NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. Lease "D-K" 3-WAY OPERATING COMPANY Unit Letter Section Township County 20-S L.EA 38-E "A" 25 Actual Footage Location of Well: EAST 660 660 NORTH feet from the line and feet from the Ground Lyvel Elev. Producing Formation ABO Dedicated Acreage: D K DRINKARD 3568 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-660¹ tained herein is true and complete to the best of my knowledge and belief. 13-WAY OPER.CO 40 ACRES Name Position Company BEFORE EXAMINER STOGNER CONT L. ET AL OIL CONSERVATION DIVISION HBF STEWERS + TOWE XHIBIT NO. 9962.9963 I hereby certify that the well location CASE NO. shown on this plat was plotted from field 0 notes of actual surveys made by me or under my supervision, and that the same (WILSHIRE) "KORNEGAY" is true and correct to the best of my knowledge and belief. "WARREN UNIT OCTOBER 28, 1987 U.S. MI Registered Professional Engine and/ Land Survey MAX A SCHUMANN JR | 1 1

440

1320 1660

1980 2310 2640

2000

1900

1000

50Q

I hereby sertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

President

2/10/88

This form is in be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly diffied or despende well. It shall be accommended by nim copy of all electrical and radio-activity logs run on the well and a summary of all ejected tests conducted, including drill stum tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true settled depths shall else be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quinteptions except on teste land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Souther	ıslern New Me	xico			Northwesten	n New Mexico	٥	
	Anhy								
T.	Salt	T. Strawn		T. Ki	rtland-Fruitl	and	T. Penn.	'C''	
D.	Salt	T. Atoka.		T. Pi	ctured Cliffs	·	. T. Penn.	'D''	
	Yetes								
T.	7 Rivers	_ T. Devoni	An	T. Me	nefee		T. Madisor	n	
Τ.	Queen	_ T. Siluria	·	T. Po	int Lookout		. T. Elbert .		
T.	Grayburg4310	_ T. Montay		T. Ma	ncos		T. McCraci	ken	
T.	San Andres 4310	_ T. Simpso	n	T. Gs	11up		. T. Ignacio	Qtzte	
	Gloriets								
T.	Paddock6050	_ T. Ellenbi	nger	T. Da	kote		т		
T.	Blinebry6002	T. Gr. Was	sh	T. Mo	rrison		. т		
T.	Tubb	T. Granite		Т. То	dilto		т		
T.	Tubb	_ T. Delaws	re Sand	T. En	trada		- T		
T.	Drinkard 7162	_ T. Bone S	prings	T. Wit	igate	·	. T		
T.	Wolfcamp	_ т		T. Ch	inle		. T		
T.	Penn	_ т	 	Т. Ре	rmi en ———		. T		
T	Ciaco (Bough C)	_ T		T. Pe	nn. "A"		. T		
_	, ,			GAS SAND					
N _A	1, from	••					**		
	•			-					
No.	2, from	99 	7476	No. 5,	from	~*********	to	····	
No.	3, from	to		No. 6,	from	***************************************	to	··· •··· • • • • • • • • • • • • • • •	P ara aa
			IMPO	RTANT WAT	ER SANDS				
lach	ude data on rate of water infle	w and elevati	on to which wat	er rose in hole.					
٧o.	1, from NONE	***********	to	ya		leet			····· -
Yo.	2, fr om	**************************************	to			fect	************		
io. :	S, fr o m	************	to		·····	feet	******************		
ia.	f, from		to			feet.			
	2		ION RECORD (**************	***************************************	******
	Thickness			From	To	Thickness			
,	rom To in Feet	F	ermetion	From	10	in Feet	Fo	ormetion	

From	To Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
310 5050 5602 5864 7162	4503 193 6215 165 6803 201 7076 212 7476 314	San Andres Blinebry Tubb Drinkard Abo		,		

