

Dockets Nos. 30-88 and 31-88 are tentatively set for October 12 and October 16, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 28, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9413: (Continued from August 17, 1988, Examiner Hearing.)

Application of Yates Petroleum Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of temporary special pool rules for the Avalon-Delaware Pool located in portions of Township 20 South, Ranges 27 and 28 East, including a provision to increase the gas-oil ratio limitation to 5,000 cubic feet of gas per barrel of oil. Said area is located approximately 9 miles north of Carlsbad, New Mexico.

CASE 9487: Application of TXO Producing Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn and Atoka formations underlying either the SW/4 SW/4 (Unit M) of Section 2, Township 17 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for said zones and/or the W/2 SW/4 of said Section 2 to form a standard 80-acre oil spacing and proration unit for said zones (subject to the adoption of Special Pool Rules). Said unit(s) are to be dedicated to either well covered in Division Case 9470. Also to be considered will be the costs of drilling (or re-entering) and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering and directional drilling or in drilling the well. The proposed units are located approximately 6.75 miles south of the old Hobbs Army Air Forces Auxiliary Airfield No. 1.

CASE 9456: (Continued from August 31, 1988, Examiner Hearing.)

Application of Foy and Middlebrook for an unorthodox gas well location, dual completion, and salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Culp Ranch Unit Well No. 2 located 330 feet from the North line and 990 feet from the West line (Unit D) of Section 11, Township 12 South, Range 30 East, by disposing of produced salt water down through tubing into the Graham Springs-Devonian Pool in the open hole interval from 10,370 feet to 10,393 feet and producing gas from the Morrow formation up the casing/tubing annulus in said well, which is at an unorthodox gas well location, the N/2 of said Section 11 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said well is located approximately 12.75 miles S 60° W of Caprock, New Mexico.

CASE 9488: Application of BHP Petroleum Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation or to a depth of 8100 feet, whichever is deeper, underlying Section 28, Township 24 North, Range 1 West, forming a 640-acre spacing and proration unit for the West Puerto Chiquito Mancos-Oil Pool or other pools having 640-acre spacing; the E/2 of said section for pools having 320-acre spacing, or the SW/4 NE/4 of said section for pools having 40-acre spacing. Said unit is to be dedicated to a well to be drilled at a standard location in said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said units are located approximately 6 1/2 miles north of Regina, New Mexico.

CASE 9480: (Continued from September 14, 1988, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L.P., for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the W/2 of Section 11, Township 22 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing (which only includes the Undesignated East Carlsbad-Wolfcamp Gas Pool at this time). Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3/4 mile east of the Carlsbad Municipal Sewage Disposal Plant.

CASE 9489: Application of Blackwood & Nichols Co., Ltd. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Nacimiento formation in the perforated interval from approximately 1798 feet to 2250 feet in its Northeast Blanco Unit Well No. 206 located 790 feet from the South line and 1190 feet from the West line (Unit M) of Section 10, Township 31 North, Range 7 West, which is located approximately 8 miles north-northeast of Navajo dam, New Mexico.

CASE 9468: (Continued from August 31, 1988, Examiner Hearing.)

Application of Nearburg Producing Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 400 feet from the North line and 2240 feet from the East line (Unit B) of Section 30, Township 16 South, Range 37 East, to test the Strawn formation, Northeast Lovington-Pennsylvanian Pool, the N/2 NE/4 of said Section 30 to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said formation. Said location is approximately 4.5 miles southeast of Lovington, New Mexico.

CASE 9490: Application of Texaco Producing Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in any and all formations to the base of the Strawn formation underlying the E/2 of Section 17, Township 25 South, Range 36 East, forming a standard 320-acre spacing and proration unit for any and all formations developed on 320-acre spacing. Said unit is to be dedicated to its West Jal B Deep Well No. 1 located at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 1/2 miles west by north of Jal, New Mexico.

CASE 9472: (Continued from September 14, 1988, Examiner Hearing.)

Application of Terra Resources, Inc. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to either the base of the Morrow formation or to a depth of 9300 feet, whichever is deeper, (which includes but is not necessarily limited to the Undesignated Dayton-Wolfcamp Gas Pool, Undesignated Boyd-Morrow Gas Pool, and Undesignated Atoka-Pennsylvanian Gas Pool) underlying Lots 1 through 4 and the E/2 W/2 of Section 31, Township 18 South, Range 26 East, forming a standard 316-acre, more or less, gas spacing and proration unit, to be dedicated to a well to be drilled 1980 feet from the North line and 1617 feet from the West line (Unit F) of said Section 31, which is unorthodox for the Atoka-Pennsylvanian Gas Pool Rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 6 miles northwest by north of Lakewood, New Mexico.

