STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 19, 1989

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

		(505) 827-	5800
Mr. J. Scott Hall Campbell & Black Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico	Re:	9674 CASE NO. R-5353-J ORDER NO. Applicant: Texaco Producing, In	nc.
Dear Sir:			
Enclosed herewith are two copies of Division order recently entered in			
Florene Clavidson			
FLORENE DAVIDSON OC Staff Specialist			
Copy of order also sent to:			
Hobbs OCD X Artesia OCD X Aztec OCD			
Other			

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2764 Order No. R-2439 NOMENCLATURE

APPLICATION OF SKELLY OIL COMPANY FOR THE CREATION OF A STRAWN GAS POOL AND FOR TEMPORARY SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Skelly Oil Company, seeks the creation of a new pool for Strawn production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 640-acre spacing units.
- (3) That a new gas pool for Strawn production should be created and designated the West Jal-Strawn Gas Pool. This pool was discovered on January 22, 1963, by the West Jal Unit Well No. 1, located in Unit H of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) That temporary special rules and regulations establishing 640-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

-2-CASE No. 2764 Order No. R-2439

- (5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (6) That the temporary special rules and regulations should be established for a two-year period and that during this two-year period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool should appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production is hereby created and designated the West Jal-Strawn Gas Pool, consisting of the following-described area:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM Section 20: All

(2) That Special Rules and Regulations for the West Jal-Strawn Gas Pool are hereby promulgated as follows, effective March 1, 1963.

SPECIAL RULES AND REGULATIONS FOR THE WEST JAL-STRAWN GAS POOL

- RULE 1. Each well completed or recompleted in the West Jal-Strawn Gas Pool or in the Strawn formation within one mile of the West Jal-Strawn Gas Pool, and not nearer to or within the limits of another designated Strawn pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located on a standard unit containing 640 acres, more or less, consisting of a single governmental section.
- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey, or the following facts exist and the following provisions are complied with:

-3-CASE No. 2764 Order No. R-2439

- (a) The non-standard unit consists of quarterquarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of Paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.
- RULE 4. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located no nearer than 1650 feet to the boundary of the spacing unit and no nearer than 330 feet to any governmental quarter-quarter section line.
- RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Strawn formation within the West Jal-Strawn Gas Pool or within one mile of the West Jal-Strawn Gas Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator of any such well shall notify the Hobbs District Office in

-4-CASE No. 2764 Order No. R-2439

writing of the name and location of the well on or before April 1, 1963.

- (2) That any operator desiring to dedicate 640 acres to a well presently drilling or completed in the West Jal-Strawn Gas Pool shall file a new Form C-128 with the Commission on or before April 1, 1963.
- (3) That this case shall be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool may appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

- E. S. WALKER, Member
- A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2764 Order No. R-2439-A

APPLICATION OF SKELLY OIL COMPANY FOR THE CREATION OF A STRAWN GAS POOL AND FOR TEMPORARY SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 10, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 25th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2439, dated February 28, 1963, temporary Special Rules and Regulations were promulgated for the West Jal-Strawn Gas Pool, Lea County, New Mexico.
- (3) That pursuant to the provisions of Order No. R-2439, this case was reopened to allow the operators in the subject pool to appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.
- (4) That the evidence establishes that one well in the West Jal-Strawn Gas Pool can efficiently and economically drain and develop 640 acres.

- (5) That the Special Rules and Regulations promulgated by Order No. R-2439 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool.
- (6) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2439 should be continued in full force and effect until further order of the Commission.

IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations governing the West Jal-Strawn Gas Pool produlgated by Order No. R-2439 are hereby continued in full force and effect until further order of the Commission.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

