING'CY @ \$ /DAY OR %		
SUBTOTAL INTANGIBLE		415	415
DRILLING COSTS - TANGIBLE (ACCOUNT 4915)			
40	CASING		
4044	CASING 13.38 400	9	9
4039	CASING 8.63 5,000	79	79
4031	CASING 5.50 8,000	84	84
40	CASING		
4098	WELLHEAD	8	8
4099	DOWNHOLE EQUIPMENT	8	8
SUBTOTAL TANGIBLE		188	188
TOTAL DRILLING COST		603	603
MOBIL SHARE OF COST		302	302
PREPARED BY V.C. ESTES		REVIEWED BY: I C.S. SEIDEL	
		APPROVED BY:	

OBJECTIVE GAS I QUAT NO 1980FSL 660FEL S22-T1" R35E I COUNTY LEA

A.A.P.G CLASSIFICATION OR REMARKS

DEVELOPMENT TO 12500 I EXPLORATION FROM TO I FIELD VACUUM AT-MRW NORTH

ROPOSED START DATE I WATER DEPTH LOCATION XXXXX

CLASS/ SUBCL	DESCRIPTION	ORIGINAL ESTIMATE	SUPPLEMENT NO.	REVISED TOTAL
0103	COMPLETION/WORKOVER	20		20
0201	LOCATION & ROADS	1		1
0202	SURVEYING			
0203	LOCATION CLEANUP			
0502	DST & WELL TESTING			
0600	FUEL @ \$ /DAY			
0700	WATER @ \$ /DAY			
0805	COMPLETION FLUIDS	5		5
0901	CEMENT MAT/PUMP SVC			
0902	CEMENT ACC/FLOAT EQUIP.			
1201	TRANSPORT, LAND-NON-TUB @ \$ /DAY			
1202	TRANSPORT, LAND-TUBULAR @ \$ /DAY			
1203	TRANSPORTATION, MARINE @ \$ /DAY			
1204	TRANSPORTATION, AIR @ \$ /DAY			
1401	CASED HOLE LOGGING PERFORATING	20		20
1402	STIMULATION ACIDIZING	25		25
1403	HYDRAULIC FRACTURE STIMULATION			
1404	GRAVEL PACKING/SAND CONTROL	10		10
1600	OTHER RENTALS (GENERAL)			
1601	DRILL STRING			
1602	WELL CONTROL EQUIPMENT			
1603	RIG MONITOR EQUIP-RENT/SVC			
1606	SNUBBING EQUIPMENT			
1607	FISHING TOOLS-RENTAL/SVC @ \$ /DAY	2		2
1608	PIPE RECOVERY SERVICE @ \$ /DAY			
1609	SLICKLINE SERVICE @ \$ /DAY			
1610	SWAB UNIT/COILED TUBING @ \$ /DAY			
2002	LABOR & SUPERVISION @ \$ /DAY	5		5
2003	TUBULAR/BOP TESTING & INSP			
2204	MARINE DIVING SVC @ \$ /DAY OR %			
2205	ENVIRONMNT M'TRING @ \$ /DAY OR %			
2206	WASTE DISPOSAL @ \$ /DAY OR %			
2207	DIST SVC NON-LABOR @ \$ /DAY OR %			
2222	MISCELLANEOUS @ \$ /DAY OR %	5		5
2300	MOBILIZATION			
	CONTINGENCY @ \$ /DAY OR %			
	SUBTOTAL INTANGIBLE	93		93
	COMPLETION COSTS TANGIBLE (ACCOUNT 4915)			
4019	TUBING 2.38 12,500 4.7# L80 EUE	47		47
40	TUBING			
40	TUBING			
40	TUBING			
40	TUBING			
40	TUBING			
4802	CASING/TUBING (NEW ORLEANS)			
4097	DOWNHOLE CONTROLLABLE EQUIPMENT			
4098	WELLHEAD	15		15
4099	DOWNHOLE EQUIPMENT	5		5
	SUBTOTAL TANGIBLE	67		67
	TOTAL COMPLETION COST	160		160
	MOBIL SHARE OF COST	80		80
PREPARED BY: M. JIMENEZ 12/23/87		I REVIEWED BY: J. A. JOHNSON 122387		I APPROVED BY:

APPROPRIATION FOR EXPENDITURE
SUPPORTING DATA - EXPLORATION & PRODUCING

LEASE

AFE NO.
ID NO. 001514

DETAIL OF PROPOSED EXPENDITURE IN WHOLE DOLLARS

DETAIL	CASH OUTLAYS		USED/IDLE EQUIPMENT	TOTAL COST
	CAPITALIZED	EXPENSED		
1 - INDIRECT HEATER / 3 PHASE SEPARATOR	22			22
1 - 36" X 10' 2 PHASE SEPARATOR	2			2
3 - 210 BBL TANKS	7			7
VALVES, PIPE, CONNECTIONS	14			14
LABOR	10			10
TRUCKING	3			3
DAMAGES	2			2
CONTINGENCIES	5			5
1. TOTAL PROJECT COST	65			65
2. PROJECT COST-MOBIL SHARE	33			33

SUPPLEMENTAL DATA

	ORIGINAL ESTIMATE	SUPPLEMENT NO.	REVISED TOTAL
1. TOTAL PROJECT COST	65		65
2. PROJECT COST-MOBIL SHARE			
PREPARED BY: R. W. PETTY	REVIEWED BY: K. B. LAGRONE		
APPROVED BY:			