

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2764
Order No. R-2439
NOMENCLATURE

APPLICATION OF SKELLY OIL COMPANY
FOR THE CREATION OF A STRAWN GAS
POOL AND FOR TEMPORARY SPECIAL
POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks the creation of a new pool for Strawn production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 640-acre spacing units.

(3) That a new gas pool for Strawn production should be created and designated the West Jal-Strawn Gas Pool. This pool was discovered on January 22, 1963, by the West Jal Unit Well No. 1, located in Unit H of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

(4) That temporary special rules and regulations establishing 640-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

(5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That the temporary special rules and regulations should be established for a two-year period and that during this two-year period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool should appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production is hereby created and designated the West Jal-Strawn Gas Pool, consisting of the following-described area:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM
Section 20: All

(2) That Special Rules and Regulations for the West Jal-Strawn Gas Pool are hereby promulgated as follows, effective March 1, 1963.

SPECIAL RULES AND REGULATIONS
FOR THE
WEST JAL-STRAWN GAS POOL

RULE 1. Each well completed or recompleted in the West Jal-Strawn Gas Pool or in the Strawn formation within one mile of the West Jal-Strawn Gas Pool, and not nearer to or within the limits of another designated Strawn pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located on a standard unit containing 640 acres, more or less, consisting of a single governmental section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey, or the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of Paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located no nearer than 1650 feet to the boundary of the spacing unit and no nearer than 330 feet to any governmental quarter-quarter section line.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Strawn formation within the West Jal-Strawn Gas Pool or within one mile of the West Jal-Strawn Gas Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator of any such well shall notify the Hobbs District Office in

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CASE No. 2764

Order No. R-2439

writing of the name and location of the well on or before April 1, 1963.

(2) That any operator desiring to dedicate 640 acres to a well presently drilling or completed in the West Jal-Strawn Gas Pool shall file a new Form C-128 with the Commission on or before April 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool may appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2764
Order No. R-2439-A

APPLICATION OF SKELLY OIL COMPANY
FOR THE CREATION OF A STRAWN GAS
POOL AND FOR TEMPORARY SPECIAL
POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 10, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 25th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2439, dated February 28, 1963, temporary Special Rules and Regulations were promulgated for the West Jal-Strawn Gas Pool, Lea County, New Mexico.

(3) That pursuant to the provisions of Order No. R-2439, this case was reopened to allow the operators in the subject pool to appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

(4) That the evidence establishes that one well in the West Jal-Strawn Gas Pool can efficiently and economically drain and develop 640 acres.

(5) That the Special Rules and Regulations promulgated by Order No. R-2439 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool.

(6) That: to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2439 should be continued in full force and effect until further order of the Commission.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the West Jal-Strawn Gas Pool promulgated by Order No. R-2439 are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9674
Order No. R-5353-J

APPLICATION OF TEXACO PRODUCING,
INC. FOR POOL RECLASSIFICATION,
TO RESCIND DIVISION ORDER NO.
R-2439, AS AMENDED, AND TO AMEND
DIVISION ORDER NO. R-5353, AS
AMENDED, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 24, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 16th day of June, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Order No. R-2439, as amended, dated February 28, 1963, the Division, upon the application of Skelly Oil Company, created, defined, and promulgated special rules and regulations for the West Jal-Strawn Gas Pool, Lea County, New Mexico, including a provision for 640-acre spacing and proration units and designated well locations.

(3) The applicant, Texaco Producing, Inc., seeks reclassification of the West Jal-Strawn Gas Pool as an associated pool by rescinding said Order No. R-2439, as amended, and replacing the special rules and regulations for said pool with the General Rules and Regulations for

Case No. 9674
Order No. R-5353-J

Associated Pools in Southeast New Mexico, as promulgated by Division Order No. R-5353, as amended, including a provision for 40-acre oil and 320-acre gas spacing and proration units.

(4) The horizontal limits of the West Jal-Strawn Gas Pool currently comprise all of Sections 8, 17, and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) Division records and evidence presented in this case indicate that, to date, there have been three wells produced from the subject pool, these being the West Jal "B" Well No. 1 located in Unit J of said Section 17 which produced from the subject pool from approximately 1964 through 1975 and is currently plugged and abandoned; the West Jal Unit Well No. 1 located in Unit H of said Section 20 which produced from the subject pool from approximately 1963 through 1972 and is also currently plugged and abandoned; and the C. Elliot Federal Well No. 1 located in Unit J of said Section 8 which has produced from the subject pool from approximately 1965 to the present.