JUCK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

esr/

	DW (GAS) (A	BANDONED)	PM	15# TO	16M									
ANOCO PRODUCTI PERRO GRANDE U 1J 626535E	JN 1 T	E ABANDONE(•	******	•••••	•••••	• • • • • •	• • • • • • • •	*****					3
JABALINA STRAN	M (GAS)		PS	14# TO	15M									
AMOCO PRODUCTI PERRO GRANDE U 1J 626835E	JT STRAWN F	2 2263	667 13	******	******	•••••	• • • • • • • •	•••••	*****			4366 [4]	7938 248	
JAL ATOKA, WES				12M TO	134									
GETTY DIL COMP MEST JAL 8 DEE 1H1725S36E	ĒΡ	E ABANCONE	:	*****	******	******	******	• • • • • • • •	*****					1
JAL FUSSELMAN				16M TO	17M									
GETTY DIL COMP WEST JAL B DEE 1H1725536E	EP	COMPLETED 1	0 LE4	UNDES A			• • • • • • •	******	*****					1 :
SKELLY OIL CUM WEST JAL UNIT 1H2025536E		COMPLETED 1	G JAL	CELAWAR		*******	*****	******	*****				•	,
JAL STRAWN, WE	ST (GAS) (ABANDONED)	PS									•		
SKELLY DIL COM WEST JAL B 1J1725536E		COMPLETED 1	O LEA	44444444 UNC GRO	**************************************	*******	*****	••••••	*****					B 51
WEST JAL UNIT		E ABANDONE	ı											4
COMPANY TOTAL						<i>.</i>	_'		•		ì			9;
JALMAT TANSILL				ON TO	5M									
AMERADA FESS C C C CAGLE C LD 326537E			599	* ***** 789	1250	2103	378	1572	478			3122	14466	
O M HODGES 11 824537E STATE LMT 2FJ62J5J6E 9CJ62J5J6E	GAS 282 GAS ZON	1 2545 E ABANDGNEI	3029	2622	2663	2397	2290	2228	2131	2229 3876	2152 5858	2382	29693 51736	5:
10H3623S36E	WAT	4 421	455 455	444 3415	437 4560	412 3890	424 6306	399 6347	382 5279	393 4269	373 6231	366 5512	4980 56716	6
COMPANY TOTAL	WAT		4 083	7026	8473	8390	8974	10147	7888	6498	8383	11016	100675	1.7
AMERICAN EXPLU	STATE			• • • • • • • • •	******	******	******	• • • • • • • •	*****					
AC1922537E	ION CO	T PROD. CAI	E 03/86	1444444	*****	******	******		*****				S	i
LANGLIE A FEDE 2L 925537E LANGLIE C FED 1N 925537E	GAS ZON	E ABANCONEC 9 2483	404									305-	111-7	21
MYERS 8 FEDERA 10 724537E 2M 424537E	WAT NL RA A Gas 205 Gas 20n		724	1653	3220	2539	1222	2948	1447			3956	11602	1 2 1
4E2124SJ7E 13L 924SJ7E	010	i i 2 217	1 76	20		402	1 2					443	4 1582	l 1
	WAT OIL GAS 248	1 1450	801	1673	3220				1447				18713	17
LEASE TOTAL	WAT					2941	1225	2948	1447			527		
HYERS B FEDERA 10G 724537E	WAT L RA B GAS PLU- OIL	GGING APPRO	VED 198	246	177	2941 216	122 5 338	2948 340	311	320	294	300		
HYERS B FEDERA 10G 724537E 11B 624537E 30E 524537E 31G 624537E	WAT LL RA B GAS PLU- OIL GAS 29 OIL GAS 1261 GAS 61	7 294 0 1124 7 373	340 1181 324							320 744 164	294 676 405	300 724 306	3473 11101 4442	7:
MYERS B FEDERA 10G 724537E 11B 624537E 30E 524537E 31G 624537E 31B 724537E LEASE TOTAL	WAT LL RA B GAS PLU- OIL GAS 29 OIL GAS 1261 GAS 61	7 294 0 1124 7 373 9 6329	340 1181	246 1042	177 972	216 672	338 876	340 849	31 t 78 t	744	676	300 724	3473 11101	7:
HYERS B FEDERA 10G 724537E 11B 624537E 30E 524537E 31G 624537E 31G 624537E 31B 724537E LEASE TOTAL WCQLWORTH 4E2824537E	WAT LE RA B GAS PLU GAS 29 GIL GAS 1261 GAS 61 GAS 1291 GAS 1509	7 294 0 1124 7 373 9 6329	340 1181 324 3527 5372	246 1042 441 1729	177 972 468	216 672 297	338 876 399	340 849 453	311 781 195	744 164	676 405	300 724 306 13349	3473 11101 4442 36124	13°
NYERS B FEDERA 10G 724537E 11B 624537E 30E 524537E 31G 624537E 31G 624537E 13B 724537E LEASE TOTAL WCOLWORTH 4E2024537E	UAT LL RAB B GAS B PLU- OIL GAS 29 OIL GAS 126 GAS 1291- OIL GAS 1291- OIL GAS 1509 GAS PLU- WAT OIL GAS PLU- WAT OIL GAS 441	7 294 0 1124 7 373 9 6329 3 8120 GGING APFRO	340 1181 324 3527 5372	246 1042 441 1729	177 972 468	216 672 297	338 876 399	340 849 453	311 781 195 1237	744 164	676 405	300 724 306 13349	3473 11101 4442 36124	13
HYERS B FEDERA 10G 724537E 118 624537E 31G 624537E 31G 624537E 31G 724537E LEASE TOTAL WCQLWORTH 4E2824537E COMPANY TOTAL ARCO DIL 6 GAS EVA E BLINGERY 203023537E	WAT L RA B L RA	7 294 0 1124 7 372 9 6329 3 8120 GGING APFRO	340 1181 324 3527 5372 VED 198 6577	246 1042 441 1729 5 3402	177 972 468 1617 4837	216 872 297 1385 4326	338 876 399 1613	340 649 453 1642	311 781 195 1237	744 164 1228	676 405 1375	300 724 306 13349 14679	3473 i1101 4442 36124 55140	7 13 3
LEASE TOTAL MYERS B FEDERA 10G 724S37E 11B 624S37E 31G 624S37E 31G 624S37E 13B 724S37E LEASE TOTAL WCOLWORTH 4E2824S37E COMPANY TOTAL ARCO DIL 6 GAS EVA E BLINESHY 7G3023S37E 7G3023S37E LEASE TOTAL LEASE TOTAL	WAT LAND B PLU- DIL GAS 29 DIL GAS 29 DIL GAS 126 GAS 161 GAS 1291: OIL GAS 1291: OIL GAS 2233: WAT PLU- WAT WAT 2233: WAT 306 GAS 306 GAS 309: IN	7 294 0 1124 7 373 7 6325 3 8120 6GING APFRO 3 12053	340 1181 324 3527 5372 VED 198 6577 4085 112 4197	246 1042 441 1729 5 3402 ************************************	177 972 468 1617 4837	216 672 297 1385 4326 ************************************	338 876 399 1613 2838	340 649 453 1642 4590	311 781 195 1237 2734	744 164 1228 1228 2628	676 405 1375 1375	300 724 306 13349 14679 19162	3473 11101 4442 36124 55140 85455	38 38
HYERS B FEDERA 10G 724537E 118 624537E 31G 624537E 31G 624537E 31G 724537E LEASE TOTAL WCOLWOTH 4E2824537E COMPANY TOTAL ARCO DIL 6 GAS EVA E BLINGERY 2D 3023537E LEASE TOTAL F M DURLESCN W 2P 625537E JIM EASP 37E JIM EASP 37E JIM EASP 37E JIM EASP 37E	WAT L RA B L RA	7 294 0 1124 7 373 9 6325 3 8120 6GING APFRO 3 12053 4 2432 6 2432 8 102	340 1181 324 3527 5372 VED 198 6577	246 1042 441 1729 5 3402	177 972 468 1617 4837 ************************************	216 672 297 1385 4326	338 876 399 1613 2838 *********************************	340 649 453 1642 4590	311 781 195 1237 2734	744 164 1228 1228	676 405 1375 1375	300 724 306 13349 14679	3473 11101 4442 36124 55140 85455	38 38 38 15
LEASE TOTAL MYERS B FEDERA 10G 724537E 118 624537E 31G 624537E 31G 624537E 138 724537E LEASE TOTAL WCOLWORTH 4E2824537E COMPANY TOTAL ARCO DIL 6 GAS EVA E BLINEBRY 2D 302 3537E LEASE TOTAL 7G 3023537E LEASE TOTAL P M DURLESSORE JIM 2E 624537E JIM 2E 624537E JIM 2E 624537E JCHN P COMBEST Y 11435235 Joe 2G 355235 Joe 2G 355355	WAT LANGE PLU- LANGE PLU- GAS 29 GAS 1261 GAS 1291 GAS 1291 GAS 1291 GAS 2233 WAT SAME PLU- GAS 309 KAS 309 KA	7 294 0 1124 7 373 9 6325 3 8120 6GING APFRE 3 12053 4 2432 6 2432 8 102 9 2135 8 622 4 1570	340 1181 3227 5372 VED 198 6577 4085 1127 188 3651 1258 2404	246 1042 441 1729 55 3402 ************************************	177 972 468 1617 4837 ************************************	216 872 297 1385 4326 4326 4326 211 3674 25 2818 1143 222	338 876 399 1613 2838 	340 849 453 1642 4590 617 617 617 36	311 781 195 1237 2734 ****** 2121 2121 266	744 164 1228 1228 2628 2628 226	676 405 1375 1375 1473 1473 237	300 724 306 13349 14679 19162 513 513	3473 11101 4442 36124 55140 85455 31064 14575 32521 1858	7: 13 38: 38:
HYERS B FEDERA 10G 724537E 11B 624537E 30E 524537E 31G 624537E 31G 624537E 4538 TOTAL WCOLWORTH 4E2824537E COMPANY TOTAL ARCO OIL 6 GAS EVA E MILNESON AP 3023537E FASE TOTAL F N BURLESON 2E 624537E JIM CAMP BN 4E63523536E 2E33523536E 3A33523536E 3A33523536E LEASE TOTAL	WAT DILL RAB B LUNG GAS 29 GAS 306 GAS 309 NN GAS 217 GAS 417	7 294 0 1124 7 373 9 6325 3 8120 6GING APFRO 3 12053 4 2432 6 2432 8 102 9 2135 8 622 9 2135 8 622 1570 7 1245 7 2737	340 1181 324 3527 5372 YED 198 6577 4085 1197 188 3051 1258 1258 1271 4459 10292	246 1042 441 1729 5 3402 444 3422 153 3575 117 3525 1516 2646 1960 4326 10450	177 972 468 1617 4837 ************************************	216 672 297 1385 4326 ************************************	338 876 399 1613 2838 2838 3623 3623 157 1194 3219 1206 1206 1208 1208	340 649 453 1642 4590 617 36 372 624 771 1381 1262 2232	311 781 195 1237 2734 ****** 2121 266 1677 1779 1632 2592 8390	744 164 1228 1228 2628 2628 226 1801 3089 1789 1789 1789 1789	1375 1375 1375 1473 1473 237 3559 2099 3667 1854 3688 12318	300 72* 306 13349 14679 19162 513 513 163 2989 2505 3197 1792 11387	3473 11101 4442 36124 55140 85455 31064 14575 32521 1854 30461 20227 20239 21800 41566 113132	7 13 38 38 9 6 15 1
LEASE TOTAL MYERS B FEDERA 10G 724537E 11B 624537E 31G 624537E 31G 624537E 13B 724537E LEASE TOTAL WCOLWORTH 4E2 824537E COMPANY TOTAL ARCO OIL 6 GAS EVA E BLINEBRY 2D 302 3537E LEASE TOTAL Y COLWORTH 4E2 824537E JUNE COMPANY TOTAL ARCO OIL 6 GAS EVA E BLINEBRY 2D 302 3537E LEASE TOTAL F M DURLESSITE JIM COMBEST Y 11M 35235 JOE 2G 35235 JOE 3A35235 JOE 3A35235 JOE 4E552 JS JOE LEASE TOTAL COUPER WN 3B 12245 JOE	WAT LANGE BELL RAB BLUING BAS 29 GAS PLUING GAS 1291 GAS 1291 GAS 2233 WAT LANGE BAS 309 IN GAS 309 IN GAS 309 GAS 3	7 294 0 1124 7 373 9 6325 3 8120 6GING APFRO 3 12053 4 2432 6 2432 8 102 9 2135 8 622 9 2135 8 622 1570 7 1245 7 2737	340 1181 3227 5372 VED 198 6577 4085 1127 188 3651 1258 3651 1258 2404 2474 4459	246 1042 441 1729 5 3402 4******* 3*22 153 3575 117 3525 1516 2648 1960 4326	177 972 468 1617 4837 ************************************	216 872 297 1385 4326 4326 4326 211 3674 25 2818 1143 1243 222 2359 4705	338 876 399 1613 2838 2838 3623 157 1194 3219 1206 9206	340 649 453 1642 4590 617 617 36 372 624 774 11381 2262	311 781 195 1297 2734 ****** 2121 266 1677 1779 1673 2592	744 164 1228 1228 2628 2628 2628 226 1801 3080 4259 1780 2549	1375 1375 1473 1473 237 3559 2099 3667 1854 3898	300 724 306 13349 14679 19162 513 513 2989 2505 33309 1721 3792	3473 11101 4442 36124 55140 85455 31064 14578 32521 1854 30461 20327 20229 21800 41566	38 38 38 15 15 6
LEASE TOTAL MYERS B FEDERA 10G 724537E 11B 624537E 31G 624537E 31G 624537E 31G 624537E LEASE TOTAL WCOLWORTH 4E2824537E COMPANY TOTAL ARCO OIL 6 GAS EVA E WLINESHY 203023337E LEASE TOTAL ARCO OIL 6 GAS EVA E WLINESHY 203023337E LEASE TOTAL ARCO OIL 6 GAS EVA E WLINESHY 203023337E LEASE TOTAL M DURLESCN W 2F 825537E JIM CAMP WN 2E 624537E JIM CAMP WN 2E 624537E JIM CAMP WN 2E 624537E LEASE TOTAL COUDER WN 3B1224536E R W COWDEN A W LP3023537E CROSBY A	WAT LAND BE CONTROLLED BY CONT	7 294 0 1124 0 277 9 6325 3 8120 6GING APPRO 3 12053 4 2432 6 2432 6 2432 8 102 8 102 8 107 7 1245 7 1245 7 1150	340 1181 324 3527 5372 VED 198 6577 4085 112 4197 188 2404 2171 4459 10292 4664	246 1042 441 1729 5 3402 4***********************************	177 972 468 1617 4837 4849 4372 123 3011 1264 2142 4083 2539	216 672 297 1385 4326 4326 3463 211 3674 25 2018 1343 222 2359 4702 9	338 876 399 1613 2838 2838 3623 157 1194 3219 1206 908 1206 6539 2193	340 649 453 1642 4590 617 36 372 624 771 1381 2252 127 76	311 781 195 1237 2734 ****** 2121 2121 266 1677 1779 2367 1632 2592 8390 3584	744 164 1228 1228 2628 2628 226 1801 3080 4259 1780 2549 11668 5292	676 405 1375 1375 1473 1473 237 3559 2699 3869 1854 3698 12318 4032	300 724 306 13349 14679 19162 513 513 163 2099 2505 3309 1721 1387 3246	3473 11101 4442 36124 55140 85455 31064 14575 32521 1858 30461 20527 20239 21800 41566 113132 38049	38: 38: 15: 15: 16: 4
LEASE TOTAL MYERS B FEDERA 10G 724537E 11B 624537E 31G 524537E 31G 524537E 31G 724537E LEASE TOTAL WCOLWORTH 4E2824537E COMPANY TOTAL ARCO OIL 6 GAS EVA E BLINEBRY 20 3023537E 7G3023537E 7G3023537E LEASE TOTAL F M BURLESCN W 2F 625537E JIM CAMPD WN 2F 625537E JIM CAMPD WN 2F 625537E JENN CAMPD WN 2F 625537E LEASE TOTAL COMPER WN 381224536E R W COWDEN A W COMPER WN 381224536E R W COWDEN A W CROSSE A W COMPER WN 381224536E R W COWDEN A W CROSSE A W COMPER WN 381224537E R W COWDEN A W CROSSE A W COMPER WN 381224537E R W COWDEN A W CROSSE A W COMPER WN 381224537E R W COWDEN A W CROSSE A	WAT LAND BE COMPANY CAS SOCIET COMPANY CAS SOCIET CAS S	7 294 0 1124 7 377 9 6325 3 8120 6GING APPRO 3 12053 4 2432 6 2432 8 102 9 2135 8 622 4 1570 7 1245 7 1245 7 1150 9 216	340 1181 3227 5372 YED 198 6577 4085 1127 188 3051 1258 2404 2171 4459 10292 4664 436	246 1042 441 1729 5 3402 ******** 3422 153 3575 117 3525 1516 2648 1960 4326 10430 2724 663	177 972 468 1617 4837 ************************************	216 672 297 1385 4326 4326 3463 211 3674 25 2010 1343 2232 2232 2370 4705 10029 3969	338 876 399 1613 2838 2838 3623 157 1194 3219 1206 6539 2393 561	340 e49 453 1642 4590 617 617 36 372 824 771 1381 1262 1232 177 76 42	311 781 195 1237 2734 ****** 2121 266 1677 1779 2387 1632 2592 8390 3584 421	744 164 1228 1228 2628 2628 2628 264 1801 3080 259 1780 2549 11668 5292 284	676 405 1375 1375 1473 1473 237 3559 2699 3667 1854 3698 12318 4032	300 72* 306 13349 14679 19162 513 513 163 2989 2505 3509 1721 3721 3721 3724 11387 3248	3473 11101 4442 36124 55140 85455 31064 14575 32521 1854 30461 20227 20227 21800 41566 113132 38049	38 38 39 65 15 15 66 8 1
LEASE TOTAL MYERS B FEDERA 10G 724537E 11G 624537E 31G 624537E 31G 624537E 31G 724537E LEASE TOTAL WCOLWORTH 4E2824537E COMPANY TOTAL ARCO DIL 6 GAS EVA E BLINGERY 2D 3023537E LEASE TOTAL ARCO DIL 6 GAS EVA E BLINGERY 2D 3023537E LEASE TOTAL ARCO DIL 6 GAS EVA E BLINGERY 2D 3023537E LEASE TOTAL JEM P MN JEM P COMBEST Y 1H35235 JOE 2G35235 JOE 3A33235 JOE 4E52335 JOE 4E5235 JOE 4E5235 JOE FREOMETICK H COLLEGERY B DAVIS ARC 2N3423536E B DAVIS ARC 2N3423536E	WAT DIL GAS 2001 COMPANY CAS 306 GAS 309 CAS 3	7 294 0 1124 7 377 9 6325 3 8120 6GING APPRO 3 12053 4 2432 6 2432 8 102 9 2135 8 622 4 1570 7 1245 7 1245 7 1150 9 216	340 1181 324 3527 5372 VED 198 6577 4085 112 4197 188 2404 2171 4459 10292 4664	246 1042 441 1729 5 3402 4***********************************	177 972 468 1617 4837 4849 4372 123 3011 1264 2142 4083 2539	216 672 297 1385 4326 4326 3463 211 3674 25 2018 1343 222 2359 4702 9	338 876 399 1613 2838 2838 3623 157 1194 3219 1206 908 1206 6539 2193	340 649 453 1642 4590 617 617 36 372 824 177 76 42 2945 691	311 781 195 1237 2734 ****** 2121 2121 266 1677 1779 2387 1632 2592 8390 3584 421 132 5801 2048	744 164 1228 1228 2628 2628 226 1801 3080 2549 11668 5292 284 175 9752 2463	1375 1375 1375 1473 1473 237 3559 2699 3867 1898 12318 4032 97 180 7616	300 724 306 13349 14679 19162 513 513 163 2099 2505 3309 1721 1387 3246	3473 11101 4442 36124 55140 85455 31064 14575 32521 1258 30461 20527 20239 21800 41566 113132 38049 3918 2070 300 55163	38 38 39 65 15 15 66 8 1
LEASE TOTAL MYERS B FEDERA 10G 724537E 11B 624537E 31G 624537E 31G 624537E 31G 724537E LEASE TOTAL WCOLWORTH 4E2824537E ARCO DIL 6 GAS EVA E BLINGBRY 203023537E FAG2023537E FAG2023537E FAG3023537E FAG3023537E LEASE TOTAL F M DUFLESCON W 2F 625537E JIM CAMPPAN 7E COOPER NN 3B1224536E R W COMBON A W LP 10023537E COOPER NN 3B1224536E R W COMBON A W LP 10033537E COOPER NN 3B1224536E DAVIS ARC 2N3423536E DAVIS ARC 2N3423536E DAVIS ARC 2N3423536E DAVIS ARC 2N3423536E DUTHIE ANOREWS DE STATEMENT NOREWS DUTHIE ANOREWS DE STATEMENT NOREWS DE STATEMENT NOREWS	WAT LANGE PLU- GAS 29 GAS 1291- GAS 1291- GAS 1291- GAS 1291- GAS 2131- WAT 1008 GAS 306- GAS	7 294 0 1124 7 6325 3 8120 6GING APPRO 3 12053 4 2432 6 2432 8 102 9 2135 8 102 9 2135 4 1570 7 1245 7 1150 9 216 4 217 0 3 6187	340 1181 3227 5372 VED 198 6577 4085 112 4197 188 3651 1258 2404 2171 4459 10292 4664 436 300 6390	246 1042 441 1729 5 3402 ********* 3422 153 3575 117 3525 1516 2648 1960 4326 10450 2724 663 115 11274 2959	177 972 468 1617 4837 ************************************	216 872 297 1385 4326 4326 4326 25 2818 1343 211 3674 25 2819 10029 3969 414 181 9084 2402 1757	338 876 399 1613 2838 2838 3623 157 1194 3219 1206 6539 2393 561 64	340 e49 453 1042 4590 617 617 36 372 624 771 1381 2262 2238 177 76 42 2945 691 11565	311 781 195 1297 2734 ****** 2121 266 1677 1779 2797 1632 2592 8390 3584 421 132 5801 2048 2	744 164 1228 1228 2628 2628 262 1801 3080 4259 1780 2549 1768 5292 284 175 9752 2463 2	676 405 1375 1375 1473 1473 237 3559 2699 3867 1838 12318 4032 97 180 7616 2721 6	300 724 306 13349 14679 19162 513 513 163 2989 2505 3350 1721 3792 11387 3486 41 175 8327 2373	3473 11101 4442 36124 55140 85455 31064 14575 32521 1858 30461 20527 20239 21800 41566 113132 38049 3918 2070 300 56163 20571 24538	38: 38: 15: 1 2 6 8 1 4 6 1 3
LEASE TOTAL MYERS B FEDERA 10G 724537E 11B 624537E 31G 624537E 31G 624537E 31G 624537E LEASE TOTAL WCOLWORTH 4E2824537E ARCO OIL 6 GAS EVA E WLINESH EVA E	UL RA B GAS DIU GAS 29 GAS 1291: GAS 2101: GAS 2233: WAT 2233: WAT 2233: GAS 210: GAS 309: GAS 2104: GAS 309: GAS 2104: GAS 309: GAS 2104: GAS 309: GAS 229: GAS 309:	7 294 0 1124 7 6325 3 8120 6GING APPRO 3 12053 4 2432 6 2432 8 102 9 2135 8 102 9 2135 4 1570 7 1245 7 1150 9 216 4 217 0 3 6187	340 1181 324 3527 5372 VED 198 6577 4085 112 4197 188 3051 1258 2404 2474 2474 2475 10292 4664 436 300 6390	246 1042 441 1729 5 3402 *********** 3422 153 3575 117 3525 1516 2648 1906 2724 663 115 11274 2959 4430 2502	177 972 468 1617 4837 4837 4837 2423 9439 4372 123 3011 1264 22142 4085 9633 2539 438 75	216 872 297 1385 4326 4326 4326 25 2818 1343 222 2359 4705 10629 3969 414 181 9084 2402	338 876 399 1613 2838 44444 3623 3623 157 1194 3219 1206 6539 2193 561 64	340 649 453 1642 4590 617 617 36 372 624 771 1381 2262 2238 177 76 42 2945 691	311 781 195 1237 2734 ****** 2121 2121 266 1677 1779 2387 1632 2592 8390 3584 421 132 5801 2048	744 164 1228 1228 2628 2628 2628 2629 13080 2549 11668 5292 284 175 9752 2463	676 405 1375 1375 1473 1473 237 3559 2699 3867 1838 4032 97 180 7616 2721 6	300 724 306 13349 14679 19162 513 513 163 2989 2505 1721 3792 11387 3646 41 175	3473 11101 4442 36124 55140 85455 31064 14575 32521 125d 30461 20527 20239 21800 41566 113132 38049 3918 2070 300 55163 20571	38 38 99 15 15 16 8 8