CASE 9491: Application of Foran Oil Company for simultaneous dedication, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to simultaneously dedicate a standard 320-acre gas spacing and proration unit in the Diamond Mound Atoka-Morrow Gas Pool consisting of the W/2 of Section 36, Township 15 South, Range 27 East, to the existing State "ET" Well No. 1 located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C) of said Section 36 and to a second well to be drilled at a standard gas well location in the SW/4 of said Section 36. Said unit is located approximately 14 miles east-northeast of Artesia, New Mexico.

CASE 9475: (Continued from August 31, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos Oil Pool underlying all of Section 2, Township 26 North, Range 2 West, to form a 638.28-acre, more or less, standard oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location in Lot 3 of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately .4 miles north of Lindrith, New Mexico.

CASE 9476: (Continued from August 31, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos Oil Pool underlying all of Section 3, Township 26 North, Range 2 West, to form a 636.80-acre, more or less, standard oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location in the SW/4 NW/4 (Unit E) of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 14 miles north of Lindrith, New Mexico.

CASE 9480: Application of Santa Fe Energy Operating Partners, L.P., for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the W/2 of Section 11, Township 22 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing (which only includes the Undesignated East Carlsbad-Wolfcamp Gas Pool at this time). Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3/4 mile east of the Carlsbad Municipal Sewage Disposal Plant.

CASE 9433: (Continued from August 31, 1988, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L. P. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 SE/4 (Unit O) of Section 14, Township 18 South, Range 32 East, forming a standard statewide 40-acre oil spacing and proration unit, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles south by east of Maljamar, New Mexico.

CASE 9481: Application of Robert N. Enfield for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 2310 feet from the South line and 1650 feet from the West line (Unit K) of Section 29, Township 7 South, Range 31 East, Lone Wolf-Devonian Gas Pool, the SW/4 of said Section 29 to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. Said location is approximately 11.75 miles S8° W of Kenna, New Mexico.

CASE 9482: Application of Robert N. Enfield for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 330 feet from the South line and 660 feet from the West line (Unit M) of Section 20, Township 7 South, Range 31 East, Undesignated Lone Wolf-Devonian Gas Pool, the SW/4 of said Section 20 to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. Said location is approximately 11 miles S9° W from Kenna, New Mexico.

CASE 9483: Application of Amoco Production Company for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its South Mattix Unit Well No. 15 located 660 feet from the North and East lines (Unit A) of Section 22, Township 24 South, Range 37 East, Fowler-Upper Silurian Gas Pool, the E/2 of said Section 22, forming a standard 320-acre gas spacing and proration unit for said pool, to be simultaneously dedicated to said well and to its South Mattix Unit Well No. 5 located at a standard gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 22. The subject proration unit is located approximately 1.5 miles north of the old El Paso Natural Gas Company Jal Plant No. 2.

CASE 9484: Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Shipp-Strawn Pool underlying the S/2 NE/4 of Section 2, Township 17 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location in the SE/4 NE/4 (Unit H) of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 miles north of Humble City, New Mexico.

CASE 9485: Application of Union Texas Petroleum Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 3, Township 24 South, Range 26 East, South Carlsbad-Morrow (Prorated) Gas Pool, Lots 3 and 4, the S/2 NW/4, and the SW/4 of said Section 3 to be dedicated to said well forming a standard 318.16-acre, more or less, gas spacing and proration unit for said pool. The subject unit is located approximately 3 miles northeast of the junction of U.S. Highway 62/180 and New Mexico State Highway No. 396.

Dockets Nos. 29-88 and 30-88 are tentatively set for September 28 and October 12, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 14, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1988, from fourteen prorated gas pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for October, 1988, from four prorated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 9477: Application of Murphy Operating Corporation for a unit agreement, Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks approval of the Haley Chaveroo San Andres Unit Area comprising 1,840.70 acres, more or less, of State lands underlying all of Sections 33 and 34 of Township 7 South, Range 33 East, and portions of Section 3 of Township 8 South, Range 33 East. This area is located on the Chaves and Roosevelt County lines and approximately 13 miles west of Milnesand, New Mexico.

CASE 9478: Application of Murphy Operating Corporation for a waterflood project, Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its proposed Haley Chaveroo San Andres Unit Area (Division Case No. 9477) located in portions of Townships 7 and 8 South, Range 33 East, by the injection of water into the Chaveroo-San Andres Pool through 23 wells within the Unit Area which is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9479: Application of TXO Production Corp. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying either the SE/4 SE/4 of Section 13, Township 17 South, Range 37 East, to form a standard 40-acre oil spacing and proration unit for all formations within said vertical limits spaced on statewide 40-acre spacing, or the E/2 SE/4 of said Section 13 to form a standard 80-acre oil spacing and proration unit within the Undesignated South Humble City-Strawn and Undesignated Humble City-Atoka Pools, both aforementioned units to be dedicated to a well to be drilled at an unorthodox oil well location 1310 feet from the South line and 660 feet from the East line (Unit P) of said Section 13 (see Division Case 9455). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said units are located approximately 3.5 miles north-northeast of Humble City, New Mexico.