(6) The evidence presented indicates that the C. Elliot Federal Well No. 1 has consistently produced at a gas-oil ratio of less than 10,000 cubic feet of gas per barrel of oil while the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have consistently produced at a gas-oil ratio in excess of 100,000 cubic feet of gas per barrel of oil.

(7) The applicant also presented engineering data which indicates that the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have drained an area considerably less than 640 acres.

(8) Testimony by the applicant indicates that the proposed pool reclassification will also allow the continued development of the subject pool which may result in the recovery of a substantial amount of additional reserves, thereby preventing waste.

(9) At the present time, Texaco Producing, Inc. is the only operator in the subject pool, and no other operator appeared at the hearing in opposition to the application.

(10) The evidence presented in this case indicates that the West Jal-Strawn Gas Pool should be reclassified as an associated pool.

(11) Division Order No. R-2439, as amended, should be rescinded.

(12) The evidence further indicates that the West Jal-Strawn Associated Pool may be efficiently and economically developed by oil wells on 40-acre spacing and proration units and by gas wells on 320-acre spacing and proration units.

(13) Approval of the subject application will prevent waste by allowing the continued development of the subject pool and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The West Jal-Strawn Gas Pool, presently comprising Sections 8, 17, and 20 of Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby reclassified as an associated pool and redesignated the West Jal-Strawn Associated Pool.

(2) The West Jal-Strawn Associated Pool shall be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, as promulgated by Order No. R-5353, insofar as said General Rules and Regulations are not inconsistent with the Special Rules and Regulations for the subject pool as hereinafter set forth, in which event the Special Rules shall apply.

SPECIAL RULES AND REGULATIONS
FOR THE
WEST JAL-STRAWN ASSOCIATED POOL

RULE 2. A standard oil proration unit shall consist of 40 acres. A standard gas proration unit shall consist of 320 acres.

IT IS FURTHER ORDERED THAT:

(3) The locations of all wells presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof are hereby approved; the operator of any well having an unorthodox location shall notify the Hobbs district office of the Division in writing of the name and location of the well within 30 days from the date of this order.

Case No. 9674
Order No. R-5353-J

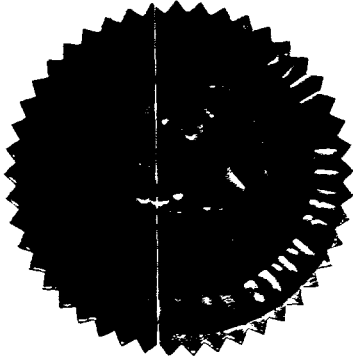
(4) Pursuant to Paragraph A. of Section 70-2-18, N.M.S.A. 1987 Comp., contained in Laws of 1969, Chapter 271, existing oil wells in the West Jal-Strawn Associated Pool shall have dedicated thereto 40 acres and existing gas wells shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating the appropriate acreage to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable until a non-standard spacing unit has been approved and, subject to said 60-day limitation, each well presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof shall receive no more than a 40-acre allowable for the pool.

(5) Division Order No. R-2439, as amended, is hereby rescinded.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2764
Order No. R-2439
NOMENCLATURE

APPLICATION OF SKELLY OIL COMPANY
FOR THE CREATION OF A STRAWN GAS
POOL AND FOR TEMPORARY SPECIAL
POOL RULES, LEA COUNTY, NEW MEXICO.

Also see
R-2439-A

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks the creation of a new pool for Strawn production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 640-acre spacing units.

(3) That a new gas pool for Strawn production should be created and designated the West Jal-Strawn Gas Pool. This pool was discovered on January 22, 1963, by the West Jal Unit Well No. 1, located in Unit H of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

(4) That temporary special rules and regulations establishing 640-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

(5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That the temporary special rules and regulations should be established for a two-year period and that during this two-year period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool should appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production is hereby created and designated the West Jal-Strawn Gas Pool, consisting of the following-described area:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM
Section 20: All

(2) That Special Rules and Regulations for the West Jal-Strawn Gas Pool are hereby promulgated as follows, effective March 1, 1963.

SPECIAL RULES AND REGULATIONS
FOR THE
WEST JAL-STRAWN GAS POOL

RULE 1. Each well completed or recompleted in the West Jal-Strawn Gas Pool or in the Strawn formation within one mile of the West Jal-Strawn Gas Pool, and not nearer to or within the limits of another designated Strawn pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located on a standard unit containing 640 acres, more or less, consisting of a single governmental section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey, or the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of Paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located no nearer than 1650 feet to the boundary of the spacing unit and no nearer than 330 feet to any governmental quarter-quarter section line.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Strawn formation within the West Jal-Strawn Gas Pool or within one mile of the West Jal-Strawn Gas Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator of any such well shall notify the Hobbs District Office in

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CASE No. 2764

Order No. R-2439

writing of the name and location of the well on or before April 1, 1963.