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9674 Order No. R-5353-J

APPLICATION OF TEXACO PRODUCING, INC. FOR POOL RECLASSIFICATION, TO RESCIND DIVISION ORDER NO. R-2439, AS AMENDED, AND TO AMEND DIVISION ORDER NO. R-5353, AS AMENDED, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 24, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>16th</u> day of June, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Order No. R-2439, as amended, dated February 28, 1963, the Division, upon the application of Skelly Oil Company, created, defined, and promulgated special rules and regulations for the West Jal-Strawn Gas Pool, Lea County, New Mexico, including a provision for 640-acre spacing and proration units and designated well locations.
- (3) The applicant, Texaco Producing, Inc., seeks reclassification of the West Jal-Strawn Gas Pool as an associated pool by rescinding said Order No. R-2439, as amended, and replacing the special rules and regulations for said pool with the General Rules and Regulations for

-2-Case No. 9674 Order No. R-5353-J

Associated Pools in Southeast New Mexico, as promulgated by Division Order No. R-5353, as amended, including a provision for 40-acre oil and 320-acre gas spacing and proration units.

- (4) The horizontal limits of the West Jal-Strawn Gas Pool currently comprise all of Sections 8, 17, and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
- (5) Division records and evidence presented in this case indicate that, to date, there have been three wells produced from the subject pool, these being the West Jal "B" Well No. 1 located in Unit J of said Section 17 which produced from the subject pool from approximately 1964 through 1975 and is currently plugged and abandoned; the West Jal Unit Well No. 1 located in Unit H of said Section 20 which produced from the subject pool from approximately 1963 through 1972 and is also currently plugged and abandoned; and the C. Elliot Federal Well No. 1 located in Unit J of said Section 8 which has produced from the subject pool from approximately 1965 to the present.
- (6) The evidence presented indicates that the C. Elliot Federal Well No. 1 has consistently produced at a gas-oil ratio of less than 10,000 cubic feet of gas per barrel of oil while the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have consistently produced at a gas-oil ratio in excess of 100,000 cubic feet of gas per barrel of oil.
- (7) The applicant also presented engineering data which indicates that the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have drained an area considerably less than 640 acres.
- (8) Testimony by the applicant indicates that the proposed pool reclassification will also allow the continued development of the subject pool which may result in the recovery of a substantial amount of additional reserves, thereby preventing waste.
- (9) At the present time, Texaco Producing, Inc. is the only operator in the subject pool, and no other operator appeared at the hearing in opposition to the application.
- (10) The evidence presented in this case indicates that the West Jal-Strawn Gas Pool should be reclassified as an associated pool.

- (11) Division Order No. R-2439, as amended, should be rescinded.
- (12) The evidence further indicates that the West Jal-Strawn Associated Pool may be efficiently and economically developed by oil wells on 40-acre spacing and proration units and by gas wells on 320-acre spacing and proration units.
- (13) Approval of the subject application will prevent waste by allowing the continued development of the subject pool and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The West Jal-Strawn Gas Pool, presently comprising Sections 8, 17, and 20 of Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby reclassified as an associated pool and redesignated the West Jal-Strawn Associated Pool.
- (2) The West Jal-Strawn Associated Pool shall be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, as promulgated by Order No. R-5353, insofar as said General Rules and Regulations are not inconsistent with the Special Rules and Regulations for the subject pool as hereinafter set forth, in which event the Special Rules shall apply.

SPECIAL RULES AND REGULATIONS FOR THE WEST_JAL-STRAWN ASSOCIATED POOL

RULE 2. A standard oil proration unit shall consist of 40 acres. A standard gas proration unit shall consist of 320 acres.

IT IS FURTHER ORDERED THAT:

(3) The locations of all wells presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof are hereby approved; the operator of any well having an unorthodox location shall notify the Hobbs district office of the Division in writing of the name and location of the well within 30 days from the date of this order.

(4) Pursuant to Paragraph A. of Section 70-2-18, N.M.S.A. 1987 Comp., contained in Laws of 1969, Chapter 271, existing oil wells in the West Jal-Strawn Associated Pool shall have dedicated thereto 40 acres and existing gas wells shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating the appropriate acreage to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable until a non-standard spacing unit has been approved and, subject to said 60-day limitation, each well presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof shall receive no more than a 40-acre allowable for the pool.

- (5) Division Order No. R-2439, as amended, is hereby rescinded.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2764 Order No. R-2439 NOMENCLATURE

APPLICATION OF SKELLY OIL COMPANY FOR THE CREATION OF A STRAWN GAS POOL AND FOR TEMPORARY SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO. Bero see R-2439-A

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Skelly Oil Company, seeks the creation of a new pool for Strawn production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 640-acre spacing units.
- (3) That a new gas pool for Strawn production should be created and designated the West Jal-Strawn Gas Pool. This pool was discovered on January 22, 1963, by the West Jal Unit Well No. 1, located in Unit H of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) That temporary special rules and regulations establishing 640-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

- (5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (6) That the temporary special rules and regulations should be established for a two-year period and that during this two-year period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool should appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production is hereby created and designated the West Jal-Strawn Gas Pool, consisting of the following-described area:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM Section 20: All

(2) That Special Rules and Regulations for the West Jal-Strawn Gas Pool are hereby promulgated as follows, effective March 1, 1963.

SPECIAL RULES AND REGULATIONS FOR THE WEST JAL-STRAWN GAS POOL

- RULE 1. Each well completed or recompleted in the West Jal-Strawn Gas Pool or in the Strawn formation within one mile of the West Jal-Strawn Gas Pool, and not nearer to or within the limits of another designated Strawn pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located on a standard unit containing 640 acres, more or less, consisting of a single governmental section.
- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey, or the following facts exist and the following provisions are complied with:

-3-CASE No. 2764 Order No. R-2439

- (a) The non-standard unit consists of quarterquarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of Paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.
- RULE 4. Each well completed or recompleted in the West Jal-Strawn Gas Pool shall be located no nearer than 1650 feet to the boundary of the spacing unit and no nearer than 330 feet to any governmental quarter-quarter section line.
- RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Strawn formation within the West Jal-Strawn Gas Pool or within one mile of the West Jal-Strawn Gas Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator of any such well shall notify the Hobbs District Office in

-4-CASE No. 2764 Order No. R-2439

writing of the name and location of the well on or before April 1, 1963.

- (2) That any operator desiring to dedicate 640 acres to a well presently drilling or completed in the West Jal-Strawn Gas Pool shall file a new Form C-128 with the Commission on or before April 1, 1963.
- (3) That this case shall be reopened at an examiner hearing in February, 1965, at which time the operators in the subject pool may appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2764 Order No. R-2439-A

APPLICATION OF SKELLY OIL COMPANY FOR THE-CREATION OF A STRAWN GAS POOL AND FOR TEMPORARY SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 10, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 25th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2439, dated February 28, 1963, temporary Special Rules and Regulations were promulgated for the West Jal-Strawn Gas Pool, Lea County, New Mexico.
- (3) That pursuant to the provisions of Order No. R-2439, this case was reopened to allow the operators in the subject pool to appear and show cause why the West Jal-Strawn Gas Pool should not be developed on 160-acre spacing units.
- (4) That the evidence establishes that one well in the West Jal-Strawn Gas Pool can efficiently and economically drain and develop 640 acres.

The first of the state of the s

- (5) That the Special Rules and Regulations promulgated by Order No. R-2439 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool. The content,
- (6) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2439 should be continued in full force and effect until further order of the Commission. NOTHERS SEE ALIGNATION.

IT IS THEREFORE ORDERED: W. JINGO ALL PARTY J. O.

- (1) That the Special Rules and Regulations governing the West Jal-Strawn Gas Pool promulgated by Order No. R-2439 are hereby continued in full force and effect until further order of the Commission.
- entry of such further orders as the Commission may deem necessary.

above designated. Times of the large management and the day and year herein-

the second the stable dought most an entre end with the f

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

La the transfer of the

JACK M. CAMPBELL; Chairman

(2) TOBE By Added 10. Red 3), d. C. I I Driede C.

odinimana en a schidalises GUYTON B. HAYS, Member of a

Mort Jal-Stram Gas hool, Les County, New Morth oc

refraction & redmeM'...T.', NATROY:... A the provincial of Order M. F. S. D. F. Stratter of the above cause will the approximation of the characterist and show cause will the West Call Stratt I a z of chould not be devaloped on 160-acre spacing units.

