



BEFORE EXAMINER STOGNER

Oil Conservation Division

\_\_\_\_ Exhibit No. 3

Case No. \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the section.

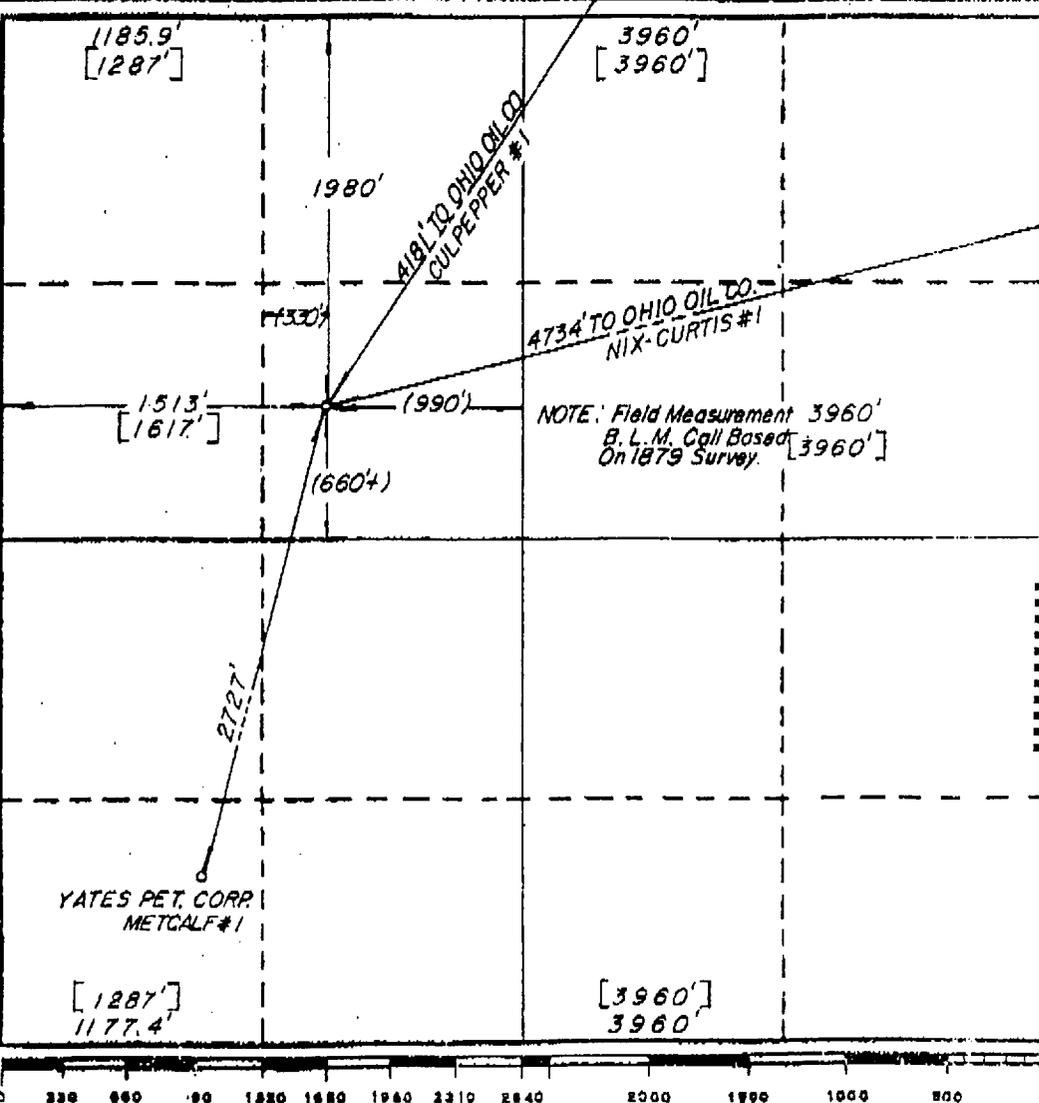
Operator <b>TERRA RESOURCES, INC.</b>		Lease <b>SLEEPY</b>		Well No. #1
Unit Letter <b>F</b>	Section <b>31</b>	Township <b>18-SOUTH</b>	Range <b>26-EAST</b>	County <b>EDDY</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>1513</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3468'</b>	Producing Formation	Pool	Dedicated Acreage: Acres	

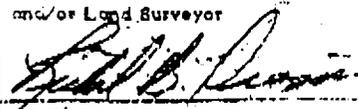
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	
Position	
Company	
Date	
Examiner <u>Stogner</u> Case No. <u>9472</u> EXHIBIT NO. <u>4</u> <u>Terra</u>	
AUGUST 22, 1988	
Date Surveyed	
Richard B. Duniver Registered Professional Engineer and/or Land Surveyor	
	