(2) That any operator desiring to dedicate 640 acres to a well presently drilling or completed in the West Jal-Strawn Gas Pool shall file a new Form C-128 with the Commission on or before April 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool may appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2764
Order No. R-2439-A

APPLICATION OF SKELLY OIL COMPANY
FOR THE CREATION OF A STRAWN GAS
POOL AND FOR TEMPORARY SPECIAL
POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 10, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 25th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2439, dated February 28, 1963, temporary Special Rules and Regulations were promulgated for the West Jal-Strawn Gas Pool, Lea County, New Mexico.

(3) That pursuant to the provisions of Order No. R-2439, this case was reopened to allow the operators in the subject pool to appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

(4) That the evidence establishes that one well in the West Jal-Strawn Gas Pool can efficiently and economically drain and develop 640 acres.

CASE No. 2764

Order No. R-2439-A

(5) That the Special Rules and Regulations promulgated by Order No. R-2439 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool.

(6) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2439 should be continued in full force and effect until further order of the Commission.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the West Jal-Strawn Gas Pool promulgated by Order No. R-2439 are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

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WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1988	PROD	MP	ACCU
PAGE 10															
JABALINA MORROW (GAS) (ABANDONED) PM 15M TO 16M															

ANOCO PRODUCTION CO	*****														
PERRO GRANDE UNIT															
1J 626535E GAS	ZONE ABANDONED														340934
OIL															
WAT															
JABALINA STRAWN (GAS) PS 14M TO 15M															

ANOCO PRODUCTION CO	*****														
PERRO GRANDE UT STRAWN FED															
1J 626535E GAS	642	2263	667									4366	7938	60110	
OIL	41	53	13									141	248	1878	
WAT															
JAL ATOKA, WEST (GAS) (ABANDONED) PA 12M TO 13M															

GETTY OIL COMPANY	*****														
WEST JAL B DEEP															
1H1725536E GAS	ZONE ABANDONED														146358
OIL															
WAT															
JAL FUSSELHAN, WEST (GAS) (ABANDONED) FS 16M TO 17M															

GETTY OIL COMPANY	*****														
WEST JAL B DEEP															
1H1725536E GAS	RECOMPLETED TO LEA UNDES ATOKA (GAS)														1251368
WAT															
SKELLY OIL COMPANY	*****														
WEST JAL UNIT															
1H2025536E GAS	RECOMPLETED TO JAL DELAWARE, WEST														767986
WAT															
JAL STRAWN, WEST (GAS) (ABANDONED) PS															

SKELLY OIL COMPANY	*****														
WEST JAL B															
1J1725536E GAS	RECOMPLETED TO LEA UNC GROUP 8														5131509
OIL															
WAT															
WEST JAL UNIT															
1H2025536E GAS	ZONE ABANDONED														4165729
OIL															
WAT															
COMPANY TOTAL OIL															
GAS															
WAT															
JALMAT TANSILL YT 7 RVRS (PROD GAS) YT 0M TO 5M															

AMBRADA HESS CORPORATION	*****														
C C CAGLE C															
1D 326537E GAS	2651	1524	599	789	1250	2103	378	1572	478			3122	14466	7746269	
O M HODGES															
11 824537E GAS	2821	2545	3029	2822	2663	2397	2290	2228	2131	2229	2152	2382	29693	3808673	
STATE LMT															
2F3623536E GAS	ZONE ABANDONED														5576844
9C3623536E GAS	5167	4390		2971	4123	3478	5882	5948	4897	3876	5858	5146	51736	555909	
WAT															
10H3623536E GAS	474	421	455	444	437	412	424	399	382	393	373	368	4980	236672	
LEASE TOTAL	9041	4811	455	3415	4500	3890	6306	6347	5279	4269	6231	5512	26716	6413425	
WAT															
COMPANY TOTAL GAS	11113	8884	4083	7026	8473	8390	8974	10147	7888	6498	8383	11016	100875	17968367	
WAT															
AMERICAN EXPLORATION CO.															

NEW MEXICO M STATE															
4C1922537E GAS	LAST PROD. DATE 03/86														S 119203
ANOCO PRODUCTION CO	*****														
LANGLIE A FEDERAL															
2L 925537E GAS	ZONE ABANDONED														2936023
LANGLIE C FED															
1N 925537E GAS	4759	2483	404									3956	11602	532169	
WAT															
MYERS B FEDERAL RA A															
1D 724537E GAS	2058	1232	724	1653	3220	2539	1222	2948	1447			84	17127	12251835	
2M 424537E GAS	ZONE ABANDONED														1796475
4E2124537E GAS	1	1	1											2	
13L 924537E GAS	422	217	76	20		402	2					442	1582	1629644	
WAT															
LEASE TOTAL	2481	1450	801	1673	3220	2541	1225	2948	1447			527	18713	17677835	
WAT															
MYERS B FEDERAL RA B															
10G 724537E GAS	PLUGGING APPROVED 1986														4468954
110 624537E GAS	297	294	340	246	177	216	338	340	311	320	294	300	3473	7572140	
30E 524537E GAS	1250	1124	1181	1042	972	872	876	849	781	744	676	724	11101	774101	
31G 624537E GAS	617	373	324	441	468	297	399	453	195	164	405	306	4442	233675	
33B 724537E GAS	12919	6325	3527	4328	4085	4705	1206	2592	2549	3898	3792	13349	26124	743499	
LEASE TOTAL	15093	8120	5372	1729	1617	1385	1613	1642	1237	1228	1375	14679	55140	13792369	
WAT															
WCOLWORTH															
4E2824537E GAS	PLUGGING APPROVED 1985														2276068
COMPANY TOTAL OIL	22333	12053	6577	3402	4837	4326	2838	4590	2734	1228	1375	19162	85455		
GAS															
WAT															
ARCO OIL & GAS COMPANY															

EVA E BLINEURY WN															
2D3023537E GAS	3054	2432	4085	3422	3423	3463	3623	817	2121	2628	1473	513	31064	9403243	
7G3023537E GAS	32		112	153	949	211							14575	6432420	
LEASE TOTAL	3086	2432	4197	3575	4372	3674	3623	817	2121	2628	1473	513	32521	1565563	
F M BURESCH WN															
2F 825537E GAS	218	102	188	117	123	25	157	36	266	226	237	163	1258	1859343	
JIM CAMP WN															
2E 624537E GAS	3729	2135	3651	3525	3011	2818	1194	372	1677	1801	3559	2989	30461	2233621	
JENN COMBEST WN															
1H3523536E GAS	418	622	1258	1516	1264	1343	3219	824	1779	3080	2699	2505	20527	6303010	
2G3523536E GAS	2394	1570	2404	2648	2142	2222	1206	771	2387	4259	3857	3369	29239	562947	
3A3523536E GAS	2647	1245	2171	1960	2142	2359	908	1381	1632	1780	1854	1721	21800	704577	
4E3523536E GAS	4955	2737	4459	4326	4685	4705	1206	2262	2592	2549	3898	3792	41566	556045	
LEASE TOTAL	10414	6174	10292	10450	9633	10629	6539	5238	8390	11668	12318	11318	113132	8567183	
COMPANY WN															
3B1224536E GAS	3677	1150	4664	2724	2539	3969	2193	177	3584	5292	4032	3248	38049	1912167	
OIL															
WAT															
R W CONDEN A WN															
1P3023537E GAS	259	216	438	663	438	414	561	76	421	284	97	41	3918	4119081	
CROSBY A															
1O2925537E GAS	414	217	300	115	75	181	64	42	132	175	180	175	2070	6594817	
WAT	330														
FREDERICK H CURRY WN															
1P 124536E GAS	10093	6187	8390	11274	8980	9084	10724	2945	5801	9752	7616	8327	55163	13627219	
B DAVIS ARC															
2N3423536E GAS				2959	2457	2402	2457	691	2048	2463	2721	2373	20571	88695	
WAT															
DUTHIE ANDREWS WN															
4B1923537E GAS	2275	1722	4199	4430	1703	1757	1702	1565	1444	1417	1014	1310	24538	155544	
DUTHIE ANDREWS COM WN															
1J1823537E GAS	2249	1376	2122	2502	1785	1952	2132	545	1186	2047	1922	2354	22172	2686302	
WAT															
W B GUTHRIE WN															
213423536E GAS	PLUGGING APPROVED 1984														675946
3J3423536E GAS	5074	2684	5122	4599	4558	4323	4111	927	2380	3931	4159	3684	45558	201166	
OIL															
WAT															