ය ප්රථා සහ **est/** pure tellt ය (පදිසිටි අම consciler sets tollt (E) සැමස්ති අඩ්දීම්වරයේ වරුම[මියම සුරිමාණයේ වීටීම සමව 1800 ගත්ව ගත්තෙර්ටි (E) ජනයට

200 - 619 2010 - 6 - 6

													PAGE 921
WELL S T R J	AN FEB	HAR Erzenee	APRIL	MAY	JUNE	JULY	AUG	SEPT	001	NOV		988 PROD	
1454 144 HARROW (CAC)	/ * # ***********												
JABALINA HORROW (GAS)	**************************************		15M TO	n 10M									
AMOCO PRODUCTION CO PERRO GRANDE UNIT			******	*******	******	*******	******	******					
IJ 626SJ5E GAS Z	CINE ABANDONE	D											340934 269
WAT													100
JABALINA STRAWN (GAS)	********	P3	14M T	0 15M									
AMOCO PRODUCTION CO PERRO GRANDE UT STRABN	FED		******	• • • • • • • •	••••••	*******	*******	*****					
1J 626SJ5E GAS	642 2263 41 53	667 13									4366 141	7938 248	60110 1878
WAT											• • • •	240	297
JAL ATOKA, WEST (GAS)		PA	12M TO	3 13M									
GETTY DIL COMPANY WEST JAL & DEEP			******	******	******	******	•••••	*****					
1H1725536E GAS Z	CINE ABANCONE	C											146350
WAT													2853
JAL FUSSELMAN, WEST(GA			16M TO	3 17M									
GETTY OIL COMPANY WEST JAL B DEEP			******	******	******	** ** * * * * *	******	*****					
1H1725S36E GAS	FECOMPLETED	TO LE	A UNCES	ATOKA (G	AS)								1251368 13262
SKELLY OIL CUMPANY			******	******	******	******	••••••	*****					13202
WEST JAL UNIT 1H2025S36E GAS	RECOMPLETED	TO JA	L CELAWAR	RE. WEST									767989
JAL STRAWN, WEST (GAS)	(40 4 H PO 4 5 0)	DS											33662
TAMENT OF THE PROPERTY OF THE PARTY OF THE P		******	2223										
SKELLY DIL COMPANY WEST JAL B			******	******	******	******	******	*****					
OIL	FECOMPLETED	TO LE	A UNC GRO	OUP 8									5131509 72661
WEST JAL UNIT	ONE ABANDONE	^											103434
OIL	DNE ABANDONÉ	-											4165729 82266
COMPANY TOTAL DIL													154927 9297238
WAT	ne /n=n												103434
JALMAT TANSILL YT 7 RV	FS (PRC GAS)		==== ON TO	3 54			-			•			
AMERADA HESS CORPURATI C C CAGLE C	ON		******	******	•••••	••••••	• • • • • • • •	*****					
ID 326537E GAS 2	651 1524	599	789	1250	2103	378	1572	478			3122	14466	7746269
11 824537E GAS 2	821 2549	3029	2822	2663	2397	2290	2228	2131	2229	2152	5395	29693	3808673
9C3623S36E GAS 5	ONE ABANCONE 167 4390	D	2971	4123	3478	5882	5948	4897	3876	5858	5146	51736	5576844 559909
	474 421 641 4611	455 455	444 3415	437 4560	412 3890	424 6306	399 6347	382 5279	393	373	366 5512	4980	236072
WAT	113 8884	4083	7026	8473	8390	8974	10147	7888	4269 6498	6231 8383	11016	\$6716 100875	6413425 11 17968367
WAT		- 400		04.5	3274	0,,,	••••	,,,,,	0470	3303		1000.3	31
AMERICAN EXPLURATION C	·		******	******	******	*******	** * * * * * * *	*****					
4C1922537E GAS L	AST PROD. DA	TE 03/86										s	119203
AMOCO PRODUCTION CO	AST PROD. DA		******	*****	******	•••••	• • • • • • • •	•••••				s	
AC192237E GAS L ANGCO PRODUCTION CO LANGLIE A FEDERAL 2L 92537E GAS Z LANGLIE C FEO 1N 925537E GAS 4	AST PROD. DA DNE ABANDONE 759 2483		******	******	*******	•••••	••••••	*****			3956	11602	119203 2936024 532169
AC1922537E GAS L ANOCO PRODUCTION CO LANGLIE A FEDERAL 2L 92537E GAS Z LANGLIE C FEO 1N 92537E GAS 4 MYERS B FEDERAL RA A	DNE ABANDONE 759 2483	D 404										11602	2936023 532169 86
AC1922S37E GAS L ANOCO PRODUCTION CO LANGLIE A FEDERAL 2L 925537E GAS 2 LANGLIE C FED GAS A MAT MYERS B FEDERAL RA A LD 724S37E GAS 2 2M 424S37E GAS 2	ONE ABANCONE	D 404 724	1653	3220	253 9	1222	2948	1447			3956 84		2936024 532169
AC1922S37E GAS L ANOCO PRODUCTION CO LANGLIE A FEDERAL 2L 92537E GAS Z LANGLIE C FED 1N 925S37E GAS 4 WETHER B FEDERAL RA A 1D 724S37E GAS Z 2M 424S37E GAS Z 2M 424S37E GAS Z 01L 4E2124S37E GAS DIL	ONE ABANDONE 759 2483	D 404 724										11602	2936023 532169 58 12291835 1796475 2
AC1922S37E GAS L ANCL OF PRODUCT ION CO LANGLIE A FEDERAL 22 923S37E GAS 2 LANGLIE C FED 1N 925S37E GAS 4 MYENS B FEDERAL RA A LD 724S37E GAS 2 2M 424S37E GAS 2 4E2124S37E GAS 1 131 924S37E GAS 1	ONE ABANDONE 759 2483 058 1232 ONE ABANDONE	0 404 724				1222						11602	2936023 532169 58 12291835 1796475 162964 63336 1959881
AC1922S37E GAS ANCO D PRODUCTION CO LANGLIE A FEDERAL 22 23 S37E GAS LANGLIE C FED IN 925 S37E GAS MATERS B FEDERAL RA A 1D 724S37E GAS 2M 424S37E GAS 4E2124S37E GAS 4E2124S37E GAS 13L 924S37E GAS OIL MAT LEASE TOTAL OIL	OME ABANDONE: 759 2483 058 1232 UME ABANDONE: 1 1 422 217	0 404 724 C 1 76	1653	3220	2539 402	1222 1 2	2948	1447			84	11602 17127 4 1582	2936023 532169 58 12251835 1796475 2 102964 63336 1959881 4 31
AC1922S3/E GAS L ANGCI P PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS Z LANGLIE C FED IN 92537E GAS MAT MYERS B FEDERAL RA A ID 724537E GAS 2 2M 42453/E GAS 2 3M 42453/E GAS 11 13L 92453/E GAS UIL AC212453/E GAS UIL	ONE ABANDONE 759 2483 058 1232 UNE ABANDONE	0 404 C 724	1653		2539	1 <i>222</i> 1					84	11602 17127	2936023 532169 58 12291835 1796475 1629644 63336 1959881
AC1922S3/E GAS ANCO D PRODUCTION CO LANGLIE A FEDERAL 22 923S3/E GAS LANGLIE C FED 1N 925S3/E GAS AYENS B FEDERAL RA A LD 724S3/E GAS 4E2124S3/E GAS 4E2124S3/E GAS 13L 924S3/E GAS 01L WAT LEASE TOTAL OIL WYERS B FEDERAL RA B 10G 724S3/E GAS 2 WYERS B FEDERAL RA B 10G 724S3/E GAS WYERS B FEDERAL RA B 10G 724S3/E GAS	AST PROD. DA DNE ABANDONE: 1 1 1 A22 217 BB1 1450 JGGING APPRI	0 404 C 724 C 1 76 801	1653 20 1673	3220	2539 402 2541	1222 1 2	2948 2948	1447			84 443 527	11602 17127 4 1582 18713	2936023 532169 58 12251835 1796475 1629646 63314 63314 17677835 31
AC1922537E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 22 223537E GAS LANGLIE C FED 1N 925537E GAS AVERS B FEDERAL RA A LD 724537E GAS 4E2124537E GAS 4E2124537E GAS 13L 924537E GAS 01L 13L 924537E GAS WAT WAT LEASE TOTAL OIL GAS 2 MYERS B FEDERAL RA B 10G 724537E GAS 01L 110 624537E GAS 01L	AST PROD. DA DNE ABANDONE: 1 1 1 A22 217 BB1 1450 JGGING APPRI 297 294	0 404 724 0 1 76 801 6VED 19	1653 20 1673 86	3220 3220 177	2539 402 2541 216	1222 1 2 1225	2948 2948 340	1447	320	294	84 442 527	11602 17127 4 1582 18713	2936023 532169 58 12251835 1796475 1629644 51314 1757835 1757835 31 468954 40 7572140
AC1922S3/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 2L 92553FE GAS LANGLIE C FED 1N 92553FE GAS ANTERS B FEDERAL RA A LD 724S3/FE GAS 2M 424S3/FE GAS LEASE TOTAL MYERS B FEDERAL RA LEASE TOTAL MYERS B FEDERAL MYERS B GAS LIL 64S3/FE GAS LIL 64S3	DME ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 JGGING APPRI 297 294 200 1124 517 273	0 404 724 C 1 76 801 GVED 19 340 1181	1653 20 1673	3220	2539 402 2541	1222 1 2	2948 2948	1447	J20 744 164	294 676 405	527 300 724	11602 17127 4 1582 18713 3473 11101	2936023 532169 12251835 1796475 1629644 503316 1757835 1677835 31 468954 40 7572140 7572140 7572140
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MATERS B FEDERAL RA A 1D 72453/F GAS 2M 42453/F GAS 2M 42453/F GAS 13L 92453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 11C 14C 15C 15C 15C 15C 15C 15C 15C 15C 15C 15	250 PROD. DA DME ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 .JGGING APPRI 297 294 250 1124 517 372 919 6325	0 404 724 C 1 76 801 GVED 19 340 1181 324 3527	1653 20 1673 66 246 1042 441	3220 3220 177 972 468	2539 402 2541 216 872 297	1222 1 2 1225 338 876 399	2948 2948 340 849 453	1447 1447 311 781 195	744 164	676 405	527 527 300 724 306 13349	11602 17127 4 1582 18713 3473 11101 4442 36124	2936023 532169 12251835 1796475 1629646 63316 1757835 1677835 314 468954 407572140 7572140 7572140 7572140 7572140 7572140 7572140 885
AC1922537E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 292537E GAS LANGLIE C FED 1N 92537E GAS MATERS B FEDERAL RA A 1D 724537E GAS 2M 424537E GAS 2M 424537E GAS 2M 424537E GAS 13L 924537E GAS 01L 13L 924537E GAS 13L 92453F GAS 13L 92453F GAS 13L 92453F GAS 13L 92	DME ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 JGGING APPRI 297 294 200 1124 517 273	724 C 1 76 801 GVED 19 340 1181 324 3527 5372	1653 20 1673 86 246 1042 441 1729	3220 3220 177 972	2539 402 2541 216 872	1222 1 2 1225 338 876	2948 2948 340 849	1447 1447 311 781	744	676	527 300 724	11602 17127 4 1582 18713 3473 11101	2936023 532169 5221835 1796475 1629644 603316 1757835 17677835 3144 17677835 314 468954 4685 776161 233675 743499 13762369
AC1922537E GAS ANOCO PRODUCTION CO LAGGLIE A STOERAL 2L 3255E GAS 2 LAMGLIE C STEE GAS 1N 922537E GAS MAT MYERS B FEDERAL RA A 1D 724537E GAS 2M 424537E GAS 01L 13L 924537E GAS 01L 13L 924537E GAS 01L LEASE TOTAL 01L 11D 624537E GAS 10G 724537E GAS 11D 624537E GAS 13JB 724537E GAS 14450	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 200 1124 217 217 219 6325	724 C 1 76 801 GVED 19 340 1181 324 3527 5372	1653 20 1673 86 246 1042 441 1729	3220 3220 177 972 468	2539 402 2541 216 872 297	1222 1 2 1225 338 876 399	2948 2948 340 849 453	1447 1447 311 781 195	744 164	676 405	527 527 300 724 306 13349	11602 17127 4 1582 18713 3473 11101 4442 36124	2936023 532169 98 12251835 1796475 2 1629644 633316 1755981 17677835 31 446954 40 7572140 7572140 233675 7743675 7743675 13752369 3276068 504
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 229353/E GAS LANGLIE C FED 1N 92533/E GAS AVENS B FEDERAL RA A 1D 72453/E GAS 4E212453/E GAS 4E212453/E GAS 13L 92453/E GAS 01L WAT LEASE TOTAL OIL 31G 62453/E GAS 110 62453/E GAS 110 62453/E GAS 131B 72453/E GAS 110 62453/E GAS 131B 72453/E GAS 110 62453/E GAS 131B 72453/E GAS 131B 72453/E GAS 131B 72453/E GAS 131B 72453/E GAS 148E CAS 151C WCOLWORTH 4E202453/E GAS 151C WCOLWORTH 4E202453/E GAS 151C WCOLWORTH 4E202453/E GAS 151C WCOLWORTH 4E202453/E GAS MAT COMPANY TOTAL OIL GAS COMPANY TOTAL OIL COMPANY TOTAL OIL GAS COMPANY TOTAL OIL COMPA	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 200 1124 217 217 219 6325	724 C 1 76 801 GVED 19 340 1181 324 3527 5372	1653 20 1673 86 246 1042 441 1729	3220 3220 177 972 468	2539 402 2541 216 872 297	1222 1 2 1225 338 876 399	2948 2948 340 849 453	1447 1447 311 781 195	744 164	676 405	527 527 300 724 306 13349	11602 17127 4 1582 18713 3473 11101 4442 36124	2936023 532169 58 12251835 1796475 1629644 63316 1759881 403348 17677835 4468954 407572140 4845 774101 233675 743499 4885 13752369 3276068 504 68229 68229
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MATERS B FEDERAL RA A 1D 72453/F GAS 2M 4243/F GAS 4E212453/F GAS 13L 92453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 10L 10GAS 10GA	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 0NE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 260 1124 2617 273 291 6120 .JGGING APFRI	0 404 724 C 1 76 801 CVED 19 340 1181 324 3527 5372 CVED 19	1653 20 1673 86 246 1042 441 1729 85	3220 177 972 468 1617	2539 402 2541 216 872 297	1222 1 2 1225 338 876 399 1613	2948 2948 340 849 453 1642	1447 1447 311 781 195 1237	744 164 1228	676 405 1375	84 443 527 300 724 3349 14679	11602 17127 4 1582 18713 3473 11101 3412 36124 55140	2936023 532169 12251835 1796475 1629644 63334 17677835 31 468954 7572160
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MATERS B FEDERAL RA A 1D 72453/F GAS 2M 4243/F GAS 4E212453/F GAS 13L 92453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 10L 10GAS 10GA	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 .JGGING APPRI 297 294 250 1124 517 373 519 6325 1993 6120 .JGGING APPRI 2001 124 2001	724 C 1 76 801 GVED 19 340 1181 322 5372 5372 CVED 19	1653 20 1673 86 246 1042 441 1729	3220 177 972 468 1617	2539 402 2541 216 872 297 1385	1222 1 2 1225 338 876 399 1613	2948 2948 340 849 453 1642	1447 1447 311 781 195 1297	744 164 1228	676 405 1375	84 443 527 300 724 13349 14679	11602 17127 4 1582 18713 3473 11101 4442 36124 55140	2936023 532169 12251835 1796475 1629646 63316 1759881 403344 17677835 31 4468954 40 7572140 7572140 7572140 133675 74865 13752369 3276068 3276068 3276068 32824464 593
AC192253/E GAS ANCO O PRODUCT ION CO LANCLIE A FEDERAL 229353/E GAS LANCLIE C FED 18 92533/E GAS 4 WAT AT LD 72453/E GAS 4 E212453/E GAS 4 E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 15D 6450/E GAS 15D 6450/	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 0NE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 260 1124 2617 273 291 6120 .JGGING APFRI	0 404 724 C 1 76 801 CVED 19 340 1181 324 3527 5372 CVED 19	1653 20 1673 86 246 1042 441 1729 85	3220 177 972 468 1617	2539 402 2541 216 672 297 1385	1222 1 2 1225 338 876 399 1613	2948 2948 340 849 453 1642	1447 1447 311 781 195 1237	744 164 1228	676 405 1375	84 443 527 300 724 3349 14679	11602 17127 4 1582 18713 3473 11101 3412 36124 55140	2936023 532169 58 12251835 1796475 1629644 63316 1759881 403348 17677835 4468954 407572140 4845 774101 233675 743499 4885 13752369 3276068 504 68229 68229
