

Drawer DD

Artesia, NM 88210

SUBMIT IN TRIPPLICATE

(Other instructions on reverse side)

20-005-62676
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

Form 3160-3
(November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 730 Roswell, NM 88202

RECEIVED

FEB 28 '89

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' FNL & 330' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles northeast of Roswell, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

1872.48

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1682'

19. PROPOSED DEPTH

4425'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3594' GL

22. APPROX. DATE WORK WILL START*

March 15, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	23#	900'	450 sx class "C" circulated
7 7/8"	4 1/2"	10.5#	4425'	350 sx " "

Mud Program:

Drill to top of Abo with fresh water. Mud up 100' above Abo with 9.5 ppg wt., 40 Vis. mud and 15 cc water loss.

BOP Specification:

Will install and test daily a 3000# wp Shaffer Type E double hydraulic BOP with 4" pipe and blind rams with koomeg closing unit.

Gas is dedicated.

RECEIVED
MAR - 8 1989
CONSERVATION DIVISION

FEB 10 1989
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug an existing well, give pertinent data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Agent for:

SIGNED

George Smith

TITLE

McClellan Oil Corporation

DATE

February 9, 1989

(This space for Federal or State office use)

PERMIT NO.

S/Phil Kirk

APPROVAL DATE

FEB 23 1989

APPROVED BY

TITLE

Area Manager

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT PERMIT IN ADVANCE

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

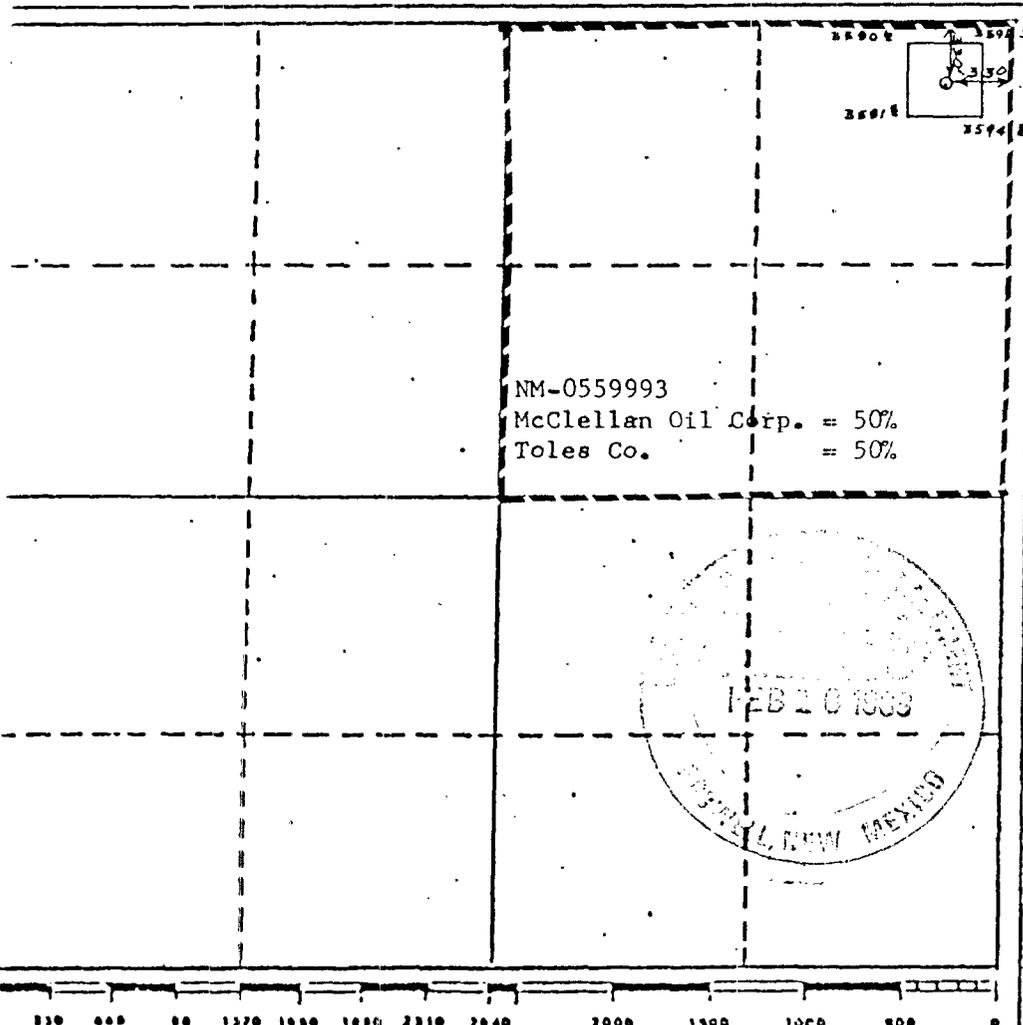
Operator McClellan Oil Corporation			Lease M M Federal COM			Well No. 10		
Unit Letter A	Section 35	Township 9 South	Range 25 East	County Chaves				
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line								
Ground Level Elev. 3594'	Producing Formation Abo		Pool S. Pecos Slope Abo			Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

