

July 19, 1988

M.S Case 9455

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Norris "B" No. 1 Well

Township 17 South, Range 37 East, NMPM

Section 13: E/2 SE/4 Lea County, New Mexico

Gentlemen:

Enclosed for filing, please find three copies of the Application of TXO Production Corp. for an Unorthodox Well Location, Lea County, New Mexico.

We ask that this matter be set for hearing before an Examiner on August 17, 1988.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER

Chad Dickerson

CD:pvw Enclosures

cc w/enclosure: Mr. John Gilbert

DICKERSON, FISK & VANDIVER

Chad Dickerson

John Fisk

David R. Vandiver

### BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

RECEIVED

JUL 20 1968

IN THE MATTER OF THE APPLICATION OF TXO PRODUCTION CORP. FOR AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO

OIL CONSERVATION DIVISION

CASE NO. 🦃

# APPLICATION

COMES NOW TXO Production Corp., by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of undivided interests in the following lands in Lea County, New Mexico:

### Township 17 South, Range 37 East, N.M.P.M.

Section 13: E/2 SE/4

containing 80 acres, more or less,

and proposes to drill its Norris "B" No. 1 Well, at a point located 1,310 feet from the south line and 660 feet from the east line of said Section 13 (Unit P) to a depth sufficient to test all formations from the surface to the base of the Strawn formation at approximately 11,750 feet.

2. The Applicant seeks an exception to the well location requirements of Rule 104 of the Oil Conservation Division to permit completion of the well at the above mentioned unorthodox location for all formations from the surface to the base of the

Strawn formation, which may be developed on 40-acre or 80-acre spacing.

- 3. The proposed location is within the boundaries of the South Humble City Strawn Pool which requires that the well be within 150 feet of the center of a governmental quarter-quarter section.
- 4. If completed in the Strawn formation, a standard 80-acre proration unit comprising the E/2 SE/4 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas, or a standard 40-acre proration unit comprising SE/4 SE/4 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas, if the well is completed in any other formation which may be developed on 40-acre spacing.
- 5. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order granting Applicant permission to drill its Norris "B" No. 1 Well at a point 1,310 feet from the south line and 660 feet from the east line of said Section 13, and to dedicate the E/2 SE/4 of Section 13 to said well for production from the Strawn formation, or to dedicate the SE/4 SE/4 of said Section 13 to said well for production from all formations which may be developed on 40-acre spacing.

C. And for such other and further relief as may be just in the premises.

TXO PRODUCTION CORP.

By: Chad Dickerson

DICKERSON, FISK & VANDIVER Seventh and Mahone, Suite E Artesia, New Mexico 88210 (505) 746-9841

Attorneys for Applicant

July 21, 1988

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Case 9455

Re: Norris "B" No. 1 Well

Township 17 South, Range 37 East, NMPM Section 13: E/2 SE/4

Section 13: E/2 SE/4 Lea County, New Mexico

Gentlemen:

Enclosed for filing, please find three copies of the Amended Application of TXO Production Corp. for an Unorthodox Well Location, Lea County, New Mexico.

This matter has been set for hearing before an Examiner on August 17, 1988.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER

Dickenon

Chad Dickerson

CD:pvw Enclosures

cc w/enclosure: Mr. John Gilbert

### BEFORE THE OIL CONSERVATION DIVISION

RECEIVED

OF THE STATE OF NEW MEXICO

JUL 29 1958

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF TXO PRODUCTION CORP. FOR AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO

CASE NO.

# AMENDED APPLICATION

COMES NOW TXO Production Corp., by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of undivided interests in the following lands in Lea County, New Mexico:

### Township 17 South, Range 37 East, N.M.P.M.

Section 13: E/2 SE/4

containing 80 acres, more or less,

and proposes to drill its Norris "B" No. 1 Well, at a point located 1,310 feet from the south line and 660 feet from the east line of said Section 13 (Unit P) to a depth sufficient to test all formations from the surface to the base of the Atoka formation at approximately 11,900 feet.

2. The Applicant seeks an exception to the well location requirements of Rule 104 of the Oil Conservation Division to permit completion of the well at the above mentioned unorthodox location for all formations from the surface to the base of the

Atoka formation, which may be developed on 40-acre or 80-acre spacing.

- 3. The proposed location is within the boundaries of the South Humble City Strawn and the Humble City Atoka Pools, which require that the well be within 150 feet of the center of a governmental quarter-quarter section.
- 4. If completed in the Atoka or Strawn formation, a standard 80-acre proration unit comprising the E/2 SE/4 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas, or a standard 40-acre proration unit comprising SE/4 SE/4 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas, if the well is completed in any other formation which may be developed on 40-acre spacing.
- 5. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order granting Applicant permission to drill its Norris "B" No. 1 Well at a point 1,310 feet from the south line and 660 feet from the east line of said Section 13, and to dedicate the E/2 SE/4 of Section 13 to said well for production from the Atoka and Strawn formations, or to dedicate the SE/4 SE/4 of said Section 13 to said well for production from all formations which may be developed on 40-acre spacing.

C. And for such other and further relief as may be just in the premises.

TXO PRODUCTION CORP.

By: Chad Dickerson

DICKERSON, FISK & VANDIVER Seventh and Mahone, Suite E Artesia, New Mexico 88210 (505) 746-9841

Attorneys for Applicant