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MYERS B FEDERAL RA A 1D 72453/F GAS 2M 4243/F GAS 4E212453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 13L 92453/F GAS 11D 62453/F GAS 11D 62453/F GAS 11D 62453/F GAS 11D 62453/F GAS 13IG 62453/F GAS 14F 645/F GAS 15F 645/F GAS 16F 645/F GAS 16F 645/F GAS 17G 6233/F GAS 17G 623/F GAS 1	AST PROD. DA AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 .JGGING APPRI 297 294 200 1124 517 373 519 6325 093 8120 .JUGGING APPRI 333 12053	0 404 724 C 1 76 801 6VED 19 340 1181 324 3527 5372 6577	1653 20 1673 86 246 1042 441 1729 85 3402	3220 177 972 468 1617 4837	2539 402 2541 216 872 297 1385 4326	1222 1 2 1225 338 876 399 1613 2838	2948 2948 340 249 453 1042 4590	1447 1447 311 781 195 1237 2734	744 164 1228 1228	676 405 1375 1375	84 443 527 300 724 406 13349 14679	11602 17127 4 1582 18713 3473 11144 1442 36124 55140 85455	2936023 532169 12251835 1796475 1629644 63316 1757835 17677835 314 468954 4685 774161 233675 743495 4885 13752369 3276068 68229 38214464 593
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MYERS B FEDERAL RA A 1D 72453/F GAS 4E212453/F GAS 4E212453/F GAS 13L 92453/F GAS 13L 92453/F GAS MAT LEASE TOTAL OIL 30E 72453/F GAS 110 62453/F GAS 12 LEASE TOTAL OIL 30E 92453/F GAS 13H 72453/F GAS 15H WCOLWORTH 4E282453/F GAS 15H COMPANY TOTAL OIL 4AS ARCO OIL 6 GAS COMPANY 4BASE WAT COMPANY TOTAL OIL 4AS ARCO OIL 6 GAS COMPANY 4BASE WAT COMPANY TOTAL OIL 4AS ARCO OIL 6 GAS COMPANY 4BASE WAT COMPANY TOTAL OIL 4AS ARCO OIL 6 GAS COMPANY 4BASE WAT COMPANY TOTAL OIL 4AS ARCO OIL 6 GAS COMPANY 4BASE WAT COMPANY TOTAL OIL 4AS 4AS ARCO OIL 6 GAS ARCO OIL 6 GAS 4AS ARCO OIL 6 GAS ARCO OIL	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 481 1450 .JGGING APPRI 297 294 260 1124 2517 6325 093 8120 .JUGGING APPRI 313 12053	0 404 724 C 1 76 801 6VED 19 340 1181 324 3527 5372 CVED 19: 6577 4085	1653 20 1673 86 246 1042 441 1729 85 3402 ******** 322 153 3575	3220 177 972 468 1617 4837	2539 402 2541 216 872 297 1385 4326	1222 1 2 1225 338 876 399 1613 2838	2948 2948 340 249 453 1642 4590	1447 1447 311 781 195 1297 2734	744 164 1228 1228 2628	676 405 1375 1375 1473 1473	84 443 527 300 724 13349 14679	11602 17127 4 1582 18713 3473 11014 1442 36124 55140 85455	2936023 532169 12251835 1796475 162964 63314 17677835 17677835 4468954 772100 752100
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS MYERS B FEDERAL RA A 1D 72453/F GAS 2M 42453/F GAS 2M 42453/F GAS 13L 92453/F GAS 01L 13L 92453/F GAS 01L 13L 92453/F GAS 13L 92453/F GAS 11D 62453/F GAS 13JB 72453/F GAS 13JB 72453/F GAS 13JB 72453/F GAS 14B 22453/F GAS 15C WCOLWORTH 4E282453/F GAS 15C WCOLWORTH 4E282453/F GAS 15C ARCO OIL C GAS COMPANY 2D 302353/F GAS 7G 302353/F GAS 7G 302353/F GAS 17G 30235/F GAS 17G 302353/F GAS 17G 30235/F GAS 17G 30235/F GAS 17G 30235/F GAS 17	AST PROD. DA JAE ABANDONE: 759 2483 058 11232 UNE ABANDONE: 1 1 422 217 481 1450 JUGGING APPRI 297 294 250 1124 517 373 719 6325 193 8120 JUGGING APPRI 353 12053 254 2432 256 2432 256 2432 256 102 272 2135	D 404 724 C 1 76 801 6VED 19 340 1181 322 3527 5372 6577 4085 112 4197 188 3651	1653 20 1673 86 246 1042 441 1729 85 3402 ************************************	3220 177 972 468 1617 4837 4837 4837 1013 1026	2539 402 2541 216 872 297 1385 4326 ************************************	1222 1 2 1225 338 876 399 1613 2838 2838 3623 157 1194 3219	2948 2948 340 249 453 1642 4590	1447 1447 311 781 195 1237 2734 2121 2121 266 1677 1779	744 164 1228 1228 2628 2628 226 1801 3080	676 405 1375 1375 1473 1473 237	84 443 527 300 724 306 13349 14679 19162 513 513 163 2989 2205 33369	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455	2936023 532169 588 12251835 1796475 2 1629644 633316 1759881 468954 777835 4468954 7774167 774167
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 229353/E GAS LANGLIE C FED 1292537/E GAS AVENTS B FEDERAL RA A LD 724537/E GAS 4E212453/E GAS 4E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 11D 62453/E GAS 11D 62453/E GAS 13JB 72453/E GAS 13JB 72453/E GAS 13JB 72453/E GAS 13JB 72453/E GAS 15LEASE TOTAL OIL WCOLWORTH 4E292453/E GAS 15LEASE TOTAL COMPANY TOTAL OIL GAS COMPANY TOTAL OIL AC26253/FE GAS 15COMPANY TOTAL OIL AC36253/FE G	AST PROD. DA JAE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 260 1124 517 373 119 6325 093 6120 .JGGING APPRI 333 12053 12432 2432	0 404 724 C 1 76 801 GVED 19 340 1181 324 3527 5372 GVED 19 6577 4085 4197 188 3651 1258 2404 2474 4459	1653 20 1673 86 246 1042 441 1729 85 3402 4******* 153 3575 117 3525 1516 2646 1660 4126	3220 177 972 468 1617 4837 4837 1249 379 379 379 4372 123 3011 1264 22142 4085	2539 402 2541 216 872 297 1385 4326 ***********************************	1222 1 2 1225 338 876 399 1613 2838 2838 2838 157 1194 3219 1206 1208	2948 2948 340 849 453 1042 4590 •••••• 817 36 372 824 71 1381 2262	1447 1447 311 781 195 1237 2734 2121 266 1677 1779 2187 2792 2592	744 164 1228 1228 2628 2628 266 1801 3080 4259 1780 2549	1375 1375 1375 1473 1473 237 3559 2099 3667 1854 3898	84 443 527 300 724 306 13349 14679 19162 513 513 163 2989 2805 2917 2712	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455 31064 52521 1856 30461 20527 21830 41566	2936023 532169 58 12251835 1796475 2 1629644 633316 17559881 466954 47572140 75721
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 229353/E GAS LANGLIE C FED 1292537/E GAS AVENUE C FED 10 92537/E GAS 4 E212453/E GAS 4 E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 11D 63550/E GAS 22553/E GAS 231D 6253/E GAS 24533/E GAS 25333/E GAS 26333/E GAS 26336/E GAS 2636/E GAS	AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 JGGING APPRI 297 294 250 1124 517 373 6120 JGGING APPRI 297 294 200 124 201 2432 201 2432 202 2432 203 2432 204 253 205 2432 206 2729 2135 107 275 107 277 107 207 207 107	0 404 724 C 1 76 801 GVED 19 340 1181 324 3527 5372 EVED 19 6577 4085 112 1258 3651 1258 2404 2171 4171	1653 20 1673 86 246 1042 441 1729 85 3402 ************************************	3220 177 972 468 1617 4837 4837 4837 1264 2123 3011 1264 2142 465 9633	2539 402 2541 216 672 297 4385 4326 4326 4326 4326 4326 4326 4326 4326	1222 1 2 1225 338 876 379 1613 2838 2838 2838 157 1194 3219 1206 1208 1208 1208 1208 1208 1208 1208 1208	2948 2948 340 2459 4590 4590 4590 4591 36 372 624 771 1961 2002 202	1447 1447 311 781 195 1237 2734 2121 2121 266 1677 1779 2177 2792 28390	744 164 1228 1228 2628 2628 262 1801 3080 4259 1789 11668	1375 1375 1375 1473 1473 237 3559 2099 1054 3098 12318	84 443 527 300 724 306 13349 14679 19162 513 513 2989 2505 31691 1792 1792 11797	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14575 32521 1854 30461 20527 21830 413132	2936023 532169 12251835 1796475 1629646 633316 1755981 17677835 1468954 406954 7572140 233675 743459 327668 327668 68229 38214464 593 943243 6432420 1555043 1233675 13752369 2273675 13752369 2273675 2273675 2273675 2273675 2273675 2273675 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671 2273671
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS ANOLIE C FED 129253/E GAS LANGLIE C FED 1 9253/E GAS A WAT MYERS B FEDERAL RA A LD 72453/E GAS 4E212453/E GAS 13L 92453/E GAS OIL WAT LEASE TOTAL OIL 30E 92453/E GAS 110 62453/E GAS 110 63523/E GAS 110 63623/E GA	AST PROD. DA JAE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 260 1124 517 373 119 6325 093 6120 .JGGING APPRI 333 12053 12432 2432	0 404 724 C 1 76 801 GVED 19 340 1181 324 3527 5372 GVED 19 6577 4085 4197 188 3651 1258 2404 2474 4459	1653 20 1673 86 246 1042 441 1729 85 3402 4******* 153 3575 117 3525 1516 2646 1660 4126	3220 177 972 468 1617 4837 4837 1249 379 379 379 4372 123 3011 1264 22142 4085	2539 402 2541 216 872 297 1385 4326 ***********************************	1222 1 2 1225 338 876 399 1613 2838 2838 2838 157 1194 3219 1206 1208	2948 2948 340 849 453 1042 4590 •••••• 817 36 372 824 71 1381 2262	1447 1447 311 781 195 1237 2734 2121 266 1677 1779 2187 2792 2592	744 164 1228 1228 2628 2628 266 1801 3080 4259 1780 2549	1375 1375 1375 1473 1473 237 3559 2099 3667 1854 3898	84 443 527 300 724 306 13349 14679 19162 513 513 163 2989 2805 2917 2712	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455 31064 52521 1856 30461 20527 21830 41566	2936023 532169 12251835 1796475 1629644 633316 1755981 1757835 4468954 47572140 7572140 7572140 233675 743459 3276068 32760
AC192253/E GAS ANOCO PRODUCTION CO LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 92537/E GAS MYERS B FEDERAL RA A 1D 72453/E GAS 2 42212453/E GAS 3 42212453/E GAS 3 62212453/E GAS 13L 92453/E GAS 01L 13L 92453/E GAS 01L 13L 92453/E GAS 01L 13L 92453/E GAS 13L 92453/E GAS 13L 92453/E GAS 10L 26453/E GAS 10L 30E 92453/E GAS 11D 62453/E GAS 11D 62453/E GAS 13JB 72453/E GAS 13JB 72453/E GAS 13JB 72453/E GAS 15C WCOLWORTH 4E282453/E GAS 15C WCOLWORTH 4E282453/E GAS 15C ARCO OIL 6 GAS COMPANY 2D 302353/E GAS 17G 30235/E GAS 17G 30235/	AST PROD. DA JASE ABANDONE: 759 2483 058 11232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 250 1124 517 273 199 6325 093 6120 .JGGING APPRI 333 12053 054 2432 32 2432 2218 102 729 2135 418 622 334 1570 577 1150	D 404 724 C 1 76 801 GVED 19 340 1181 324 3527 5372 CVED 19 4085 112 4197 188 3651 1258 2207 4469	1653 20 1673 86 246 1042 441 1729 85 3402 ******** 3422 153 3575 117 3325 1516 2648 1960 4026 4026 2724	3220 177 972 468 1617 4837 4837 4837 123 3011 1264 2142 4083 2142 4083 2539	2539 402 2541 216 672 297 4385 4326 4326 4326 4326 4326 4326 4326 4326	1222 1 2 1225 338 876 379 1613 2838 2838 2838 157 1194 3219 1206 1208 1208 1208 1208 1208 1208 1208 1208	2948 2948 340 2459 4590 4590 4590 4591 36 372 624 771 1961 2002 202	1447 1447 311 781 195 1237 2734 2121 2121 266 1677 1779 2177 2792 28390	744 164 1228 1228 2628 2628 262 1801 3080 4259 1789 11668	1375 1375 1375 1473 1473 237 3559 2099 1054 3098 12318	84 443 527 300 724 306 13349 14679 19162 513 513 2989 2505 31691 1792 1792 11797	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14575 32521 1854 30461 20527 21830 413132	2936023 532169 12251835 1796475 1629644 63314 17677835 4468754 4468757 7572140 7572140 233675 743497 4885 13762369 3276068 68229 38214464 593 9432420 15655463 1695343 2233675 743499 4885 13762369 3276068 68229 38214464 68229 38214464 68229 38214464 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 38214664 68229 382167 682
AC192253/E GAS ANOCOL PRODUCTION CO LANGLIE A FEDERAL LANGLIE A FEDERAL LANGLIE C FED IN 92537E GAS LANGLIE C FED IN 92537E GAS ATTENDED TO THE STATE OF THE STATE LEASE TOTAL MATT MYERS B FEDERAL RA A 13L 92437E GAS LEASE TOTAL MATT MYERS B FEDERAL RA B 10G 724537E GAS LEASE TOTAL MATT MYERS B FEDERAL RA B 10G 724537E GAS LIID 624537E GAS JIB 624537E GAS JIB 624537E GAS JIB 724537E GAS JIB 724537E GAS JIB 624537E GAS JIB 724537E GAS JIB 724537E GAS JIB 724537E GAS JIB 724537E GAS JIB 624537E GAS JIB 624537E GAS JIB 724537E GAS JIB 7	AST PROD. DA AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 A881 1450 .JGGING APPRI 297 294 260 1124 517 373 119 6325 093 8120 .JGGING APPRI 373 12053 054 2432 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 118 6	0 404 724 C 1 76 801 GVED 19 340 1181 324 3527 5372 EVED 19 6577 4085 112 1258 3651 1258 2404 2171 4171	1653 20 1673 86 246 1042 441 1729 85 3402 ************************************	3220 177 972 468 1617 4837 4837 4837 1264 2123 3011 1264 2142 465 9633	2539 402 2541 216 872 297 1385 4326 3403 211 3674 25 2818 1343 2222 2329 4705 10029	1222 1 225 1225 338 876 399 1613 2838 2838 157 1194 3219 1206 1219 1206 1207 1219 1208 1209 120	2948 2948 340 2459 453 1642 4590 372 817 36 372 824 771 1381 2262 2338	1447 1447 311 781 195 1237 2734 2121 2166 1677 1779 2387 2182 2592 8390 3584	744 164 1228 1228 2628 2628 262 1801 3380 4259 1506 5292	1375 1375 1375 1473 1473 237 3559 2699 3857 1854 3898 4032	84 443 527 300 724 13349 14679 19162 513 513 163 2089 2505 3369 1721 3792 11377 3648	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455 31004 12521 1254 30461 20527 21830 41566 113132 38049	2936023 532169 12251835 1790475 21029644 633316 17559881 17559881 406954 407572140 7572140
