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Jason Kellahin
Of Counsel

Santa Fe, New Mexico 87504-2265
November 1, 1988

RECEIVED

NOV 1 1988

OIL CONSERVATION DIVISION

Mr. William J. LeMay
Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
Santa Fe, NM 87504

HAND DELIVERED

Re: OGS Operating Company, Inc.
for Compulsory Pooling and an
Unorthodox Well Location
Roosevelt, New Mexico

Case 9531

Dear Mr. LeMay:

On behalf of OGS Operating Company, Inc., we would appreciate you setting the enclosed application for a public hearing on the Division's Examiner docket now scheduled for November 22, 1988.

By copy of this letter to all parties to be pooled, we are notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the application. Those parties are directed to contact the Division or the applicant's attorney to determine what additional rights they may have. In addition, they are advised that the entry of a compulsory pooling order will affect their rights to share in the production from the subject well.

Very truly yours,



W. Thomas Kellahin

WTK/dm
Encl.

cc: Thom O'Brien
OGS Operating Co.

"Certified Return-Receipt Requested"
all parties to be pooled

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

RECEIVED

NOV 1 1980

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF OGS OPERATING COMPANY, INC.
FOR COMPULSORY POOLING AND
UNORTHODOX LOCATION,
ROOSEVELT COUNTY, NEW MEXICO.

CASE: 9531

A P P L I C A T I O N

COMES NOW, OGS OPERATING COMPANY, INC., by and through its attorneys, Kellahin, Kellahin & Aubrey and in accordance with Section 70-2-17(c) NMSA (1978) applies to the New Mexico Oil Conservation Division for an unorthodox location and for an order pooling all mineral interests underlying the following described acreage in Section 14, T8S, R37E, Roosevelt County, New Mexico, in the following described manner:

W/2 of said section to form standard 320 acre spacing and proration unit for any gas production from the Bluitt-San Andres Associated Pool, and N/2NW/4 of said section to form a standard 80 acre spacing and proration unit for any oil production from the Bluitt-San Andres Associated Pool.

The above described unit is to be dedicated to a well to be drilled to base of the Bluitt-San Andres Associated gas pool at a standard gas well location 990 feet from the North line and 990 feet from the West line of said Section 14. However, this location will be an unorthodox oil well location for said pool.

1. Applicant, OGS Operating Company, Inc. is a working interest owner in the W/2 of said Section 14.

2. Applicant has sought a voluntary agreement for the formation of a W/2 spacing unit for gas and a N/2NW/4 spacing unit for oil for the drilling, completion and production of the subject well but has been unable to obtain a voluntary agreement from the following parties:

(a) A.J. Hammer Estate: 1/160th interest in
Mary Hammer N/2NW/4 of Sec. 14
Deanna Christensen (1/160 x 1/4th =
David M. Hammer 0.15625%)
Robert J. Hammer
Mary K. Hammer

454 South Main Street
Springfield, MO 65806

106 East Virginia
Effingham, ILL 62401

Box 482
Effingham, ILL 62401

(b) Tom L. Ingram 18% WI in S/2NW/4
Box 1757 and SW/4 of Section
Roswell, New Mexico 88202 14 (18% x 3/4 =
13.5%)

3. Pursuant to the Division notice requirements, applicant has notified all parties to be pooled of this application for compulsory pooling and the applicant's request for a hearing before the Division to be set on November 22, 1988.

4. In order to obtain its just and equitable share of the potential production underlying the above tract, applicant needs an order pooling the mineral interest involved in order to protect applicant's correlative rights and prevent waste.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order approving the unorthodox location and pooling the mineral interest described herein. Applicant further prays that it be named operator of the well, and that the order make provisions for applicant to recover out of production its costs of drilling, completing and equipping the subject well, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling and completing of the well, for such other and further relief as may be proper.

