

June 30, 1988

Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

*M.S.*  
*Case 9444*

Re: Eastern Shore "QW" Federal No. 2 Well  
Township 19 South, Range 27 East, NMPM  
Section 8: S/2  
Eddy County, New Mexico

Gentlemen:

Enclosed for filing, please find three copies of the Application of Yates Petroleum Corporation for Amendment of an Unorthodox Well Location, and Order No. R-8578, Eddy County, New Mexico.

We understand that this matter will be set for hearing before an Examiner on August 3, 1988, and that no appearance will be necessary in the absence of objection.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER

Chad Dickerson

CD:pvw  
Enclosures

cc w/enclosure: Ms. Janet Richardson

BEFORE THE OIL CONSERVATION DIVISION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :  
YATES PETROLEUM CORPORATION TO AMEND :  
AN UNORTHODOX GAS WELL LOCATION, AND :  
ORDER NO. R-8578, EDDY COUNTY, NEW :  
MEXICO :

---

CASE NO. 9449

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of all formations from the Wolfcamp through the base of the Pennsylvanian system, underlying the following lands in Eddy County, New Mexico:

Township 19 South, Range 27 East, N.M.P.M.

Section 8: S/2

containing 320 acres, more or less.

2. Order No. R-8578 entered in Case No. 9249 on January 6, 1988, approved an unorthodox gas well location, for all formations from the top of the Wolfcamp through the base of the Morrow, for Applicant's Eastern Shore "QW" Federal No. 2 Well, at a point 2,310 feet from the south line and 660 feet from the west line (Unit L) of Section 8, Township 19 South, Range 27 East, N.M.P.M., with the S/2 of said Section 8 to be dedicated to the well.

3. Upon commencing drilling operations, a sink hole developed at the approved surface location, which necessitates moving the rig.

4. Applicant proposes to drill its Eastern Shore "QW" Federal No. 2 Well at a new location 2,310 feet from the south line and 750 feet from the west line of said Section 8, to a depth sufficient to adequately test all formations from the Wolfcamp through the base of the Morrow series of the Pennsylvanian system, at approximately 10,200 feet, and to dedicate a standard 320-acre gas proration unit comprising the S/2 of said Section 8 to such well.

5. The new location results in less encroachment in an unorthodox direction than originally approved, and Order No. R-8578 should be amended to approve the new location in the absence of objection.

WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order amending Order No. R-8578, and granting Applicant permission to drill its Eastern Shore "QW" Federal No. 2 Well at a point 2,310 feet from the south line and 750 feet from the west line of Section 8, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and to dedicate the S/2 of said Section 8 to such

well for production from all formations from the top of the Wolf-camp through the base of the Morrow.

C. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: Chad Dickerson  
Chad Dickerson

DICKERSON, FISK & VANDIVER  
Seventh and Mahone, Suite E  
Artesia, New Mexico 88210  
(505) 746-9841

Attorneys for Applicant

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-30629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shores QW Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

McMillan Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit L, Sec. 8-T19S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

JUL 20 '88

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2310' FSL & 660' FEL

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

API #30-015-25923

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abandon location, skid rig

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CORRECTION: 40' of 24" conductor pipe. (Reported as 20" conductor.)

Resumed drilling 14-3/4" hole 9:00 AM 6-27-88. Notified Shannon Shaw, BLM, Carlsbad, NM. Lost circulation at 55'. Mix LCM pill. Full returns. Recemented 24" conductor w/65 sx Class "C" with 3% CaCl2. Circulate 5 sacks. PD 1:45 PM 6-27-88. WOC 10 hrs. Drilled to 278'. Rig settled approximately 2' on east end. Sink hole developed under rig approximately 30' in diameter. Cellar and conductor settled approximately 5'. Stabilized rig with cranes.

Plugged well as follows:

TD 278'. Set plug at 67' and cemented with 200 sx Class "C" with 2% CaCl2. Tagged at 30'. Redi-mixed to surface.

Ok'd by D. Armstrong with BLM, Carlsbad, NM.

Skid rig 90 feet to the East to drill Eastern Shores QW Federal #2-Y.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE

7-6

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-79-88

CONDITIONS OF APPROVAL

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL CO. 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-30629
2. NAME OF OPERATOR Yates Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 660' FWL	8. FARM OR LEASE NAME Eastern Shore QW Federal
14. PERMIT NO. API #30-015-25923	9. WELL NO. 2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3274' GR	10. FIELD AND POOL, OR WILDCAT McMillan Upper Penn Gas
	11. SEC., T., R., M., OR BLE. AND SURVEY OR ADMA Unit L, Sec. 8-T19S-R27E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud well	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 32" hole at 3:15 PM 6-23-88 w/Auger Air Rathole. Set 40' of 20" conductor pipe. Notified Shannon Shaw, BLM, Carlsbad, NM, of spud.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 6-24-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