CASE 9455: (Continued from August 31, 1988, Examiner Hearing.)

Application of TXO Production Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1310 feet from the South line and 660 feet from the East line (Unit P) of Section 13, Township 17 South, Range 37 East, to test all formations from the surface to the base of the Atoka formation, the E/2 SE/4 of said Section 13 to be dedicated to said well, forming a standard 80-acre oil spacing and proration unit for the Undesignated South Humble City-Strawn and Undesignated Humble City-Atoka Pools or the SE/4 SE/4 of said Section 13 to be dedicated to said well if completed in any other formation and/or pool spaced on 40-acre spacing. Said location is approximately 2.5 miles north-northeast of Humble City, New Mexico.

CASE 9472: (Readvertised)

Application of Terra Resources, Inc. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to either the base of the Morrow formation or to a depth of 9300 feet, whichever is deeper, (which includes but is not necessarily limited to the Undesignated Dayton-Wolfcamp Gas Pool, Undesignated Boyd-Morrow Gas Pool, and Undesignated Atoka-Pennsylvanian Gas Pool) underlying Lots 1 through 4 and the E/2 W/2 of Section 31, Township 18 South, Range 26 East, forming a standard 316-acre, more or less, gas spacing and proration unit, to be dedicated to a well to be drilled 1980 feet from the North line and 1617 feet from the West line (Unit F) of said Section 31, which is unorthodox for the Atoka-Pennsylvanian Gas Pool Rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 6 miles northwest by north of Lakewood, New Mexico.

Dockets Nos. 27-88 and 28-88 are tentatively set for September 14 and September 28, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 31, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9452: (Continued from August 17, 1988, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to consider establishing 33 non-standard gas proration and spacing units for any and all formations and/or pools developed on 160-acre spacing in Sections 6, 7, 18, 19, 30, and 31, all in Township 29 North, Range 3 West; Sections 6, 7, 18, 19, 30, and 31, all in Township 30 North, Range 3 West; Sections 6, 7, 18, 19, 30, and 31, all in Township 31 North, Range 3 West; and Sections 7, 8, 9, 10, 11, 12, 18, 19, 30, and 31, all in Township 32 North, Range 3 West, Rio Arriba County, New Mexico. Said area of interest extends along the boundary of the Jicarilla Apache Indian Reservation and the Carson National Forest from the Colorado/New Mexico Stateline south for 22.5 miles.

CASE 9455: (Continued from August 17, 1988, Examiner Hearing.)

Application of TXO Production Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1310 feet from the South line and 660 feet from the East line (Unit P) of Section 13, Township 17 South, Range 37 East, to test all formations from the surface to the base of the Atoka formation, the E/2 SE/4 of said Section 13 to be dedicated to said well, forming a standard 80-acre oil spacing and proration unit for the Undesignated South Humble City-Strawn and Undesignated Humble City-Atoka Pools or the SE/4 SE/4 of said Section 13 to be dedicated to said well if completed in any other formation and/or pool spaced on 40-acre spacing. Said location is approximately 2.5 miles north-northeast of Humble City, New Mexico.

CASE 9470: Application of TXO Producing Corp. for directional drilling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter the Amoco Production Company Hooper Well No. 1 located 1980 feet from the South line and 610 feet from the West line (Unit L) of Section 2, Township 17 South, Range 38 East, wherein the applicant proposes to deviate from vertical as to penetrate the Strawn and Atoka formations and to bottom said well at a true vertical depth of approximately 11,600 feet and within a 100-foot radius of an unorthodox subsurface oil well location 1131 feet from the South line and 308 feet from the West line of said Section 2, the SW/4 SW/4 (Unit M) of said Section 2 to be dedicated to the well forming a standard 40-acre oil spacing and proration unit. IN THE ALTERNATIVE, should re-entry into the aforementioned well be found impracticable, the applicant seeks to drill a well at an unorthodox location 1131 feet from the South line and 308 feet from the West line of said Section 2, the SW/4 SW/4 (Unit M) of said Section 2 to be dedicated to said well. The proposed unit is located approximately 6.75 miles south of the old Hobbs Army Air Forces Auxiliary Airfield No. 1.