Respectfully submitted,



By
W. Thomas Kellahin
Kellahin, Kellahin, & Aubrey
P.O. Box 2265
Santa Fe, NM 87504

(505) 982-4285

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DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

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Respectfully submitted,

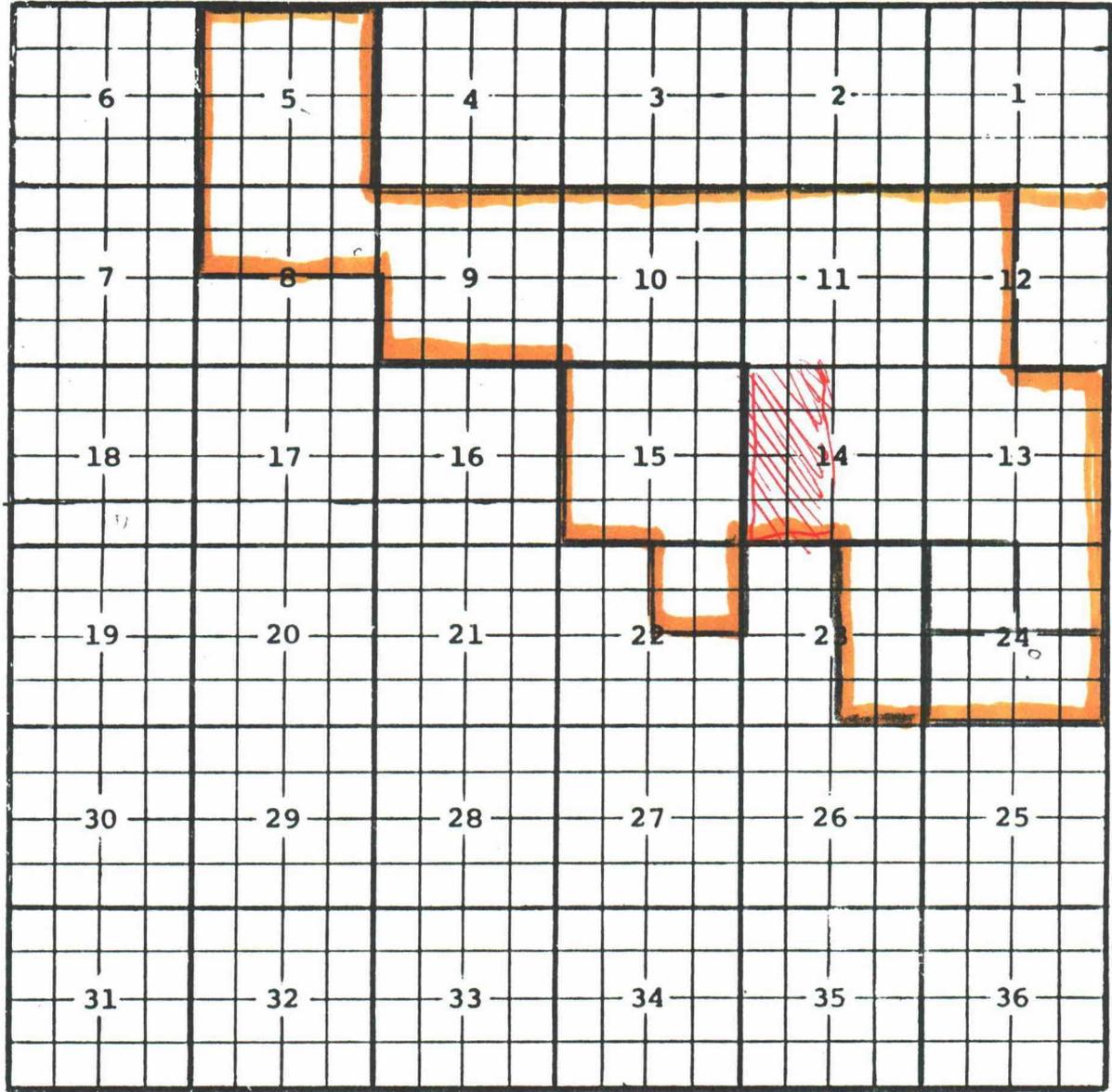


By
W. Thomas Kellahin
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P.O. Box 2265
Santa Fe, NM 87504