JUL 1 9 1988  
Peter W. Chester  
CARLSBAD, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ RECEIVED ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
2310' FSL and 660' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 11 miles southeast of Artesia, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2000'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

8100'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274' GR

22. APPROX. DATE WORK WILL START\*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	75# K-55	Approx. 400'	500 sacks - circulate
14-3/4"	9-5/8"	36# K-55	" 2200'	1500 sacks - circulate
8-3/4"	7"	23# & 26# K-55 & S-95	8100'	250 sacks

We propose to drill and test the Penn and intermediate formations. Approximately 400' of surface casing will be set to shut off gravel and cavings. Intermediate casing will be run to approximately 2200'. If commercial, will run 7" casing with 600' of cement cover, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 2200', fresh water to 7500', starch/drispak/KCL/salt gel to TD

BOP PROGRAM: BOP's and hydril will be installed on 9-5/8" casing and tested daily

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Cy Corrales*

TITLE

Permit Agent

DATE March 23, 1988

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

MANAGEMENT RESOURCE AREA

DATE

5-7-88

CONDITIONS OF APPROVAL, IF ANY:

NSL-APPR. 1-6-88  
R-8578

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>YATES PETROLEUM CORPORATION</b>		Lease <b>Eastern Shore QW Federal</b>		Well No. <b>2</b>
Unit Letter <b>L</b>	Section <b>8</b>	Township <b>19 South</b>	Range <b>27 East</b>	County <b>Eddy County, N.M.</b>
Actual Footage Location of Well: <b>2310</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3274.</b>	Producing Formation <b>PENNA</b>	Pool <b>McMillian Upper Penn Gas</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation **Communitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Cy Cowan*