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS LANGLIE C FED 18 9253/E GAS AVENTS B FEDERAL RA A 10 72453/E GAS 4E212453/E GAS 4E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 11D 63253/E GAS 12D 632	DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 881 1450 .JGGING APPRI 297 294 250 1124 517 373 619 6325 .UGGINC APPRI 333 12053 054 2432 075 2432 076 1245 077 1150 077 1150	0 404 724 6 1 76 801 GVED 19 340 1181 324 3527 5372 6577 4085 1127 188 3651 1258 2404 2171 427 10202 4664	1653 20 1673 86 246 1042 441 1729 85 3402 ******** 117 3525 1516 2646 2646 10426 10426 10426 10426 10426 10450 2724	3220 177 972 468 1617 4837 4837 4837 123 3011 1264 2142 468 468 75	2539 402 2541 216 672 297 1385 4326 600000000000000000000000000000000000	1222 1 22 1225 338 876 399 1613 2838 ***********************************	2948 2948 340 249 4590 4590 4590 4591 1042 4590 177 76 42	1447 1447 311 781 195 1237 2734 2421 266 1677 1779 2181 232 2390 3584 421 132	744 164 1228 1228 2628 2628 2628 226 1801 3080 2549 1780 5292 284	676 405 1375 1375 1473 1473 237 3559 2099 3867 1854 3898 12318 4032	84 442 527 300 724 406 13349 14679 19162 513 513 2989 2505 3109 1721 1721 1731 1848 41 175	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14527 12521 1254 30461 20527 1254 30461 20527 21800 13132 38649	2936023 532169 58 12251835 1796475 2 1629644 63331 17559881 466954 47577835 774160 7572140 757
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS 4221243/F GAS 4221243/F GAS 13L 9243/F GAS 13L 9243/F GAS MAT LEASE TOTAL OIL 30E 9243/F GAS 110 6243/F GAS 1	AST PROD. DA AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 A881 1450 .JGGING APPRI 297 294 260 1124 517 373 119 6325 093 8120 .JGGING APPRI 373 12053 054 2432 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 218 102 729 2135 118 622 118 6	D 404 724 C 1 76 801 6VED 19 340 1181 322 3527 5372 6577 4085 112 4197 188 3651 1258 2404 2171 4459 10292 4664	1653 20 1673 86 246 1042 441 1729 85 3402 ************************************	3220 177 972 468 1617 4837 3423 3011 1264 2142 465 9633 2539 438 75	2539 402 2541 216 872 297 4385 4326 4326 4326 4326 4326 4327 4367 4363 252 2618 1343 252 2618 1343 252 2618 1343 262 270 414 181	1222 1 225 1225 1338 876 379 1613 2838 2838 2838 2838 157 1194 3219 1206 6539 2393 561 64	2948 2948 340 24590 4590 4590 4590 771 36 372 624 771 76 42 2945	1447 1447 311 781 195 1237 2734 2121 2121 266 1677 1779 2187 2187 21939 3584 421 132	744 164 1228 1228 2628 2628 262 1801 3380 4259 1780 2549 21668 5292 284 175	676 405 1375 1375 1473 1473 237 3559 2099 3657 1854 3898 12318 4032 97 180	84 443 527 300 724 1346 13349 14679 19162 513 513 163 2089 2505 31721 3192 11187 3248 41 175	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14575 32521 1854 30461 20527 27223 415132 38049	2936023 532169 58 12261835 1796475 1629644 63334 17677835 4468954 47677835 44685 774101 233675 743499 3276068 68229 38214464 233675 233675 743499 3276068 68229 38214464 233675 2336775 23367 23367 23367 23367 23367 23367 23367 23367 23367 23367 23367 23367 23367
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS LANGLIE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS AVAILE C FED 1N 9253/F GAS 4E21243/F GAS 4E21243/F GAS 13L 9243/F GAS 13L 9243/F GAS MAT LEASE TOTAL OIL 30E 9243/F GAS 110 6243/F GAS 120E 9243/F GAS 131B 7243/F GAS 120E 9243/F GAS 131B 7243/F GAS 14AE 101AL OIL WCOLWORTH 4E28243/F GAS 15AE 101AL OIL WAT COMPANY TOTAL OIL WAT ARCO OIL (GAS COMPANY EVA E BLINEIRY WN 20302333/F GAS 7G302333/F GAS 3/F AFE GAS 4E35233/DE GAS 2G35233/DE GAS 1029253/F GAS 1029263/F GAS 10292	DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 881 1450 .JGGING APPRI 297 294 250 1124 517 373 619 6325 .UGGINC APPRI 333 12053 054 2432 075 2432 076 1245 077 1150 077 1150	0 404 724 6 1 76 801 GVED 19 340 1181 324 3527 5372 6577 4085 1127 188 3651 1258 2404 2171 427 10202 4664	1653 20 1673 86 246 1042 441 1729 85 3402 ******** 117 3525 1516 2646 2646 10426 10426 10426 10426 10426 10450 2724	3220 177 972 468 1617 4837 4837 4837 123 3011 1264 2142 468 468 75	2539 402 2541 216 672 297 1385 4326 600000000000000000000000000000000000	1222 1 22 1225 338 876 399 1613 2838 ***********************************	2946 2946 2946 340 2494 4590 4590 4591 177 76 42 2945	1447 1447 311 781 195 1237 2734 2421 266 1677 1779 2181 232 2390 3584 421 132	744 164 1228 1228 2628 2628 2628 226 1801 3080 2549 1780 5292 284	676 405 1375 1375 1473 1473 237 3559 2099 3867 1854 3898 12318 4032	84 443 527 300 724 31349 14679 19162 513 513 163 2989 2505 33591 1792 11367 1792 11367 1792 11377 1848 41 175	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14527 12521 1254 30461 20527 1254 30461 20527 21800 13132 38649	2936023 532169 58 12251835 1796475 21629644 603346 17657835 468954 75721400 75721407 74845 7731675 23367 4885 13752369 3276068 68229 38214464 313657 36432420 18659447 704577 756045 1202 4115081 6594817 1212 4115081 6594817 13927219 88695
AC192253/E GAS ANOCO PRODUCTION CO ANDLE A FEDERAL 22935/E GAS LANGLIE C FED 12935/E GAS LANGLIE C FED 119255/E GAS LANGLIE C FED 119255/E GAS AVAITE AVAIT	AST PROD. DA DAE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 JGGING APPRI 297 294 260 1124 2617 373 293 8120 JUGGING APFRI 297 294 260 124 2617 373 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 273 8120 274 2432 275 1750 275 1760 275 1760 275 1772	0 404 724 6 1 76 801 GVED 19 340 1324 3327 5372 CVED 19: 6577 4085 1127 4197 188 3651 1228 4197 10292 4664 438 300 9390	1653 20 1673 86 246 1042 441 1729 85 3402 ***********************************	3220 177 972 468 1617 4837 4837 3423 3011 1264 22142 4085 9633 25J9 438 75 8980 2457 1703	2539 402 2541 216 872 297 4385 4326 8888 211 3674 25 2818 1143 222 2359 4175 10627 3969 414 481 9084 2402 1757	1222 1 22 1225 338 876 379 1613 2838 2838 2838 157 1194 3223 157 1194 3229 1206 6539 2393 561 64 10724 2457 1702	2946 2946 340 2494 4590 4590 4590 4591 1361 2202 2316 177 76 42 2945 691 1565	1447 1447 311 781 195 1237 2734 22121 266 1677 1779 2387 2392 8390 3584 421 132 5801 2048 2 1444	744 164 1228 1228 2628 2628 2628 2629 13080 4259 11668 5292 284 175 9752 2463 2	676 405 1375 1375 1473 1473 237 3559 2699 3857 1838 4032 97 180 7616 2721 6	84 443 527 300 724 31349 14679 19162 513 513 163 2989 2505 3359 1711 175 6327 2373 1310	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455 31064 1472 1854 30461 20527 20239 2150 1150	2936023 532169 12251835 1796475 21629644 63334 1755981 1755981 1757835 174367 774107 174107 174107 174107 174107 1376236 1376236 1376236 1376236 1376236 144645 1376236 1376236 1376236 144645 1376236 144645 1376236 144645 144645 144645 14624 14
AC192253/E GAS ACCI PRODUCT ION CO ACL 19253/E GAS LANGLIE A FEDERAL 29253/E GAS LANGLIE C FED 1	AST PROD. DA DAE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 260 1124 2617 6325 093 8120 .JUGGING APFRI 313 12053 054 2432 125 2432 126 102 729 2135 127 2432 128 102 729 2135 12	0 404 724 C 1 76 801 GVED 19 340 1324 3327 5372 GVED 19: 6577 188 3651 1258 2404 2171 4479 10292 4664 438	1653 20 1673 86 246 1042 441 1729 85 3402 4***********************************	3220 177 972 468 1617 4837 4837 4837 123 3011 1264 22142 4085 9033 2539 438 75	2539 402 2541 216 872 297 1385 4326 ***********************************	1222 1 225 1225 1338 876 399 1613 2838 2838 2838 157 1194 3223 1206 908 1206 6539 2393 561 64 10724 2457	2946 2946 2946 340 2494 4590 4590 4591 177 76 42 2945	1447 1447 311 781 195 1297 2734 2121 266 1677 1779 2387 1632 2592 8390 3584 421 132 5801 2048	744 164 1228 1228 2628 2628 2628 2629 1801 3080 2549 11668 5292 284 175	676 405 1375 1375 1473 1473 237 3559 2699 3867 1838 4032 97 180 7616 2721 6	84 443 527 300 724 31349 14679 19162 513 513 163 2989 2505 33591 1792 11367 1792 11367 1792 11377 1848 41 175	11602 17127 4 1582 18713 11101 4442 36124 55140 85455 31064 1347 1257 1252 1253 1253 1253 1253 1253 1253 1253	2936023 532169 58 12251835 1796475 21629644 603346 17657835 468954 75721400 75721407 74845 7731675 4885 13752369 3276068 68229 38214464 313657 34855 169343 2233621 6303010 2622947 7704577 756045 8567183
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS LANGLIE C FED 1 92537/E GAS AVENUE E FED 1 10 92537/E GAS 4 E212453/E GAS 4 E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 13JB 72453/E GAS 14GAS 10L 30E 32453/E GAS 13JB 72453/E GAS 15JB 72453/E	AST PROD. DA AST PROD. DA DNE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 A222 217 A881 1450 .JGGING APPRI 297 294 260 1124 517 373 6120 .JGGING APPRI 293 6120 .JGGING APPRI 292 2432 2135 4125 2136 1526 2137 150 259 216 16174 577 1150 259 216 16174 275 1722 249 1376 .JGGING APPRI 275 1722 249 1376 .JGGING APPRI 276 1776 .JGGING APPRI 277 1776 278 1776 .JGGING APPRI 277 1776 .JGGING APPRI 277 1776 .JGGING APPRI 2776 .JGGING APPRI 2777 .JGGING APPRI 2	0 404 724 6 1 76 801 6VED 19 340 1181 324 3527 5372 6577 4085 1127 188 3651 1258 2404 2171 4197 2170 4389 3690 4199 2122	1653 20 1673 86 246 1042 441 1729 85 3402 ************************************	3220 177 972 468 1617 4837 4837 4837 1264 2142 468 9633 2539 438 75 8980 2457 1703 1785	2539 402 2541 216 672 297 4385 4326	1222 1 2 1 225 1338 876 379 1613 2838 2838 2838 2838 2838 2838 2838 28	2948 2948 340 2459 4590 45	1447 1447 311 781 195 1237 2734 2734 2121 266 1677 1779 2132 259 28390 3584 421 132 5801 2048 2 1444 1186	744 164 1228 1228 2628 2628 262 1801 3080 2549 1768 5292 284 175 9752 2463 2 1417 2047	676 405 1375 1375 1473 1473 237 3559 2699 3867 1838 12318 4032 97 180 7616 2721 6	84 443 527 300 724 13349 14679 19162 513 513 163 2089 2505 33792 1121 3792 1177 3648 41 175 6327 2373 1310 2354	11602 17127 4 1582 18713 3473 111042 36124 55140 85455 31064 14575 32521 1854 30461 205277 29289 21800 113132 38049 3918 2070 300 5163 20571 124538 22172	2936023 532169 12251835 1796475 1629644 633314 1755981 1757835 1466954 407572140 7572140 7572140 233675 7743675 7743675 7743675 2376068 50229 3276068 50229 3276068 13752369 3276068 13752369 3276068 1233673 1233673 13752369 3276068 13752369 3276068 13752369 3276068 10552463 10552463 10562477 106777 12072 112072
AC192253/E GAS ANOCO PRODUCTION CO ANOLIE A FEDERAL 29253/E GAS LANGLIE C FED 1 92537/E GAS AVENUE E FED 1 10 92537/E GAS 4 E212453/E GAS 4 E212453/E GAS 13L 92453/E GAS 11D 62453/E GAS 13JB 72453/E GAS 14GAS 10L 30E 32453/E GAS 13JB 72453/E GAS 15JB 72453/E	AST PROD. DA AST PROD. DA DAE ABANDONE: 759 2483 058 1232 UNE ABANDONE: 1 1 422 217 4881 1450 .JGGING APPRI 297 294 250 1124 5617 373 919 6325 093 8120 .JGGING APPRI 293 8120 2432 2433 2432 2432 2433 2432 2433 2432 2432 2433 2432 2433 2432 2433 2434	0 404 724 C 1 76 801 6VED 19 340 1181 324 3527 5372 6577 4085 112 4197 188 2404 217 4459 10202 4664 438 300 6390	1653 20 1673 86 246 1042 441 1729 85 3402 4441 1729 85 1316 246 1040 4126 4126 4126 4126 4126 4126 4126 4126	3220 177 972 468 1617 4837 4837 3423 3011 1264 22142 4085 9633 25J9 438 75 8980 2457 1703	2539 402 2541 216 872 297 4385 4326 8888 211 3674 25 2818 1143 222 2359 4175 10627 3969 414 481 9084 2402 1757	1222 1 22 1225 338 876 379 1613 2838 2838 2838 157 1194 3223 157 1194 3229 1206 6539 2393 561 64 10724 2457 1702	2946 2946 340 2494 4590 4590 4590 4591 1361 2202 2316 177 76 42 2945 691 1565	1447 1447 311 781 195 1237 2734 22121 266 1677 1779 2387 2392 8390 3584 421 132 5801 2048 2 1444	744 164 1228 1228 2628 2628 2628 2629 13080 4259 11668 5292 284 175 9752 2463 2	676 405 1375 1375 1473 1473 237 3559 2699 3857 1838 4032 97 180 7616 2721 6	84 443 527 300 724 31349 14679 19162 513 513 163 2989 2505 3359 1711 175 6327 2373 1310	11602 17127 4 1582 18713 3473 11101 4442 36124 55140 85455 31064 1472 1854 30461 20527 20239 2150 1150	2936023 532169 12251835 1796475 1629644 63334 17677835 468954 7724161 233675 774161 233675 743499 4885 13752369 3276068 6225 38214364 593 243675 165968 165968 165968 165968 177688 1

