

CASE 9543: (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9588: (Readvertised)

Application of Sun Exploration and Production Company for contraction of the North Vacuum Atoka-Morrow Gas Pool, extension horizontally and vertically of the South Shoe Bar-Atoka Gas Pool, redesignation of said pool as the South Shoe Bar Atoka-Morrow Gas Pool, and the institution of proration in said pool as extended and redesignated, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order

- (1) contracting the area of the North Vacuum Atoka-Morrow Gas Pool by deleting therefrom the following lands:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, N.M.P.M
E/2 Section 1, S/2 and NE/4 Section 12

TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
All of Section 7, W/2 Section 8, W/2 Section 16, N/2 Section 17 and all of Section 18;

- (2) extending the horizontal limits of the South Shoe Bar-Atoka Gas Pool to include the above-described lands; plus the SE/4 of Section 16, Township 17 South, Range 35 East;
- (3) extending the vertical limits of the South Shoe Bar-Atoka Gas Pool downward to include the Pennsylvanian formations to the base of the Morrow;
- (4) redesignating said pool as the South Shoe Bar Atoka-Morrow Gas Pool; and
- (5) instituting gas proration and promulgating special pool rules in the extended and redesignated gas pool. Said pools are approximately 2 miles north of Buckeye, New Mexico.

CASE 9490: (De Novo)

Application of Texaco Producing, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in any and all formations to the base of the Strawn formation underlying the E/2 of Section 17, Township 25 South, Range 36 East, forming a standard 320-acre spacing and proration unit for any and all formations developed on 320-acre spacing. Said unit is to be dedicated to its West Jal B Deep Well No. 1 located at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 1/2 miles west by north of Jal, New Mexico. Upon application of Texaco Producing, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9543: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9588: (Continued from February 16, 1989, Commission Hearing.)

Application of Sun Exploration and Production Company for contraction of the North Vacuum Atoka-Morrow Gas Pool, extension horizontally and vertically of the South Shoe Bar-Atoka Gas Pool, redesignation of said pool as the South Shoe Bar Atoka-Morrow Gas Pool, and the institution of proration in said pool as extended and redesignated, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order

- (1) contracting the area of the North Vacuum Atoka-Morrow Gas Pool by deleting therefrom the following lands:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, N.M.P.M.
E/2 Section 1, S/2 and NE/4 Section 12

TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
All of Section 7, W/2 Section 8, W/2 Section 16, N/2 Section 17 and all of Section 18;

- (2) extending the horizontal limits of the South Shoe Bar-Atoka Gas Pool to include the above-described lands; plus the SE/4 of Section 16, Township 17 South, Range 35 East;
- (3) extending the vertical limits of the South Shoe Bar-Atoka Gas Pool downward to include the Pennsylvanian formations to the base of the Morrow;
- (4) redesignating said pool as the South Shoe Bar Atoka-Morrow Gas Pool; and
- (5) instituting gas proration and promulgating special pool rules in the extended and redesignated gas pool. Said pools are approximately 2 miles north of Buckeye, New Mexico.

CASE 9490: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Texaco Producing, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in any and all formations to the base of the Strawn formation underlying the E/2 of Section 17, Township 25 South, Range 36 East, forming a standard 320-acre spacing and proration unit for any and all formations developed on 320-acre spacing. Said unit is to be dedicated to its West Jal B Deep Well No. 1 located at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 1/2 miles west by north of Jal, New Mexico. Upon application of Texaco Producing, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

- (g) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 19: SE/4

TOWNSHIP 29 NORTH, RANGE 7 WEST, NMPM
Section 25: All
Section 36: All

- (h) EXTEND the South Gallegos Fruitland Sand-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 12 WEST, NMPM
Section 35: SW/4

- (i) EXTEND the Gavilan-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Sections 8 and 9: All
Section 16: All

- (j) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 7 WEST, NMPM
Section 35: SW/4 NE/4, SE/4 NW/4, NE/4 SW/4, and W/2 SE/4

- (k) EXTEND the Regina-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 1 WEST, NMPM
Section 36: SE/4 NW/4 and NE/4 SE/4

- (l) EXTEND the Wildhorse-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 20: NW/4

Docket 12-89

DOCKET: COMMISSION HEARING - MONDAY - APRIL 17, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9543: (Continued from March 9, 1989, Commission Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (Continued from March 9, 1989, Commission Hearing.)

(De Novo)
(Continued and Readvertised)
Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9573: (Continued from March 1, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising the NE/4 of Section 18, Township 29 North, Range 11 West. Said unit is to be dedicated to its Hana Well No. 1 which is presently a dually completed gas well in the Fruitland formation and the Fulcher Kutz-Pictured Cliffs Pool and is located at a standard coal gas well location 790 feet from the North line and 1520 feet from the East line (Unit B) of said Section 18. This well is located approximately 2.5 miles west-northwest of Bloomfield, New Mexico.

CASE 9650: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending certain existing pools in Rio Arriba, Sandoval, and San Juan Counties, New Mexico.

- (a) EXTEND the Alamito-Gallup Oil Pool in Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 28: S/2 SE/4
Section 33: N/2 NE/4

- (b) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico to include therein:

TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM
Section 29: S/2 SW/4
Section 30: SE/4
Section 31: NE/4 and S/2 NW/4
Section 32: NW/4

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM
Section 31: S/2 NE/4 and S/2

- (c) EXTEND the South Bisti-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 10 WEST, NMPM
Section 5: N/2 SE/4

TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM
Section 36: S/2 SW/4 and SW/4 SE/4

- (d) EXTEND the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 2 WEST, NMPM
Sections 2 Thru 11: All
Sections 14 Thru 23: All

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM
Sections 1 Thru 2: All
Sections 11 Thru 14: All
Section 15: S/2
Sections 22 Thru 24: All

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 20: E/2
Section 21: All
Sections 28 and 29: All
Sections 32 Thru 35: All

- (e) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM
Section 28: NW/4

- (f) EXTEND the East Blanco-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 3 WEST, NMPM
Section 5: NW/4

CASE 9667: (De Novo) (Continued and Readvertised.)

Application of Midland Phoenix Corporation for an unorthodox gas well location and compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Pitchfork Ranch-Atoka Gas Pool and the Undesignated Pitchfork Ranch-Morrow Gas Pool underlying the E/2 of Section 34, Township 24 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit for both pools, to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the South line and 1980 feet from the East line (Unit C) of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west-southwest of the Junction of Old State Highway No. 128 and County Road No. 2. Upon application of Enron Oil and Gas Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9543: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617: (De Novo) (Continued from August 17, 1989, Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard De Novo pursuant to the provisions of Rule 1220.

- (c) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM
Section 20: NE/4
- (d) EXTEND the Escrito-Gallup Oil Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
Section 30: E/2 NW/4
- (e) EXTEND the Gavilan-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 3: All
- (f) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 28: S/2
- (g) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 15: S/2 N/2 and S/2
Section 16: N/2 and N/2 SE/4
- (h) EXTEND the North Pinion-Fruitland Sand Pool in San Juan County, New Mexico, to include therein:
TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 29: NW/4

Docket 28-89

DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 21, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

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- CASE 9768: In the matter of the hearing called by the Oil Conservation Division on its own motion to amend Rules 0.1, 106, 111, 117, 118, 301, 303, 309-C, 503, 505, 506, 509, 1100, 1113, 1122, and 1304 of the General Rules and Regulations for the New Mexico Oil Conservation Division. These changes are primarily to clarify language and do not change the impact of the rules. Copies of the proposed changes can be obtained from the Division's office in Santa Fe.
- CASE 9769: In the matter of the hearing called by the Oil Conservation Division of the Energy, Minerals and Natural Resources Department on its own motion to amend General Rules 312 and 711 to require bonds for treating plants to be in place prior to the commencement of construction instead of at the time of application.