CASE 9456: (Continued from August 17, 1988, Examiner Hearing.)

Application of Foy and Middlebrook for an unorthodox gas well location, dual completion, and salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Culp Ranch Unit Well No. 2 located 330 feet from the North line and 990 feet from the West line (Unit D) of Section 11, Township 12 South, Range 30 East, by disposing of produced salt water down through tubing into the Graham Springs-Devonian Pool in the open hole interval from 10,370 feet to 10,393 feet and producing gas from the Morrow formation up the casing/tubing annulus in said well, which is at an unorthodox gas well location, the N/2 of said Section 11 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said well is located approximately 12.75 miles S 60° W of Caprock, New Mexico.

CASE 9468: (Continued from August 17, 1988, Examiner Hearing.)

Application of Nearburg Producing Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 400 feet from the North line and 2240 feet from the East line (Unit B) of Section 30, Township 16 South, Range 37 East, to test the Strawn formation, Northeast Lovington-Pennsylvanian Pool, the N/2 NE/4 of said Section 30 to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said formation. Said location is approximately 4.5 miles southeast of Lovington, New Mexico.

CASE 9458: (Continued from August 17, 1988, Examiner Hearing.)

Application of Mallon Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Bell Canyon, Cherry Canyon, and Brushy Canyon formations (Delaware Mountain Group) underlying the NW/4 SW/4 (Unit L) of Section 27, Township 26 South, Range 29 East, forming a standard statewide 40-acre oil spacing and proration unit, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered

will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.4 mile north of where the Pecos River crosses the Texas/New Mexico Stateline.

CASE 9353: (Continued from July 20, 1988, Examiner Hearing.)

Application of Read & Stevens, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 19, Township 19 South, Range 29 East, Undesignated Turkey Track-Morrow Gas Pool or Undesignated West Parkway-Morrow Gas Pool, the E/2 of said Section 19 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for either pool. Said location is approximately 7.5 miles southeast by east of the old Illinois Camp.

CASE 9433: (Continued from August 17, 1988, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L. P. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 SE/4 (Unit O) of Section 14, Township 18 South, Range 32 East, forming a standard statewide 40-acre oil spacing and proration unit, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles south by east of Maljamar, New Mexico.

CASE 9471: Application of Conoco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to commingle production from the Hardy-Blinebry and Hardy Tubbs-Drinkard Pools within the wellbore of its State F-1 Well No. 9, located 330 feet from the South and West lines (Unit U) of Section 1, Township 21 South, Range 36 East. Said well is located approximately 2.25 miles east of Oil Center, New Mexico.

CASE 9472: Application of Terra Resources, Inc. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to either the base of the Morrow formation or to a depth of 9300 feet, whichever is deeper, (which includes but is not necessarily limited to the Undesignated Dayton-Wolfcamp Gas Pool, Undesignated Boyd-Morrow Gas Pool, and Undesignated Atoka-Pennsylvanian Gas Pool) underlying Lots 1 through 4 and the E/2 W/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, forming a standard 316-acre, more or less, gas spacing and proration unit, to be dedicated to a well to be drilled at an unorthodox gas well location 1650 feet from the North line and 1516 feet from the West line (Unit F) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 6 miles northwest by north of Lakewood, New Mexico.

CASE 9423: (Readvertised)

Application of Meridian Oil Company for central-point gas measurement, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval to install a central meter run at the end of El Paso Natural Gas Company's pipeline laterals 2C-18 and 2C-151, which are looped together, thereby allowing 26 South Blanco Pictured Cliffs producing wells in the Lindrith Unit to be commingled on the surface and their combined volumes to be metered at one point. Said metering location is to be in the NW/4 of Section 13, Township 24 North, Range 3 West, being approximately 4 miles west of Lindrith, New Mexico.

CASE 9448: (Continued from August 3, 1988, Examiner Hearing.)

Application of Meridian Oil Inc. for El Paso Natural Gas Company for an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1940 feet from the North line and 1325 feet from the East line (Unit G) of Section 15, Township 30 North, Range 7 West, to test the Fruitland formation, the NE/4 of said Section 15 to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said formation. This location is approximately 3.375 miles N 73° E of the Navajo Reservoir Dam.

CASE 9473: Application of Meridian Oil, Inc. for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 100.25-acre, more or less, non-standard gas spacing and proration unit for production from the Undesignated Blanco-Fruitland Pool comprising Lots 6 and 7 and the E/2 SW/4 of Section 6, Township 30 North, Range 9 West. Said unit is to be dedicated to a well to be drilled at a standard gas well location 1890 feet from the South line and 1043 feet from the West line (Unit K) of said Section 6, which is located approximately 9 miles east of Aztec, New Mexico.