MELL S T R	JAN	FEB		APRIL	#44 #44	34UL	JULY	AUG	\$EPT :======	0CT	NOV	DEC 19	B8 FROD MI	ACCUM
YATES PETROLEUM CORP FEDERAL GN 1P2721528E 011. WAY	30 80	2\$	190	******* 22	1 3 87	6 39	147° 3505	108 1127	47 394	99 440	109 966	112	745P 8149	12899 35275
INGLE WELLS BONE SPR	ING		8\$ =======	9# TO	10#									
SANTA FE ENERGY OPER TRIPLE S M33M FEDERA 1G3323S31E UII. GAS WAT	287 1200 18	213 1200 27	4.P. 93 1200 15	******	******	*******	92	******	******				6855 3600 60	2696 7200 552
JACKSON ABO			AB	6M TO	7 M									
ATLANTIC RICHFIELD C DALE N PARKE B TRACT 5L2317S30E OIL GAS WAT	· 🔺	ING APPRO	VED 197	**************************************	******	******	******	*****	*****					56468 125605 928/7
BURNETT OIL CO., INC.				• • • • • • • •	******	******	* * * * * * * * *	******	*****					
22K2417S30E OIL GAS WAT 24L2417S30E UIL GAS WAT	85 136 327 3 2	80 124 306 3	83 211 365 3	65 262 166 3 30	109 257 303 18	133 156 20	81 297 285 3 28	94 132 221 4 15	77 114 272 3 11	78 216 264 3 21	96 323 246 3 26	78 149 250 3 14	977P 2354 3161 37P 206	119785 81334 146322 90791 314213 118404
CCMPANY TOTAL OIL GAS WAT	88 136 327	83 126 306	86 230 365	68 292 166	112 275 303	54 153 156	84 325 285	98 147 221	80 125 272	81 237 264	99 349 246	81 163 250	1014 2560 3161	210576 395547 264786
MARBOB ENERGY CORP SINCLAIR PARKE 1F2217S30E OIL GAS WAT	LAST P	PROD. DAT	E 12/86	******	******		******	*****	******				s	65268 151628 63997
PETROLEUM CORPORATIO DEXTER FEDERAL 312217530E OI_ GAS WAT		EXAS RTED TG S	wo	******	******	*******	• • • • • • • •	*****	*****					23677 27741 39894
PHILLIPS PETROLEJM C MADDREN B 11 FEDERAL 11E2317S30E OIL GAS MAT		PROD. CAT	E 04/E4	*******	******	******	******	*****	*****				s	99170 180358 86883
PARKE E 2H2217S30E UIL GAS WAT	LAST F	PRCD. PRI	OR TO 6,	773									s	49469 74562 61109
COMPANY TOTAL DIE GAS WAT														148639 254920 147992
SHENANDOAH OIL CORPO GISSLER A 5F2317S30E UIL GAS WAT		ING &PPRO	VED 197	* * * * * * * * 76	•••••	•••••	*******	******	•••••					160436 180665 113299
TEXAS PACIFIC OIL CO WOOLLEY D FEDERAL 1K2317S30E OIL GAS WAT		INC ING APFRO	VED 197	**************************************	******	•••••	******	******	*****					84269 193202 212330
RAY WESTALL DEXTER FEDERAL 1J2217S30E DIL	RECO	MPLETEC T	O GRA	******* YEURG J	100000 71	******** 7VS-QN-GE		******	******					113730
GAS WAT 2K2217S3GE DIL GAS WAT	RECOR	MPLETEC T	G GRA	AL DRUBYA		RVS-QN-GE)-							222244 336376 19626 27923 2810
CCMPANY TOTAL OIL GAS WAT														133356 250167 339186
GISSLER B 11J2317S3GE OIL		MPLETED T	O GF	AYEURG JA										75031
GAS #4T 1212317530E OIL GAS WAT LEASE TOTAL OIL GAS WAT	RECO	MPLETEC T		AYEURG JA										23774 115483 103511 264429 315942 178542 288203 431479
JACKSON 8 23J2417S30E UIL GAS WAT	CCHVEF	RTED TG S	wc											38903 66834 20548
COMPANY TOTAL UIL GAS WAT														217445 J55037 452027
JAL DELAWARE, WEST			DL =======											
TEXACO PRODUCING CO. WEST JAL A 182125536E DIL GAS WAY		PRCD. EAT	E 01/85	******	*******	*******	******	******	******				s	28377 52786 23827
HEST JAL UNIT SAS WAT	PL L GG I	ING APPRC	VED 198	! 7										15077 8314 8769
COMPANY TOTAL UIL GAS WAT														43454 61100 32596
JAL STRAWN. WEST (OI	F====##		PS ********	10M TO	: IIM	*****								
TEXACO INCORPORATED C ELLICTT FEDERAL 1J 825536E OIL GAS WAT	100 446 32	133 416 27	143 446 25	137 432 14	146 446 22	140 580 21	109 446 23	121 447 24	99 43 20	99 259 20	360 3	96 403 46	1396F 4726 281	81297 198078 8200
JAL MOLFCAMP, WEST	*****		# C	11# 70	I ESM									
GETTY OIL COMPANY WEST JAL B 1J1725536E O;L GAS WAT	ZONE A	AHANCGNED		******	******	*******	******	******	•••••					2651 10036 7784
TEXACO PRODUCING CO- WEST JAL B DEEP [H1725836E DAL GAS WAT	528	277	683	******** 75	320	208	525	244	285	295	7	308	8F 3755	19168 162532 153
JALMAT TANSILL YATES	SEVEN	AIVERS	Y S	ON TO	5 H									
AMERADA HESS CURPORA R L DYER 1G3125S37E U.L	TION PLUGGI	ING &PPHC	VED 194		******	******	••••••	******	*****					72264