Name

**Cy Cowan**

Position

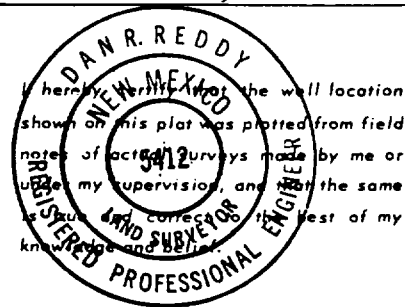
**Permit Agent**

Company

**Yates Petroleum Corporation**

Date

**March 23, 1988**



Date Surveyed

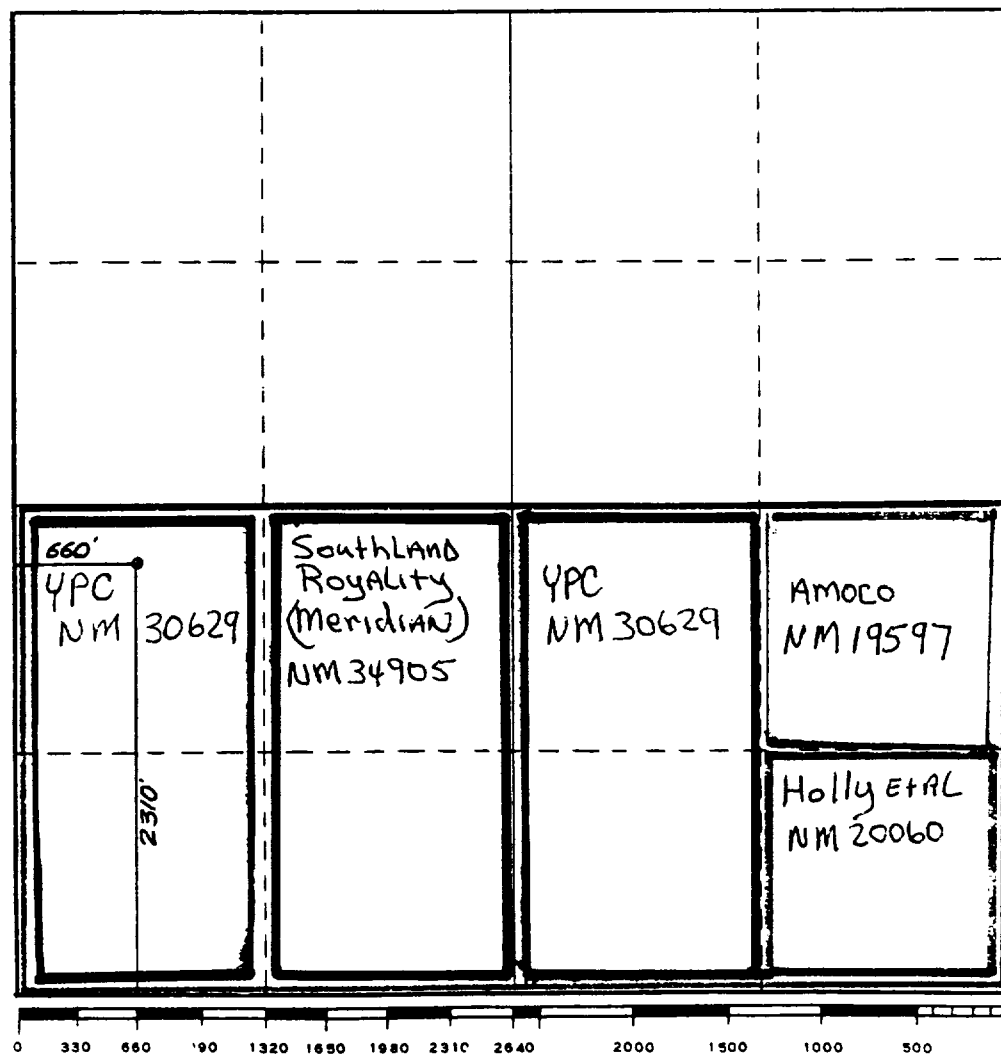
**November 10, 1987**

Registered Professional Engineer  
and/or Land Surveyor

*Dan R. Reddy*

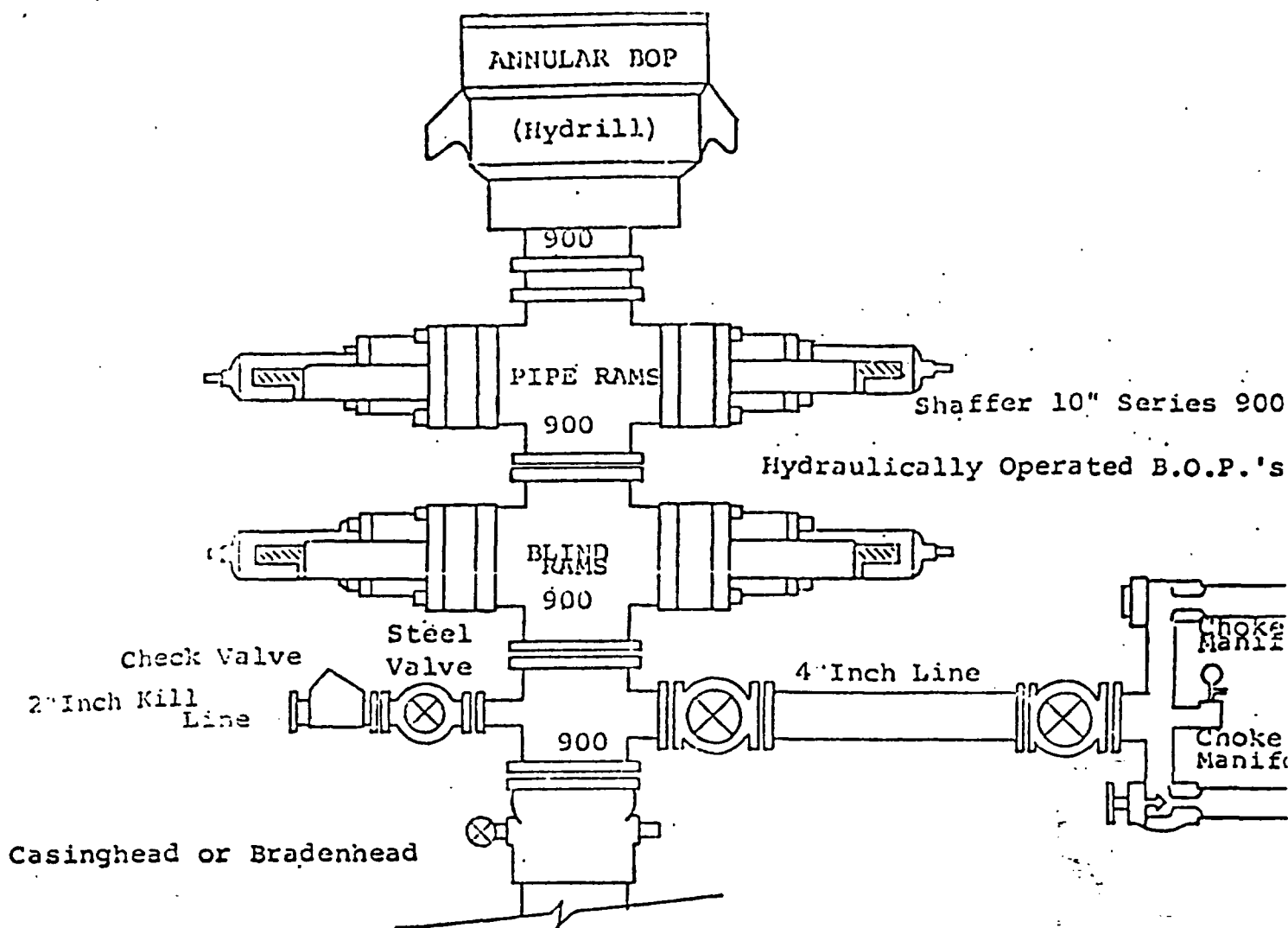
Certificate No.