(505) 982-4285

COUNTY Roosevelt POOL Bluitt-San Andres Associated

TOWNSHIP 8 South RANGE 37 East NMPM



Description: All Sec. 5; $\frac{N}{2}$ Sec. 8; All Sec. 9, 10, & 11; $\frac{W}{2}$ Sec. 12;
 All Sec. 13 & 14; $\frac{NE}{4}$ Sec. 24 (R-1670-I, 7-23-69)
 Ext: $\frac{NW}{4}$ Sec. 24 (R-2853, 11-1-69) - $\frac{S}{2}$ Sec. 24 (R-3995, 8-1-70)
 - All Sec. 15 (R-4242, 2-1-70) Ext: $\frac{NE}{4}$ Sec. 22 (R-6170, 11-1-79)
 Ext: $\frac{E}{2}$ Sec. 23 (R-7048, 8-9-1982)

ASSOCIATED OIL AND GAS POOLS
Northwest and Southeast New Mexico

Order No. R-5353, Adopting Special Rules and Regulations for Certain Associated Oil and Gas Pools and General Rules and Regulations for All Associated Oil and Gas Pools in Northwest and Southeast New Mexico, February 1, 1977.

Order No. R-5353 reclassifies as an oil pool, and rescinds Order No. R-4359, August 1, 1972, as amended by Order No. R-4583, August 1, 1973, adopting rules for the Jennings-Delaware Associated Pool, Lea County, New Mexico.

Order No. R-5353 reclassifies as an oil pool, and rescinds Order No. R-3437, June 18, 1968, as amended by Order No. R-3437-A, July 17, 1969, Order No. R-3437-B, January 15, 1971, Order No. R-4367, August 30, 1972, and Order No. R-4583, August 1, 1973, adopting rules for the North Paduca-Delaware Pool, Lea County, New Mexico.

Order No. R-5353 reclassifies as an oil pool the Northwest Todd-San Andres Associated Pool. See separate Order No. R-4441-A, February 1, 1977, adopting special rules for the Northwest Todd-San Andres Pool.

Application of the Oil Conservation Commission on its Own Motion to Consider the Adoption of General Rules and Regulations Governing All Associated Oil and Gas Pools of Southeast and Northwest New Mexico and the Adoption of Special Rules for Certain Associated Pools.

CASE NO. 5813
Order No. R-5353

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on November 23, 1976, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of January, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the Commission has previously created and designated six pools in Northwest New Mexico and 15 pools in Southeast New Mexico, all of which are oil and gas pools, being pools in which a gas cap overlies an oil zone.

(3) That in order to protect correlative rights, the Commission has heretofore promulgated special rules and regulations for said associated oil and gas pools, as follows:

NORTHWEST NEW MEXICO

POOL	COUNTY	ORDER NO.
Angels Peak-Gallup	San Juan	R-1410-C
Devils Fork-Gallup	Rio Arriba	R-5181
Escrito-Gallup	Rio Arriba	R-1793-A
Gallegos-Gallup	San Juan	R-3707
Tapacito-Gallup	Rio Arriba	R-3211
Tocito Dome-Pennsylvanian "D"	San Juan	R-2758

SOUTHEAST NEW MEXICO

POOL	COUNTY	ORDER NO.
Bluitt-San Andres	Roosevelt	R-1670-I
Southeast Chaves Queen Gas Area	Chaves	R-4435
South Dagger Draw-Upper Pennsylvanian	Eddy	R-4637
Double L-Queen	Chaves	R-3981-A
Jennings-Delaware	Lea	R-4359
Mesa-Queen	Lea	R-2935
North Paduca-Delaware	Lea	R-3437
Penasco Draw-San Andres-Yeso	Eddy	R-4365
Peterson-Pennsylvanian	Roosevelt	R-4538
Round Tank-Queen	Chaves	R-1670-J
Sawyer-San Andres	Lea	R-1517
Todd-Lower San Andres	Roosevelt	R-1670-G R-3153
Northwest Todd-San Andres	Roosevelt	R-4441
Twin Lakes-San Andres	Chaves	R-4102
Vest Ranch-Queen	Chaves	R-5180