Certificate No.	4882

BEFORE ENGINEER STOGNER

Oil Conservation Division

Exhibit No. 4

Case No. \_\_\_\_\_

**(GENERAL RULES AND REGULATIONS FOR THE PRORATED GAS POOLS OF NEW MEXICO - Cont'd.)****B. WELL ACREAGE AND LOCATION REQUIREMENTS**

**RULE 2(A). Standard GPU (Gas Proration Unit)** in the South Blanco-Pictured Cliffs Gas Pool shall be 160 acres.

**D. ALLOCATION AND GRANTING OF ALLOWABLES**

**RULE 5(a)2. Non-Marginal GPU Allowable:** The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner:

(A) Seventy-five percent (75%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPUs in the pool.

(B) Twenty-five percent (25%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

**RULE 8. Minimum Allowables:** A minimum allowable of 250 MCF per month per GPU will be assigned in order to prevent premature abandonment of wells.

**RULE 9(a). Deliverability Tests:** The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

**SPECIAL RULES AND REGULATIONS FOR THE TAPACITO-PICTURED CLIFFS GAS POOL**

**THE VERTICAL LIMITS** of the Tapacito-Pictured Cliffs Gas Pool shall be the Pictured Cliffs formation.

The Tapacito-Pictured Cliffs Gas Pool, Rio Arriba County, New Mexico, was created April 18, 1956 and gas proration in this pool became effective August 1, 1958.

**B. WELL ACREAGE AND LOCATION REQUIREMENTS**

**RULE 2(A). Standard GPU (Gas Proration Unit)** in the Tapacito-Pictured Cliffs Gas Pool shall be 160 acres.

**D. ALLOCATION AND GRANTING OF ALLOWABLES**

**RULE 5(a)2. Non-Marginal GPU Allowable:** The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner:

(A) Seventy-five percent (75%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's "AD Factor" bears to the total "AD Factor" for all non-marginal GPUs in the pool.

(B) Twenty-five percent (25%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

**RULE 8. Minimum Allowables:** A minimum allowable of 250 MCF per month per GPU will be assigned in order to prevent premature abandonment of wells.

**RULE 9(a). Deliverability Tests:** The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

**SPECIAL RULES AND REGULATIONS FOR THE ATOKA-PENNSYLVANIAN GAS POOL**

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961.

**A. DEFINITIONS**

**THE VERTICAL LIMITS** of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

**B. WELL LOCATION AND ACREAGE REQUIREMENTS**

**RULE 2(a).** A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

**RULE 2(b).** Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

**D. ALLOCATION AND GRANTING OF ALLOWABLES**

**RULE 5.** Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

**SPECIAL RULES AND REGULATION FOR THE BLINEBRY OIL AND GAS POOL**

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

**A. DEFINITIONS**

**THE VERTICAL LIMITS** of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker shall be that point encountered at a depth of 5457 feet (elevation 3380, sub-sea datum -2077) and the Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum -2541) in the Exxon Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

A GAS WELL in the Blinebry Oil and Gas Pool shall be a well producing from within the vertical limits of the pool which produces with a gas-liquid ratio of 50,000 cubic feet of gas or more per barrel of liquid hydrocarbons. Provided, however, that any well which on January 1, 1974, was classified as a gas well in the Blinebry Gas Pool shall continue to be classified as a gas well. For those wells classified as gas wells, but with gas-liquid ratios of less than 50,000 cubic feet of gas per barrel of oil, the operator may, upon application to the District Supervisor, receive a reclassification of said well to that of an oil well.

AN OIL WELL in the Blinebry Oil and Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above.

**THE LIMITING GAS-OIL RATIO** for oil wells in the Blinebry Oil and Gas Pool shall be 4,000 cubic feet of gas per barrel of oil.

**B. WELL LOCATION AND ACREAGE REQUIREMENTS**

**RULE 2(a).** 1. A standard gas proration unit in the Blinebry Oil and Gas Pool shall be 160 acres.

2. A standard oil proration unit in the Blinebry Oil and Gas Pool shall be 40 acres.

3. Acreage dedicated to a gas well in the Blinebry Oil and Gas Pool shall not be simultaneously dedicated to an oil well in the pool, and the dual completion of a well so as to produce separate gas and oil allowables from the Blinebry Oil and Gas Pool is prohibited.

**RULE 2(b).** 1. Each gas well to which is dedicated more than 40 acres shall be located no nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision.

Examiner Stogner

Case No. 9472

EXHIBIT NO. S Ferru