**NM PE&LS NO. 5412**





# Exhibit B



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual con installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 2" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing.
10. D. P. float must be installed and used below zone of first gas intrusion.

DEPARTMENT OF THE INTERIOR (Reverse side)  
 BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 30629 30-015-25956	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 750' FWL		8. FARM OR LEASE NAME Eastern Shore QW Federal	
14. PERMIT NO.		9. WELL NO. 2-Y	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3274' GR		10. FIELD AND POOL, OR WILDCAT McMillan Upper Penn Gas	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA Unit L, Sec. 8-T19S-R27E	
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Eddy	
TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANE <input type="checkbox"/> (Other)		13. STATE NM	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) Skid rig, spud, set surface <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Skid rig 90' to the east to drill Eastern Shore QW Federal #2-Y.

Spudded 36" hole 9:00 AM 6-30-88. Drilled conductor hole to 80'. Set 80' of 30" conductor pipe. Cemented with 300 sx Class "C" with 2% CaCl<sub>2</sub>. Cement circulated. Resumed drilling 17-1/2" hole 9:00 PM 7-2-88. Drilled to 150' and lost returns. Rig began to sink. Conductor and cellar sunk 18". Rig listing to SE. Jacked up rig. Pumped sweep and regained circulation. Reached TD to run casing 9:00 PM 7-4-88. Ran 9 joints 13-3/8" 54.5# J-55 casing set 337'. Texas Pattern Notched guide shoe set 337', insert float set 306'. Cemented w/1500 gals Flo-check, 800 sacks Class "C" with 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 2:45 AM 7-5-88. Bumped plug to 500 psi, float held okay. Cement circulated 100 sacks. WOC. Drilled out 3:00 AM 7-6-88. WOC 24 hrs and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

 SIGNED *[Signature]*

TITLE Production Supervisor

DATE 7-27-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

 ACCEPTED FOR RECORD  
*[Signature]*  
 JUL 19 1988

 \*See Instructions on Reverse Side  
 CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Skid rig, spud, set surface	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 7-6-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

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NM 30629

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shore QW Federal

9. WELL NO.

2-Y

10. FIELD AND POOL, OR WILDCAT

McMillan Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit L, Sec. 8-T19S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

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Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

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Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2310' FSL & 750' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change casing program

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Verbal permission obtained by Al Springer, Yates Petroleum, from Tom Hare, BLM, Carlsbad, New Mexico to change casing program as follows:

36" hole 30" conductor pipe set approximately 80'; cemented w/300 sx, circulated.  
17 1/2" hole 13-3/8" pipe set approximately 340'; cemented w/800 sx, circulated.  
12 1/4" hole 9-5/8" pipe set approximately 2200'; cemented w/1500 sx, circulated.  
8-3/4" hole 7" pipe set approximately 8100'; cemented w/250 sx.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Production Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY ORIG. SCD. RALPH GRI  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED  
JUL 8 11 26 AM 1988  
CARLSBAD  
AREA HEADQUARTERS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-30629 30-015-259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FSL & 750' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shore QW Federal

9. WELL NO.

2-Y

10. FIELD AND POOL OR WILDCAT

McMillan Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 8-T19S-R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Skid Rig

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

We propose to skid the rig 90' to the east due to a large sinkhole. The new location  
will be 2310' FSL & 750' FWL of Section 8-T19S-R27E.

RECEIVED  
JUL 8 11 17 AM '88  
CARLETON  
AREA  
FRS

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rusty Prugga*

TITLE Regulatory Secretary

DATE July 7, 1988

(This space for Federal or State office use)

ORIG. SGD. RAJ GIRI

APPROVED BY CHIEF, MINERAL RESOURCES  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

7-19-88

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>YATES PETROLEUM CORPORATION</b>			Lease <b>EASTERN SHORE QW FEDERAL</b>		Well No. <b>2-Y</b>
Unit Letter <b>L</b>	Section <b>8</b>	Township <b>19S</b>	Range <b>27E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>South</b> line and <b>750</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3274'</b>	Producing Formation <b>PENN</b>		Pool <b>McMILLIAN UPPER PENN</b> <b>Gas</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation **COMMUNITIZATION**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Clifton R. May*  
Name  
**Clifton R. May**

Position  
**Permit Agent**

Company  
**Yates Petroleum Corporation**

Date  
**July 7, 1988**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

**DAN R. REDD**  
**REGISTERED PROFESSIONAL ENGINEER**  
**NEW MEXICO**  
**5412**

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

*Dan R. Redd*  
Certificate No.  
**NM PE&LS NO. 5412**