(4) That the aforesaid special rules and regulations for the above-named associated oil and gas pools provide, among other things, for the definition of oil wells and gas wells, the size of oil spacing units and gas spacing units, standard well locations, gas-oil ratio limitations, well testing, and gas well allowables.

(5) That there is a wide variation in the various special pool rules applicable to the aforesaid associated pools, not only in substantive content and purpose, but also in format and general manner of presentation.

(6) That said variations have caused confusion and have resulted in unnecessary administrative burden to both the operators in said pools and the Commission.

(7) That the adoption of general rules applicable to all associated pools, with provision for certain special rules applicable to particular pools only, would tend to eliminate said confusion and would ease the administrative burden of both the operators in said pools and the Commission.

(8) That in order to more nearly equalize the time frame within which oil wells and gas wells in associated pools may produce their current allowable, thereby equalizing withdrawal from their respective portions of the associated reservoir, the general rules for associated pools should provide for a one month production period for gas wells, and oil wells should continue to be operated under the provisions of Rule 502 of the Commission General Rules and Regulations.

(9) That in order to provide a reasonable period of time for the production of the current allowable from a gas well in an

(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

GAS WELLS - SOUTHEAST NEW MEXICO

Standard Proration Unit	Location Requirements
160 Acres	Within 150 feet of the center of the quarter-quarter section wherein located
320 Acres	Not closer than 660 feet to the nearest side boundary nor closer than 1980 feet to the nearest end boundary of the spacing unit nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary

RULE 2. (c) The Secretary-Director of the Commission shall have authority to grant an exception to the well location requirements of Rule 2(b) above without notice and hearing when the necessity for such unorthodox location is based upon topographical conditions or the recompletion of a well previously drilled to another horizon, provided said well was drilled at an orthodox location for such original horizon, or where the size and shape of an approved non-standard spacing and proration unit render a standard location impossible.

Applications for administrative approval of unorthodox locations shall be filed in triplicate and shall be accompanied by plats showing the ownership of all leases offsetting the proration or spacing unit for which the unorthodox location is sought, and also all wells completed thereon. If the proposed unorthodox location is based upon topography, the plat shall also show and describe the existent topographical conditions.

All operators of proration or spacing units offsetting the unit for which the unorthodox location is sought, shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given. The Secretary-Director may approve the unorthodox location upon receipt of waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 3. (a) Each gas well shall be located on a standard unit containing 160 acres or 320 acres, more or less, as provided in the special rules for the pool in which it is situated.

(b) Each oil well shall be located on a standard unit containing 40 acres, 80 acres or 160 acres, more or less, as provided in the special rules for the pool in which it is situated.

RULE 4. (a) The District Supervisor of the appropriate district office shall have the authority to approve a non-standard unit in accordance with Rule 3(a) or 3(b) without notice and hearing when the unorthodox size or shape of the unit is based upon a variation in the legal subdivision of the land as shown on U. S. Public Land Surveys and the non-standard unit is not more than 125% of a standard unit.

The District Supervisor of the appropriate district office of the Commission may approve the non-standard unit by:

(1) Accepting a plat showing the proposed non-standard unit and the acreage to be dedicated to the non-standard unit, and

(2) Assigning an allowable to the non-standard unit.

(b) The Secretary-Director of the Commission may grant an exception to the requirements of Rule 3(a) or Rule 3(b), when the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the U. S. Public Land Surveys and the non-standard unit is less than 75% or more than 125% of a standard unit, or where the following facts exist and the following provisions are complied with:

(1) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.

(2) The non-standard unit lies wholly within a governmental subdivision or subdivisions which would be a standard unit for the well (half quarter section, quarter section, or half section) but contains less acreage than a standard unit.

(3) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the half quarter section, quarter section or half section (for 80-acre, 160-acre, and 320-acre standard dedications respectively) in which the non-standard unit is situated and which acreage is not included in said non-standard unit.

(4) In lieu of Paragraph (3) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

B. WELL CLASSIFICATION AND GAS-OIL RATIO LIMITATION

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 30,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 30,000 cubic feet of gas per barrel of liquid hydrocarbons.

(b) The simultaneous dedication of any acreage to an oil well and a gas well is prohibited.

RULE 6. That the limiting gas-oil ratio shall be 2000 cubic feet of gas for each barrel of oil produced.

RULE 7. An oil well shall be permitted to produce only that amount of gas determined by multiplying the top unit oil allowable for the pool by the limiting gas-oil ratio for the pool. In the event there is more than one oil well on an oil proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

A gas well shall be permitted to produce that amount of gas obtained by multiplying the top unit oil allowable for the pool by the limiting gas-oil ratio for the pool and by a fraction, the numerator of which is the number of acres dedicated to the particular gas well and the denominator of which is a number equal to the number of acres in a standard oil proration unit in such pool. In the event there is more than one gas well on a gas proration unit, the operator may produce the amount of gas assigned to the unit from the wells on the unit in any proportion.

(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

well and purchaser in writing of the date of allowable cancellation and the reason therefor.

RULE 20. All transporters or users of gas shall file gas well connection notices with the Commission as soon as possible after the date of connection.

RULE 21. Allowables to wells whose classification has changed from oil to gas or from gas to oil as the result of a gas-liquid ratio test shall commence on the first day of the month following the month in which such test was reported, provided that a plat (Form C-102) showing the acreage dedicated to the well and the location of all wells on the dedicated acreage has been filed.

(2) That the above General Rules and Regulations for the Associated Oil and Gas Pools of Northwest New Mexico and Southeast New Mexico shall be applicable to the following associated pools:

NORTHWEST NEW MEXICO

Angels Peak-Gallup	Gallegos-Gallup
Devils Fork-Gallup	Tapacito-Gallup
Escrito-Gallup	Tocito Dome-Pennsylvanian "D"

SOUTHEAST NEW MEXICO

Bluitt-San Andres	Penasco Draw-San Andres-Yeso
Southeast Chaves Queen Gas Area	Peterson-Pennsylvanian
South Dagger Draw-Upper Pennsylvanian	Round Tank-Queen
Double L-Queen	Sawyer-San Andres
Mesa-Queen	Todd-Lower San Andres
	Twin Lakes-San Andres
	Vest Ranch-Queen

(3) That effective February 1, 1977, the following Special Rules and Regulations shall be applicable to the below-named associated pools: (See Special Rules and Regulations applicable to each pool at end of order).

(3) (As Numbered) That effective February 1, 1977, the following orders, as amended, which apply to the aforementioned associated pools (See Special Rules and Regulations carried at end of order for these pools), are hereby superseded:

R-1410-C	R-1670-I	R-1670-J
R-5181	R-4435	R-1513
R-1793-A	R-4637	R-1670-G
R-3707	R-3981-A	R-3153
R-3211	R-2935	R-4102
R-2758	R-4365	R-5180
	R-4538	

(4) That the Jennings-Delaware Pool as heretofore classified, defined, and described is hereby reclassified as an oil pool, and Order No. R-4100 is hereby rescinded, effective February 1, 1977.

(5) That the North Plains-Delaware Pool as heretofore classified, defined, and described is hereby reclassified as an oil pool, and Order No. R-3457 is hereby rescinded, effective February 1, 1977.

(6) That effective February 1, 1977, the Northwest Todd-San Andres Pool as heretofore classified, defined, and described is hereby reclassified as an oil pool with Order No. R-4441 to be superseded by Order No. R-4441-A, to be issued concomitantly with the instant order, No. R-5353.

(7) That effective January 31, 1977, all underproduction accrued to gas wells in the associated pools affected by this order is hereby cancelled.

(8) That the Secretary-Director of the Commission is hereby authorized to reinstate any well's accrued underproduction cancelled effective January 31, 1977, provided that such reinstated underproduction shall not exceed three times the well's current monthly allowable and provided further that the application for reinstatement of such underproduction shall contain evidence that the affected well is capable of producing such underproduction and that said application is received by the Secretary-Director not later than April 1, 1977.

(9) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

ANGELS PEAK-GALLUP ASSOCIATED POOL
San Juan County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Angels Peak-Gallup Associated Pool, San Juan County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-1410, adopting rules for the Angels Peak-Gallup Pool, San Juan County, New Mexico, May 28, 1959, as amended by Order No. R-1410-A August 11, 1959, as superseded by Order No. R-1410-C October 1, 1966, as amended by Order No. R-1410-D, July 17, 1962, Order No. R-4367, August 30, 1972, and Order No. R-4538, August 1, 1973.)

RULE 2. (a) A standard oil proration unit shall be 80 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

TOCITO DOME-PENNSYLVANIAN "D" ASSOCIATED POOL
San Juan County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Tocito Dome-Pennsylvanian "D" Associated Pool, San Juan County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-2758, creating and adopting temporary rules for the Tocito Dome-Pennsylvanian "D" Pool, San Juan County, New Mexico, August 3, 1964, as amended by Order No. R-2758-A, September 30, 1964, Order No. R-2758-B, April 1, 1965, and Order No. R-2758-C, August 16, 1965.)

RULE 2. (a) A standard oil proration unit shall be 160 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located within 150 feet of the center of the quarter-quarter section.

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 20,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 20,000 cubic feet of gas per barrel of liquid hydrocarbons.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

BLUITT-SAN ANDRES ASSOCIATED POOL
Roosevelt County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4670-1, abolishing the Bluit-San Andres Gas and East Bluit-San Andres Oil Pools and creating and adopting special rules for the Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, July 23, 1969, as amended by Order No. R-4637, August 30, 1972, and Order No. R-4637-A, October 1, 1973.)

RULE 2. (a) A standard oil proration unit shall be 80 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located not closer than 990 feet to the quarter section line nor closer than 330 feet to any quarter-quarter section line.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTHEAST CHAVES QUEEN GAS AREA ASSOCIATED POOL
Chaves County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Southeast Chaves Queen Gas Area Associated Pool, Chaves County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4435, creating and adopting temporary rules for the Southeast Chaves Queen Gas Area, Chaves County, New Mexico, December 1, 1972, as amended by Order No. R-4583, August 1, 1973, Order No. R-4435-A, December 3, 1974, and Order No. R-4435-B, July 6, 1976.)

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTH DAGGER DRAW-UPPER PENNSYLVANIAN ASSOCIATED POOL
Eddy County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4637, creating and adopting temporary rules for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, October 1, 1973, as amended by Order No. R-4637-A, October 21, 1975.)

Order No. R-5353-A, March 15, 1977, makes permanent the special rules adopted in Order No. R-5353.

RULE 2. (a) A standard oil proration unit shall be 320 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) All oil wells and gas wells shall be located not closer than 440 feet to the nearest side boundary nor closer than 1990 feet to the nearest end boundary of the spacing unit nor closer than 330 feet to any subdivision inner boundary.

RULE 6. The limiting gas-oil ratio shall be 8000 cubic feet of gas for each barrel of oil produced.

RULE 23. The special depth bracket allowable for an oil well on a 320-acre tract shall be 267 barrels of oil per day.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

U.S. 25 Ariel Co. 1.1.36 1031	U.S. 26 Featherstone Fed. 10-1-36 DIA 10-9-36	U.S. 27 C. Johnson M.L. Mary Hays (L.D. Hays) 3292 4-1-36	U.S. 28 K.G. Flatt (S) McClellan O.I. 12-1-37 6960	U.S. 29 W.T.G. Expl. K-4333	U.S. 30 Royce Pembler C.C. Grunberg 11-1-35 63771	U.S. 31 Mary S. Chapman, et al Helen H. Sherrill 313.42	U.S. 32 W.T.G. Expl. K-4333	U.S. 33 Mary Hays, et al 313.42	U.S. 34 Mary Hays, et al 313.42	U.S. 35 Mary Hays, et al 313.42	U.S. 36 Mary Hays, et al 313.42	U.S. 37 Mary Hays, et al 313.42	U.S. 38 Mary Hays, et al 313.42	U.S. 39 Mary Hays, et al 313.42	U.S. 40 Mary Hays, et al 313.42	U.S. 41 Mary Hays, et al 313.42	U.S. 42 Mary Hays, et al 313.42	U.S. 43 Mary Hays, et al 313.42	U.S. 44 Mary Hays, et al 313.42	U.S. 45 Mary Hays, et al 313.42	U.S. 46 Mary Hays, et al 313.42	U.S. 47 Mary Hays, et al 313.42	U.S. 48 Mary Hays, et al 313.42	U.S. 49 Mary Hays, et al 313.42	U.S. 50 Mary Hays, et al 313.42	U.S. 51 Mary Hays, et al 313.42	U.S. 52 Mary Hays, et al 313.42	U.S. 53 Mary Hays, et al 313.42	U.S. 54 Mary Hays, et al 313.42	U.S. 55 Mary Hays, et al 313.42	U.S. 56 Mary Hays, et al 313.42	U.S. 57 Mary Hays, et al 313.42	U.S. 58 Mary Hays, et al 313.42	U.S. 59 Mary Hays, et al 313.42	U.S. 60 Mary Hays, et al 313.42	U.S. 61 Mary Hays, et al 313.42	U.S. 62 Mary Hays, et al 313.42	U.S. 63 Mary Hays, et al 313.42	U.S. 64 Mary Hays, et al 313.42	U.S. 65 Mary Hays, et al 313.42	U.S. 66 Mary Hays, et al 313.42	U.S. 67 Mary Hays, et al 313.42	U.S. 68 Mary Hays, et al 313.42	U.S. 69 Mary Hays, et al 313.42	U.S. 70 Mary Hays, et al 313.42	U.S. 71 Mary Hays, et al 313.42	U.S. 72 Mary Hays, et al 313.42	U.S. 73 Mary Hays, et al 313.42	U.S. 74 Mary Hays, et al 313.42	U.S. 75 Mary Hays, et al 313.42	U.S. 76 Mary Hays, et al 313.42	U.S. 77 Mary Hays, et al 313.42	U.S. 78 Mary Hays, et al 313.42	U.S. 79 Mary Hays, et al 313.42	U.S. 80 Mary Hays, et al 313.42	U.S. 81 Mary Hays, et al 313.42	U.S. 82 Mary Hays, et al 313.42	U.S. 83 Mary Hays, et al 313.42	U.S. 84 Mary Hays, et al 313.42	U.S. 85 Mary Hays, et al 313.42	U.S. 86 Mary Hays, et al 313.42	U.S. 87 Mary Hays, et al 313.42	U.S. 88 Mary Hays, et al 313.42	U.S. 89 Mary Hays, et al 313.42	U.S. 90 Mary Hays, et al 313.42	U.S. 91 Mary Hays, et al 313.42	U.S. 92 Mary Hays, et al 313.42	U.S. 93 Mary Hays, et al 313.42	U.S. 94 Mary Hays, et al 313.42	U.S. 95 Mary Hays, et al 313.42	U.S. 96 Mary Hays, et al 313.42	U.S. 97 Mary Hays, et al 313.42	U.S. 98 Mary Hays, et al 313.42	U.S. 99 Mary Hays, et al 313.42	U.S. 100 Mary Hays, et al 313.42
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