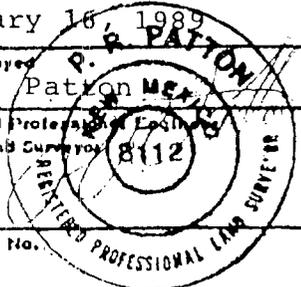
Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

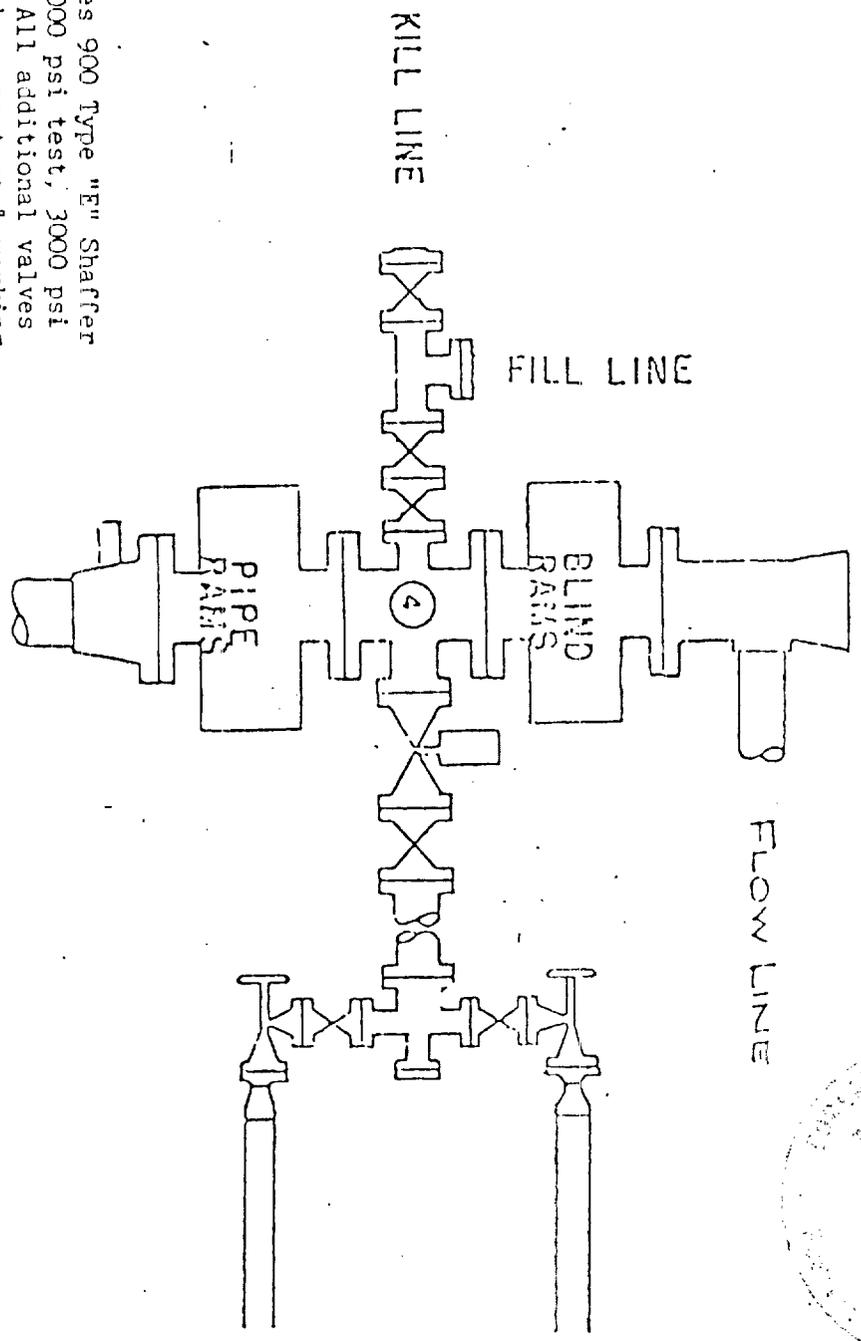


CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>George R. Smith</i>	
Name	George R. Smith
Position	Agent for:
Company	McClellan Oil Corporation
Date	February 9, 1989
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	January 16, 1989
Registered Professional Engineer and/or Land Surveyor	P. R. Patton 8112
Certificate No.	8112



BLOWOUT PREVENTER SPECIFICATION

WEK DRILLING CO., INC. - Rig 1 & 3



BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 psi test, 3000 psi working pressure. All additional valves & connections are the same test & working pressures.

EXHIBIT "E"
McCLELLAN OIL CORPORATION
MM Federal, Well No. 10
BOP Specifications

DIAMONDTAIL-BONE SPRING POOL
Lea County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7996, August 1, 1985.

T-23-S, R-32-E S/2 Sec. 11; E/2 Sec. 14.

HACKBERRY-BONE SPRING POOL
Eddy County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-19-S, R-31-E SE/4 Sec. 20.

NIMENIM RIDGE-MORROW GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7279, June 1, 1983; Order No. R-7875, May 1, 1985.

T-18-S, R-30-E Sec. 28; N/2 Sec. 33; W/2 Sec. 34.

NORTH HOUSE-TUBB POOL
Lea County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-19-S, R-38-E SE/4 Sec. 35.

RED BLUFF-BONE SPRING GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-26-S, R-28-E NE/4 Sec. 12.

McIVER RANCH-MORROW GAS POOL
Eddy County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-22-S, R-25-E Sec. 30.

EAST RED TANK-BONE SPRING POOL
Lea County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-22-S, R-33-E NE/4 Sec. 30.

SOUTH PECOS SLOPE-ABO GAS POOL
Chaves County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool, as Amended by Order No. R-7322, August 1, 1983; Order No. R-7708, November 1, 1984; Order No. R-7785, February 1, 1985; Order No. R-8592, February 1, 1988; Order No. R-8627, April 1, 1988; Order No. R-8747, October 1, 1988; Order No. R-8827, January 1, 1989.

T-8-S, R-25-E E/2 Sec. 32.

T-9-S, R-24-E Secs. 13 through 15, 24, 25, 36.

T-9-S, R-25-E Secs. 1 through 36.

T-9-S, R-26-E Secs. 1 through 24; W/2 Sec. 25; Secs. 27 through 34; W/2 Sec. 35.

T-9-S, R-27-E Secs. 18, 19; SW/4 Sec. 20.

T-10-S, R-24-E Secs. 1, 12, 13, 24, 25, 36.

T-10-S, R-25-E Secs. 1 through 26, 34 through 36.

T-10-S, R-26-E NW/4 Sec. 2; W/2 Sec. 6; S/2 Sec. 7; Secs. 19, 20, 31.

T-11-S, R-25-E Sec. 3; S/2 Sec. 4; Sec. 8; N/2 Sec. 9.

ROBINA DRAW-ATOKA GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-23-S, R-24-E N/2 Sec. 17.

SAND TANK-STRAWN GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7279, June 1, 1983.

T-18-S, R-30-E S/2 Sec. 4; S/2 Sec. 5.

VADA-ABO POOL
Lea County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-9-S, R-34-E NE/4 Sec. 17.

All distances must be from the outer boundaries of the Section.

Operator McClellan Oil Corporation			Lease M M Federal			Well No. 10		
Unit Letter A	Section 35	Township 9 South	Range 25 East	County Chaves				
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Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George R. Smith

Name
George R. Smith

Position
Agent for:

Company
McClellan Oil Corporation

Date
February 9, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 16, 1989

Date Surveyed
P. R. Patton

Registered Professional Land Surveyor and/or Land Surveyor
8112

Certificate No.