CENTINUED INDIAN PLATE DELAWARE

Column C	£ 509£62 7 9505£ 8 \$	1 850 S	4162	£119				£04	1650	1166	1001	* 2/11	ated .done	1150	ANOCO PRODUCTION CO LANGLIE A FEDERAL 21 9253376 GAS 1N 9253376 GAS NAT
						*****	******	******	******	******	•••••				AMOCO PRODUCTION CO
	50473871 [E	££\$86	13038	11111	8575	9056	2580	866€	15088	1408	1926	+894	1216	15369	COMPANY TOTAL GAS
	6019569		9019	8678	**9	09+	6 S E	166	6809	E +61	8968	0101		96.48	245 TOTAL 3243J
Security	1 E					•••	011								1 7 4
	**89155												PRYNCONED	3002	
					◆80E	9 % OE	1262			821	589	+19	2860		243 375 645
	10011112	01.761	OULE	22.30		*****		•••••	******	•••••					C C C VOLE C
10 10 10 10 10 10 10 10	98618	99991		5961	10+1	9561	05+1				1001	1445	89+1	0+91	IVA
	265+98E1	913982	75561	65661	18040	*5681	20000	22884	SAEGE	1652	22046	+008S	34056	15095	SAS JATOT YNAGHOD
10 10 10 10 10 10 10 10	01259 1259	90151	05411	15289	11524	11230	1320	14386	12170	00E T	9811	1215			14W
100 101	860 S				•										17 A
1	MBSSBTE	*9E1							+96				202	1 32	242 BYESBSEEJT
	1856458		961	9621	5421	1523	1220	14 20	121	0061	9211	03/63	3140 .00A4	1577	61332551E GVS
	10091E	410781	65111	15284		01511	14551	14386	11506	65851	99651	51091	16364	16871	SE3352231E CV2
										-					31412 0249 33
	251119	20384	1691	1611	1761	9681	8661	9791	977	2691	9901	9861	**21	1081	INSISERRYE CVR
### 10 10 10 10 10 10 10 1	168	1 1042	8661	2551	1 45 0	9991	1661	8461	1330	5671	0721	2651	1521	1415	10 848537E CAS
### CALL PARTY AND THE PARTY A	480010	£ 686£	5110	5022	\$£ 12	5018	1629	2302	£851	2++6	2003	191+	0904	56+2	EL PASO RUBY FEDERA
						*****	******	******	•••••	• • • • • • • • •	*******		•02 м	01 12000	AL PHA TWENTY-ONE PR
										HS (D1 M0 ===:	#====# 1	Y (245 OR9) SHVA	JALMAT TANSILL YT 7
	*6*601														
### STATE OF COLUMN 1971 1972 1972 1972 1972 1972 1972 1972	150.00														COMPANY TOTAL DIL
	99228												danbona Ba	3NO2	01F 1H5052230E CV2
	*6*601														TAW
### 10 1 1 1 1 1 1 1 1 1	9021E12									8 90	י חאס פשם	737	DT 0313J9W	BECOI	110 39625571L1
						*****	******	******	••••••	•••••	• • • • • • • •				SKETCY DIE COMPANY
															IVA
	689191											141	OT 0373J9M	DOSH	#EST JAC DUIT
	10761					*****	*******		*******	••••	•••••				
	1521368								(5	AD) ANOT	4 830ND	737	01 03T3J9W	BECO	HILSSESSE CAS
						*****	******	•••••	••••••	••••••	•••••				GETTY OIL COMPANY
										MZI (DT MA <u>.</u>	******* \$	BANDONEDIE	(C 4 2) (v	JAL FUSSELMAN, WEST
	5623														74W
Column	055991												48 ANDONED	ZOME	HILLSSERGE CAS
Column						*****	*******	******	*******	*******	*******				
Company Comp										ME T	DI MSI	,	NDONED) 6	A64) (2	JAL ATOKA, WEST (CA
### CONTROLLED 19 19 19 19 19 19 19 1	1630	722	153	65					0£ 19	96	6	111	6+	812	110 TAW
10 10 10 10 10 10 10 10	52155	55916	\$115	3353					1525	1505		8045	2344	VAN EED	RT2 TU 300400 08839
Company Comp						*****	*******	•••••		*******					
### Company of the properties										HSt (DT MAI	S		ιs	AD) WEARTZ ANIJABAL
### Company of the properties	100														17 A 010
YEAR THE MEMBERS (CAS) (ASHADONED) PW 12H TO 16M AND THE MEMBERS (CAS) (ASHADONED) PW	*€60*€					*****							d BMOON # 8 #	3402	2 NO 35ES929 CL 11NO 3GN480 GRADE
101 0.001											***				
Comparation															
## SEPTIC PROPERTIES AND PROPERTIES	16393	60911	1500	9051	0551 696	9051	562	605	1200	962	• • • •	CAZ	0 4 5	1220	חור
NOTIVE EVENT ALTO TOTAL CASES 10	899264		08**	1122	2192	*****	******	******	******	*******		1107	*00 N	2112000	BIC EDOA BY 22 EMIE BOB I 2E 2 DB
AVI Color															
## SECTION WILL FLATS MORDULTION CO. ## SECTION FLATS M	2000	20	20	A2	_					#11 (DT #01	5	a (5 Y 9)	123W .	
## SECTION WILL FLATS MORDULTION CO. ## SECTION FLATS M	3265505	\$6E1E	11506	12186	2062							1+1	66+1	\$225 1 •	SAS TATOT YNAMAD
## CEASE TOTAL ALTER STATES FOR A STATES AND	095+	29		oz	•								\$		174
## STREET OF THE PROPERTY OF T	3565598	* 1		98 1E I								7+1	65 † l	● T	JIO JATOT 3283J 240
### SERIEMBRISES PRODUCTION CO. 1	181	10												₩ I	8511055258E C v2
## SEC PORT WHIT CODY ## SEC PODY ## SEC P	1 649	<u>s</u> 1	٠	s	ī								_	£	14 4 710
## 1 COMPANY TOTAL CEOPY ## 2 COMPANY TOTAL CEOPY ## 1 COMPANY TOTAL CEOPY ## 2 COMPANY TOTAL	EE 12 [] [SE 79	1125	3130	542							1+1			BIC EDDA OMIL
## ## ## ## ## ## ## ## ## ## ## ## ##	515										• • • • • • • • • • • • • • • • •		N C0	iou	
## ## ## ## ## ## ## ## ## ## ## ## ##	90190+												4BANDONED	3007	C + 0 302C 22A1 100
## 1 ## 10 12M ## 255 ENTERPRISES PRODUCTION CO.						*****	******	• • • • • • •	******	******					PERRY R. BASS BIG EDDY UNIT
## SESSISSES FREEDRISES PRODUCTION CO. ### SESSISSES PRODUCTION													4 1070/103	=======	ESCICECCESSESSESSESSESSESSESSESSESSESSESSESS
### SESTING CONTIDUA CO. ### SESTING CONTIDUA CO. ### SESTING CO. ### S	2996	+9	1+	66	•					L			_ ,		17.6
## SES ENTERPRISES PRODUCTION CO. ## SES ENTERPRISES PRODUCTION CO. ## SES ENTERPRISES PRODUCTION CO. ## SES ENTERPRISES FOR CASE	PT PE	*6022	9038	10202	0988										COMPANY TOTAL OIL
### SESSERVERPRISES PRODUCTION CO. ### SESSERVERPRISES PRODUCTION CO. ### SESSERVERPRISES PRODUCTION CO. #### SESSERVER	1015	50513	0.0	60	† 0002										17 A 5 Y 9
### ### ##############################	949 21ES				-700										174
### ##################################	58028E	2423	1921	9511	_										03K3621538C 645
### SECONAL CONTRACTOR CO. ### SECONAL CODY ##	9099655 9751	1+8+1													710 SV3 3825125230/
### ##################################	502 t	9	£	s											710
01C	969159	6600		1632	187										100 200 1 2586 CAS
816 EDDY A455 ENTERPRISES PRODUCTION CO															178
***************************************	¥011			255											סור
	¥011			335		*****	******		•••••				• 00 и	011200	01C
	¥011			sec		*****	******						• со•	: 0112000	01C

648 354d

.·.'

CONTINUED INDIAN FLATS MORROW (GAS)

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9674 WJ 6/15 Order No. R-5353-J

APPLICATION OF TEXACO PRODUCING, INC. FOR POOL RECLASSIFICATION, TO RESCIND DIVISION ORDER NO. R-2439, AS AMENDED, AND TO AMEND DIVISION ORDER NO. R-5353, AS AMENDED, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 24, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this _____ day of June, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Order No. R-2439, as amended, dated February 28, 1963, the Division, upon the application of Skelly Oil Company, created, defined and promulgated special rules and regulations for the West Jal-Strawn Gas Pool, Lea County, New Mexico, including a provision for 640-acre spacing and proration units and designated well locations.
- (3) The applicant, Texaco Producing, Inc., seeks reclassification of the West Jal-Strawn Gas Pool as an associated pool by rescinding said Order No. R-2439, as amended, and replacing the special rules and regulations for said pool with the General Rules and Regulations for Associated Pools in Southeast New Mexico, as promulgated by Division Order No. R-5353, as amended, including a provision

for 40-acre oil and 320-acre gas spacing and proration units.

- (4) The horizontal limits of the West Jal-Strawn Gas Pool currently comprise all of Sections 8, 17, and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
- (5) Division records and evidence presented in this case indicates that to date, there have been three wells produced from the subject pool, these being the West Jal "B" Well No. 1 located in Unit J of said Section 17 which produced from the subject pool from approximately 1964 through 1975 and is currently plugged and abandoned; the West Jal Unit Well No. 1 located in Unit H of said Section 20 which produced from the subject pool from approximately 1963 through 1972 and is also currently plugged and abandoned; and the C. Elliot Federal Well No. 1 located in Unit J of said Section 8 which has produced from the subject pool from approximately 1965 to the present.
- (6) The evidence presented indicates that the C. Elliot Federal Well No. 1 has consistently produced at a gas-oil ratio of less than 10,000 cubic feet of gas per barrel while the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have consistently produced at a gas-oil ratio in excess of 100,000 cubic feet of gas per barrel.
- (7) The applicant also presented engineering data which indicates that the West Jal "B" Well No. 1 and the West Jal Unit Well No. 1 have drained an area considerably less than 640-acres.
- (3) Testimony by the applicant indicates that the proposed pool reclassification will also allow the continued development of the subject pool which may result in the recovery of a substantial amount of additional reserves, thereby preventing waste.
- (9) At the present time, Texaco Producing, Inc., is the only operator in the subject pool, and no other operator appeared at the hearing in opposition to the application.
- (10) The evidence presented in this case indicates that the West Jal-Strawn Gas Pool should be reclassified as an associated pool.
- (11) Division Order No. R-2439, as amended, should be rescinded.
- (12) The evidence further indicates that the West Jal-Strawn Associated Pool may be efficiently and economically developed by oil wells on 40-acre spacing and

proration units and by gas wells on 320-acre spacing and proration units.

(13) Approval of the subject application will prevent waste by allowing the continued development of the subject pool and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The West Jal-Strawn Gas Pool, presently comprising Sections 8, 17, and 20 of Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby reclassified as an associated pool and redesignated the West Jal-Strawn Associated Pool.
- (2) The West Jal-Strawn Associated Pool shall be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, promulgated by Order No. R-5353, insofar as said General Rules and Regulations are not inconsistent with the Special Rules and Regulations for the subject pool as hereinafter set forth, in which event the Special Rules shall apply.

SPECIAL RULES AND REGULATIONS FOR THE WEST JAL-STRAWN ASSOCIATED POOL

RULE 2. A standard oil proration unit shall consist of 40 acres. A standard gas proration unit shall consist of 320 acres.

IT IS FURTHER ORDERED THAT:

- (3) The locations of all wells presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof are hereby approved; the operator of any well having an unorthodox location shall notify the Hobbs district office of the Division in writing of the name and location of the well within 30 days from the date of this order.
- (4) Pursuant to Paragraph A. of Section 70-2-18, N.M.S.A. 1987 Comp., contained in Laws of 1969, Chapter 271, existing oil wells in the West Jal-Strawn Associated Pool shall have dedicated thereto 40 acres and existing gas wells shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating the appropriate acreage to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable until a non-standard spacing unit has been approved and, subject to said 60 day limitation, each well presently drilling to or completed in the West Jal-Strawn Associated Pool or in the Strawn formation within one mile thereof shall receive no more than an 40-acre allowable for the pool.

- (5) Division Order No. R-2439, as amended, is hereby rescinded.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL