

- CASE 9536: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 24, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Riddle "A" Com Well No. 260 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile west of Archuleta, New Mexico.
- CASE 9537: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying all of Irregular Section 9, Township 32 North, Range 10 West, forming a standard 334.06-acre gas spacing and proration unit for said pool, to be dedicated to its Brown Well No. 100 to be drilled at a standard gas well location in Lot 9 (Unit M) of said Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile west of the New Mexico Port of Entry Station on U.S. Highway No. 550.
- CASE 9538: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 9, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Woodriver Com Well No. 300 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph (4) of Division Order No. R-8768) 1100 feet from the North line and 1690 feet from the West line (Unit C) of said Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4.25 miles west-northwest of the Navajo Reservoir Dam.
- CASE 9539: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 8, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Pierce Com Well No. 251 to be drilled at a standard gas well location in the NE/4 NE/4 (Unit A) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles north by west of Turkey, New Mexico.
- CASE 9540: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 11, Township 30 North, Range 9 West forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Lindsey Com Well No. 250 to be drilled at a standard gas well location in the NE/4 NE/4 (Unit A) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles northwest by north of Archuleta, New Mexico.
- CASE 9541: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, the S/2 NE/4, and SE/4 of Section 4, Township 30 North, Range 9 West, to form a standard 323.30-acre gas spacing and proration unit for said pool, to be dedicated to its Riddle E Com Well No. 250 to be drilled at a previously authorized non-standard gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1740 feet from the South line and 1035 feet from the East line (Unit I) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north of Turkey, New Mexico.
- CASE 9542: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, the S/2 NE/4, and the SE/4 of Section 2, Township 30 North, Range 9 West, forming a standard 323.16-acre gas spacing and proration unit for said pool, to be dedicated to its Turner "B" Com "A" Well No. 200 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1000 feet from the South line and 1545 feet from the East line (Unit O) of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.5 miles northwest by north of Archuleta, New Mexico.

CASE 9543: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north Cedar Hill, New Mexico.

CASE 9544: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.2 miles north of Cedar Hill, New Mexico.

CASE 9545: Application of Meridian Oil, Inc. for compulsory pooling and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3, 4, 5, 6, and 7, the SE/4 NW/4, and the E/2 SW/4 of Section 6 and Lots 1 and 2 and the E/2 NW/4 of Section 7, Township 30 North, Range 8 West, forming a non-standard 331.00-acre gas spacing and proration unit, to be dedicated to its Howell G Com Well No. 300 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1430 feet from the North line and 1090 feet from the West line (Unit F) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.25 miles north by west of Archuleta, New Mexico.

CASE 9546: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3, 4, 5, 6, 11 and 12 and the W/2 SW/4 of Section 21, Township 31 North, Range 9 West, forming a standard 317.01-acre gas spacing and proration unit for said pool, to be dedicated to its Sunray G Well No. 251 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 830 feet from the North line and 1165 feet from the West line (Unit D) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.4 miles Southeast by east of Cedar Hill, New Mexico.

CASE 9547: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 31 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Atlantic "D" Com Well No. 201 to be drilled at a standard gas well location in the NW/4 SW/4 (Unit L) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9.1 miles north of Blanco, New Mexico.

CASE 9501: (Continued from November 9, 1988, Examiner Hearing.)

Application of Mobil Producing Texas and New Mexico Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying all of Section 28, Township 24 North, Range 1 West, forming a 640-acre spacing and proration unit for the West Puerto Chiquito-Mancos Oil Pool or other pools having 640-acre spacing; the E/2 of said section for the Basin-Dakota Pool or any other pools having 320-acre spacing, or the SW/4 NE/4 of said section for pools and/or formations having 40-acre spacing. Said unit is to be dedicated to a well to be drilled at a standard location in said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said units are located approximately 6½ miles north of Regina, New Mexico.