CONTINUED INDIAN PLATE DELAWARE													PAGE 10			
WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1988	FROD MP	ACCU		
YATES PETROLEUM CORPORATION *****																
FEDERAL GN	*****															
1P2721S28E OIL	30	25	44	5	13	6	147	108	47	99	109	112	745P	12899		
WAT	80		190	22	87	39	3505	1127	394	640	966	1099	8149	35275		
INGLE WELLS BONE SPRING BS 9M TO 10M																
SANTA FE ENERGY OPERATING PARTNERS, L.P. *****																
TRIPLE S "33" FEDERAL	*****															
1G3323S31E OIL	287	213	93												6855	2696
GAS	1200	1200	1200												3600	7200
WAT	18	27	15												60	552
JACKSON ABO AB 6M TO 7M																
ATLANTIC RICHFIELD COMPANY *****																
DALE H PARKE B TRACT A	*****															
5L2317S30E OIL	PLUGGING APPROVED 1974															
GAS																5648
WAT																125605
BURNETT OIL CO., INC *****																
JACKSON B	*****															
22K2417S30E OIL	85	80	83	65	109	51	81	94	77	78	96	78	977P	119785		
GAS	136	124	211	262	257	133	297	132	114	216	323	146	2354	81334		
WAT	327	306	365	166	303	156	285	221	272	264	246	250	3161	146322		
24L2417S30E OIL	3	3	15	30	18	20	28	15	11	3	3	3	37P	314213		
GAS	2	2	15	30	18	20	28	15	11	21	26	14	206	118404		
WAT																
COMPANY TOTAL OIL	88	83	86	68	112	54	84	98	80	81	99	81	1014	210576		
GAS	138	126	230	292	275	153	325	147	125	237	349	163	2560	35547		
WAT	327	306	365	166	303	156	285	221	272	264	246	250	3161	264786		
MARBOB ENERGY CORP *****																
SINCLAIR PARKE	*****															
1F2217S30E OIL	LAST PROD. DATE 12/86														S	65268
GAS																151628
WAT																63997
PETROLEUM CORPORATION OF TEXAS *****																
DENTER FEDER	*****															
312217S30E OIL	CONVERTED TO SWD															23677
GAS																27741
WAT																39894
PHILLIPS PETROLEUM COMPANY *****																
MOOREN B II FEDERAL	*****															
11E2317S30E OIL	LAST PROD. DATE 04/84														S	99170
GAS																180358
WAT																86083
PARKE E	*****															
2H2217S30E OIL	LAST PROD. PRIOR TO 6/73														S	49469
GAS																74562
WAT																61109
COMPANY TOTAL OIL																148639
GAS																254920
WAT																147992
SHENANDOAH OIL CORPORATION *****																
GISSLER A	*****															
5F2317S30E OIL	PLUGGING APPROVED 1976															160436
GAS																180665
WAT																113299
TEXAS PACIFIC OIL COMPANY INC *****																
WOLLEY D FEDERAL	*****															
1K2317S30E OIL	PLUGGING APPROVED 1970															84269
GAS																193202
WAT																212330
RAY WESTALL *****																
DENTER FEDERAL	*****															
1J2217S30E OIL	RECOMPLETED TO GRAYBURG JACKSON TRVS-QN-G8-SA															113730
GAS																222244
WAT																336376
2K2217S30E OIL	RECOMPLETED TO GRAYBURG JACKSON TRVS-QN-G8-SA															14626
GAS																27923
WAT																2810
COMPANY TOTAL OIL																133356
GAS																250107
WAT																335166
WINDFOHR OIL COMPANY *****																
GISSLER B	*****															
11J2317S30E OIL	RECOMPLETED TO GRAYBURG JACKSON TRVS-QN-G8-SA															75031
GAS																23774
WAT																115483
12I2317S30E OIL	RECOMPLETED TO GRAYBURG JACKSON TRVS-QN-G8-SA															103511
GAS																264425
WAT																315996
LEASE TOTAL OIL																178542
GAS																288203
WAT																431479
JACKSON B	*****															
23J2417S30E OIL	CONVERTED TO SWC															38903
GAS																66834
WAT																20548
COMPANY TOTAL OIL																217445
GAS																355037
WAT																452027
JAL DELAWARE, WEST DL 7M TO 8M																

TEXACO PRODUCING CO. *****																
WEST JAL A	*****															
1K2125S36E OIL	LAST PROD. DATE 01/85														S	28377
GAS																52786
WAT																23827
WEST JAL UNIT	*****															
1H2025S36E OIL	PLUGGING APPROVED 1987															15077
GAS																8314
WAT																8769
COMPANY TOTAL OIL																43454
GAS																61100
WAT																32596
JAL STRAWN, WEST (OIL) PS 10M TO 11M																

TEXACO INCORPORATED *****																
C ELLICOTT FEDERAL	*****															
1J 825S36E OIL	100	133	143	137	146	140	109	121	99	99	13	96	1396F	81297		
GAS	446	418	446	432	446	580	446	447	43	259	360	403	4726	198078		
WAT	32	27	25	14	22	21	23	24	20	20	3	46	281	8200		
JAL WOLF CAMP, WEST WC 11M TO 12M																

GETTY OIL COMPANY *****																
WEST JAL B	*****															
1J1725S36E OIL	ZONE ABANDONED															2651
GAS																10036
WAT																7784
TEXACO PRODUCING CO. *****																
WEST JAL B DEEP	*****															
1H1725S36E OIL	528	277	683	75	320	208	525	244	285	295	7	308	3755	19168		
GAS							8							162532		
WAT														153		
JALMAT TANSILL YATES SEVEN RIVERS YS 0M TO 5M																

AMERADA HESS CORPORATION *****																
R L DYER	*****															
1G3125S37E OIL	PLUGGING APPROVED 1941															7226

66K2521529E GAS	332	399	731	554634	1104
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70026215286 GAS	787	1632	1680	4099	627696
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1276	2258108	14841	2073	1082	5585	14841	2258108
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144 4 39 40 03 5107

WAT 4 29 41 04 9562

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68K1022528E GAS 017
ZONE ABANDONED 209

BASS ENTERPRISES PRODUCTION CO.
BIG BODY UNIT

[illegible]

Case	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377</
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COMPANY TOTAL OIL	14
403	14

INDIAN ELITE STRAIN - WEST (GAS) PS 10W TO 11W

BASS ENTERPRISES PRODUCTION CO.
MUSIC BY

180318	00621	0020	1500	1550	1500	1550	1500	1550	1500	1550	1400	1550	1417
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104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557
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13 6265356 CAS 017 269 340934

JABALINA STRAWN (GAS) PS 1AM TO 15M

[illegible]

162 66 50 89 91 148

154
92M
154

W/1 DI MDI 5 (03N000N00N) (540) 1634 1444473564 JVC

WEST JAL B DEEP
IN172536E GAS
RECOMPLETED TO
LEA UNDES ATOKA (GAS)
1251360

30010

*****SKELLY OIL COMPANY

72661	103434
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99228 710

484001 144

1L3223537E GAS	2495	7060	4181	2803	3442	7253	2309	1956	2019	2134	2055	2110	39693	400010
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EL PASO SMITH	IN2124S37E GAS	1801	1744	1986	1066	1682	770	1976	1938	1896	1877	1797	1851	20384	251119
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1J2223536E GAS	2357	7368	4227	2411	2676	8819	2242	2002	2003	2079	1963	2172	40319	495668
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WAT	GAS	LAST PROD. DATE	03/83
6J3J25S37E	1910	1912	1100
U	0243287	1910	1912

012	150	012	150
013	150	013	150
014	150	014	150
015	150	015	150
016	150	016	150
017	150	017	150
018	150	018	150
019	150	019	150
020	150	020	150
021	150	021	150
022	150	022	150
023	150	023	150
024	150	024	150
025	150	025	150
026	150	026	150
027	150	027	150
028	150	028	150
029	150	029	150
030	150	030	150
031	150	031	150
032	150	032	150
033	150	033	150
034	150	034	150
035	150	035	150
036	150	036	150
037	150	037	150
038	150	038	150
039	150	039	150
040	150	040	150
041	150	041	150
042	150	042	150
043	150	043	150
044	150	044	150
045	150	045	150
046	150	046	150
047	150	047	150
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050	150	050	150
051	150	051	150
052	150	052	150
053	150	053	150
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072	150	072	150
073	150	073	150
074	150	074	150
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076	150	076	150
077	150	077	150
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081	150	081	150
082	150	082	150
083	150	083	150
084	150	084	150
085	150	085	150
086	150	086	150
087	150	087	150
088	150	088	150
089	150	089	150
090	150	090	150
091	150	091	150
092	150	092	150
093	150	093	150
094	150	094	150
095	150	095	150
096	150	096	150
097	150	097	150
098	150	098	150
099	150	099	150
100	150	100	150

WAT	1460	1300	1312	1186	1500	1274	1430	1350	1233	1275	1236	750	15106	65319
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WAT	1640	1468	1442	1331	1415	1374	1550	1450	1356	1401	1365	076	16668	01986
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3662	2842	89	2537	3300	12430	7731803
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2F36235366 GAS 5576844

LEASE TOTAL	645	5438	6867	7010	8968	7943	6089	531	359	460	644	5738	6706	56753	6756709
10H3623506 GAS	656	580	625	578	575	528	531	359	460	473	483	497	6345	231692	

16

2L 925537E GAS
LAST PROD. DATE 11/74
U 293602J

COUNTY Lea

Lea

POOL

POOL West Sal - Strawn Gas

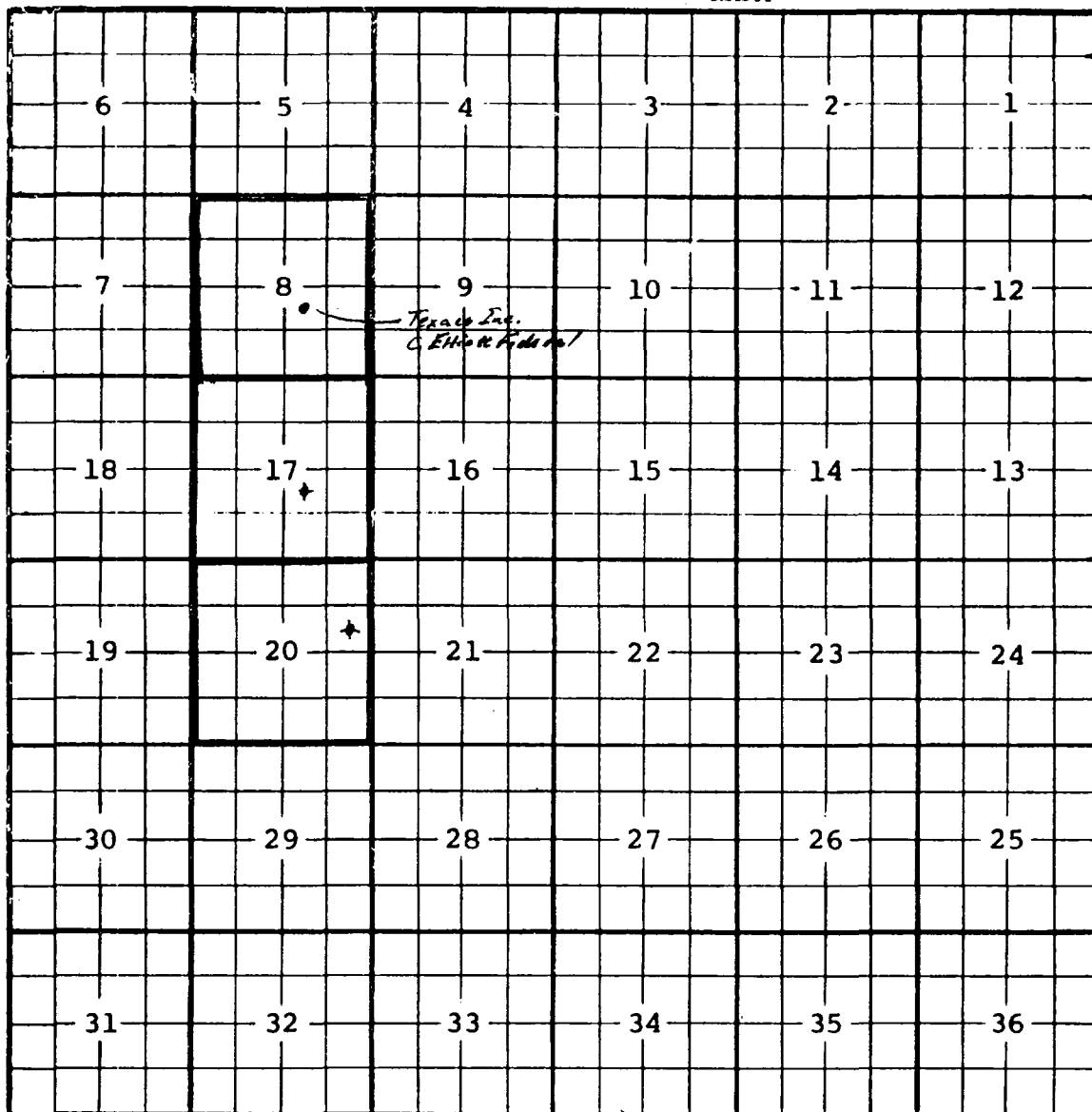
TOWNSHIP

TOWNSHIP 25 South

RANGE:

RANGE *36 East*

NM PM



Description: All Sec 20 (R-2439, 2-28-63)

Ext: All Sec. 17 (R-2857, 2-1-65) - All Sec. 8 (R-3895, 1-1-70)

Well in section '8' is classified as 'oil'

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9674
Order No. R-5353-J

6/15/89
WJH 6/15
WJH 6/15

APPLICATION OF TEXACO PRODUCING,
INC. FOR POOL RECLASSIFICATION,
TO RESCIND DIVISION ORDER NO.
R-2439, AS AMENDED, AND TO AMEND
DIVISION ORDER NO. R-5353, AS
AMENDED, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 24, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this _____ day of June, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Order No. R-2439, as amended, dated February 28, 1963, the Division, upon the application of Skelly Oil Company, created, defined and promulgated special rules and regulations for the West Jal-Strawn Gas Pool, Lea County, New Mexico, including a provision for 640-acre spacing and proration units and designated well locations.

(3) The applicant, Texaco Producing, Inc., seeks reclassification of the West Jal-Strawn Gas Pool as an associated pool by rescinding said Order No. R-2439, as amended, and replacing the special rules and regulations for said pool with the General Rules and Regulations for Associated Pools in Southeast New Mexico, as promulgated by Division Order No. R-5353, as amended, including a provision

for 40-acre oil and 320-acre gas spacing and proration units.

(4) The horizontal limits of the West Jal-Strawn Gas Pool currently comprise all of Sections 8, 17, and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) Division records and evidence presented in this case indicates that to date, there have been three wells produced from the subject pool, these being the West Jal "B" Well No. 1 located in Unit J of said Section 17 which produced from the subject pool from approximately 1964 through 1975 and is currently plugged and abandoned; the West Jal Unit Well No. 1 located in Unit H of said Section 20 which produced from the subject pool from approximately 1963 through 1972 and is also currently plugged and abandoned; and the C. Elliot Federal Well No. 1 located in Unit J of said Section 8 which has produced from the subject pool from approximately 1965 to the present.

(6) The evidence presented indicates that the C. Elliot Federal Well No. 1 has consistently produced at a gas-oil ratio of less than 10,000 cubic feet of gas per barrel while the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have consistently produced at a gas-oil ratio in excess of 100,000 cubic feet of gas per barrel.

(7) The applicant also presented engineering data which indicates that the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have drained an area considerably less than 640-acres.

(8) Testimony by the applicant indicates that the proposed pool reclassification will also allow the continued development of the subject pool which may result in the recovery of a substantial amount of additional reserves, thereby preventing waste.

(9) At the present time, Texaco Producing, Inc., is the only operator in the subject pool, and no other operator appeared at the hearing in opposition to the application.

(10) The evidence presented in this case indicates that the West Jal-Strawn Gas Pool should be reclassified as an associated pool.

(11) Division Order No. R-2439, as amended, should be rescinded.

(12) The evidence further indicates that the West Jal-Strawn Associated Pool may be efficiently and economically developed by oil wells on 40-acre spacing and

proration units and by gas wells on 320-acre spacing and proration units.

(13) Approval of the subject application will prevent waste by allowing the continued development of the subject pool and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The West Jal-Strawn Gas Pool, presently comprising Sections 8, 17, and 20 of Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby reclassified as an associated pool and redesignated the West Jal-Strawn Associated Pool.

(2) The West Jal-Strawn Associated Pool shall be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, promulgated by Order No. R-5353, insofar as said General Rules and Regulations are not inconsistent with the Special Rules and Regulations for the subject pool as hereinafter set forth, in which event the Special Rules shall apply.

SPECIAL RULES AND REGULATIONS
FOR THE
WEST JAL-STRAWN ASSOCIATED POOL

RULE 2. A standard oil proration unit shall consist of 40 acres. A standard gas proration unit shall consist of 320 acres.

IT IS FURTHER ORDERED THAT:

(3) The locations of all wells presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof are hereby approved; the operator of any well having an unorthodox location shall notify the Hobbs district office of the Division in writing of the name and location of the well within 30 days from the date of this order.

(4) Pursuant to Paragraph A. of Section 70-2-18, N.M.S.A. 1987 Comp., contained in Laws of 1969, Chapter 271, existing oil wells in the West Jal-Strawn Associated Pool shall have dedicated thereto 40 acres and existing gas wells shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating the appropriate acreage to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable until a non-standard spacing unit has been approved and, subject to said 60 day limitation, each well presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof shall receive no more than an 40-acre allowable for the pool.

(5) Division Order No. R-2439, as amended, is hereby rescinded.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L