All distances must be from the outer houndaries of the Section

		All distances must be fr	om the outer boundaries	or the Section.		
Operator 3-WAY	OPERATING	COMPANY	Lease IID-KII			Well No. 2
Unit Letter	Section 25	Township 20-S	Range 38-E	County L_	EA	
Actual Footage Loc	otion of Well:					
198 0	feet from the N	ORTH line and	660	feet from the	EAST	line
Ground Level Elev. 3564	Producing Fo	ABO	D K DRINK	ARD	Dedica 4(ted Acreage:) Acres
 If more the interest are If more the 	an one lease is droyalty).	ted to the subject we dedicated to the well	, outline each and edicated to the we	identify the ow	nership thereof	(both as to working
Yes If answer this form it	No If a is "no," list the f necessary.)	nnitization, force-pooling in the second in	consolidationiptions which have	n consolidated	(by communitie	zation, unitization,
# ₆₆ O				PER.CO	I hereby certify the tained herein is to best of my knowled Name	1FICATION that the information con- rue and complete to the odge and belief.
O CONT'L ET AL	 		(CRES	Company Date	
# ₇₁	(# ₄₃ -25	shown on this pla notes of actual s under my supervis	that the well location it was plotted from field surveys made by me or sion, and that the same ect to the best of my lief.
WARREN UNI U.S. MI	 		 	J	Date Surveyed JUNE I, 1988 Registered Professional & Lond Survey WALL WAX A SCHUMA	ken f
0 330 660	90 1320 1650 19	30 2310 2640 2000	1900 1000	500 0	Certificate No. 15	10

09/08/88

BTATE OF NEW MEXICO ENTEGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION State SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Oil & Gas Lease No. FILE U.S.O.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE DELHATOR IG. TYPE OF WELL b. TYPE OF COMPLETION 8. Farm or Lease Name ₩έڒڔ 🔯 D-K 9. Well No. 2. Name of Operator 3 Way Operating Company 3. Address of Operator 10. Field and Pool, or Wildcat P.O. Box 11005 Midland, Texas 79702 D-K Abo 4. Location of Well FEET FROM THE North LOCATED 1980 TWP. 20-S RGE. 38-E HMPM N 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 33. Date Spudded 19. Elev. Cashinghead 3564' GL, <u>07/13/8</u>8 07/31/88 08/31/88 3577' KB 35651 A Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals , Hotary Tools
Drilled By Cable Tools 7471' N/A Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Surve 7106-7464 D-K Abo A Type Electric and Other Logs Run 27, Was Well Cored CNL-FDC, GR, DLL-MEL, GR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 1/4 24 & 32# 1668 750 sx 8 5/8 7 7/8 17# 7500 2350 sx 5 1/2 LINER RECORD 30. TUBING RECORD SIZE BOTTOM SACKS CEMENT SCHEEN SIZE DEPTH SET PACKER SET None n. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7106-7464 31 - 0.433 holes 7106-7464 4000 gal. 15% NE-FE **PRODUCTION** First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/31/88 Flowing Prod. Hours Tested Water - Bbl. Gas - Oil Ratio De of Test Choke Size Prod'n, For OII - Bbl. Gas - MCF Test Period 1500 95 143 10 20/64 09/02/88 24 Calculated 24- OII - Bbl. How Rate 1 Water - Bbl. Oil Gravity - API (Corr.) The Tubing Press. Casing Pressure Gas - MCF 45 95 143 10 Misposition of Gan (Sold, used for fuel, vented, etc.) Test Witnessed By Soldant of the arms Rodney L. Seale Milliat of Attachments withereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Engineer

TITLE .

Rodney L. Seale

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwe	estem New Mexico
T. Anhy 1610 T. Salt 1610 B. Salt 3168 T. Yatea 3168 T. 7 Rivers 3230 T. Queen 3558 T. Grayburg 3880 T. San Andres 4310 T. Glorieta T. Peddock T. Blinebry 6036 T. Tubb 6602 T. Drinkard 6848 T. Abo 7140 T. Wolfcamp T. Penn. T Cisco (Bough C)	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. T. T. T. T. OIL OR	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn. "A" GAS SANDS OR ZONES No. 4, from	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison
No. 3, from	to.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. 6, from	to
	IMPO	RTANT WATER SANDS	
	nflow and elevation to which water		
No. 1, from None	to	feet.	
No. 2, from	toto	feet.	***************************************
No. 3, from	to	fcet.	***************************************

		Attoch additional sheets if necessary	
Thickness		Thickons	

Prom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	379	379	Surface, Sands & Shale				
379	1610	1231	Red Beds	li .			
1610	3168	1558	Anyhdrite & Salt	1			
3168	3230	62	Yates	ļ	ŀ		
3230	3558	328	Seven Rivers				
3558	3880	322	Queen		ļ		
3880	4310	430	Grayburg				
4310	6036	1726	San Andres				
6036	6602	566	Blinebry	N .			
6602	6848	246	Tubb				
6848	7140	292	Drinkard		ĺ		
7140	7500	360	Abo				
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- 1							
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Property of

NEV EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	rom the out	er boundaries	of the Section.		
Operator 3-WAY OPER	ATING COM	PANY	Lease	"D-K"			Well No.
Unit Letter Sec	ction	Township	Range	•	County		
"B"	25	20 - S		38-E		LEA	
Actual Footage Location	of Well:						
660 te	et from the	NORTH line and	19	980 _f ,	et from the	EAST	line
Ground Level Elev.	Producing Fo	rmation	Pool				Dedicated Acreage:
3566	AI	30		D K DRI	NKARD		40 Acres
 If more than interest and r If more than or 	one lease is oyalty).		l, outline	each and id	lentify the	ownership t	he plat below. hereof (both as to working all owners been consoli-
If answer is this form if no	No If a 'no,' list the cossary.)	owners and tract desc	f consolid	which have	actually be	en consolid ed (by com	ated. (Use reverse side of munitization, approved by the Commis-
			. (CERTIFICATION
• 66	 	1099	<i>1</i> 3	1980'	1 ,	tained he	certify that the information con- trein is true and complete to the ty knowledge and belief.
· 	 	40-ACR.	ES 	 		Name	
67 CONT'L ET AL HBP				• • • •	2	Company Date	
o71				- - 	43-25	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
WARREN UNIT U.S.MI						_	BER 17, 1988 Professional Engineer d Surveyor BCHOMANN JR.
				,			1510

-

Submit to Appropriate District Office		Energy, Mine	State of Ne rals and Natu			tment				C-105 led 1-1-89
State Lease — 6 copies Fee Lease — 5 copies DISTRICT!	1.74 (Y 25)	OIL CO	NSERVA'	TION	DIVISI	ON T	VELL API NO	25-3052()	 -
P.O. Box 1980, Hobbi	7		P.O. Box	x 2088		· -	5. Indicate Ty			
P.O. Drawer DD, Arte	sia, NM 88210 R. J.	Santa	Fe, New Me	XICO 8/	304-2088		6. State Oil &	STA	TE _	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aziec, NM 87410		• • • •		. , .		o. Suite Oil &	GH LEHE N	0,	
	COMPLETION	OR RECOMP	LETION RE	PORT.	AND LOG					
12. Type of Well: OIL WELL	X GAS WELL	DRY	OTHER _				7. Lease Nam	e or Unit Agr	eement N	ame
b. Type of Completio	K — —	BACK	DIFF C	THER			D	,		
2. Name of Operator	197	, L)					D) 8. Well No.			
3 Way Ope					· · · · · · · · · · · · · · · · · · ·			3		
3. Address of Operato		and Towns	70702			j	9. Pool name			
4. Well Location	11005, Mid1	anu, rexas	19/02				U)	(Abo		
Unit Letter	B . 660				Line and	1980	Feet F	rom The	East	Line
	25	Township 2		Range			IPM LO			County
10. Date Spudded 1-23-89	11. Date T.D. Reach 2-6-89		3-2-89	lo Prod.)	li li	evations (DF) 66 GL	<i>4 RKB, RT, GI</i> 3582 KE			Casinghead
15. Total Depth	16. Plug Bac		17. If Multiple	c Compl.		R. Intervals Drilled By		5 g(356 Cable To	
7850	77		Many Zor	N/	<u> </u>	Drilled By	1 X			-,
19. Producing Interval	s), of this completion. Abo						2	0. Was Direct Y	cional S ur es	vey Made
21. Type Electric and C		11.40				- <u></u>	22. Was We	ll Cored	<u> </u>	
23.	DL-DSN and D		DECORD	—		······	No.	<u> </u>		
CASING SIZE	WEIGHT LI		RECORD PTH SET		LE SIZE		VEII) MENTING R	FCORD	AM	OUNT PULLED
8 5/8"	32	15	93	12	1/4		650 sx			
5 1/2"	17# & 15	.50 78	49	. 7	7/8	2	247 sx			
						<u> </u>				
24. SIZB	TOP	LINER REC		A CENTER	CONTENT	25.		BING REC		
312.8	IOF	BOTTOM	SACKS CE	MENI	SCREEN		SIZE 3/8	7140		PACKER SET
26. Perforation rec	and distanced size	(غمط مسملمه)			27 ACT	SHOT	ED ACTTIDI	CEMENT	T SOL	EEZE, ETC.
	•	•			DEPTH IN					RIAL USED
7525~7789	28 - 0.4	33 Holes			7525-7	789	4000 g	al. 20%	NE-F	E
		· · · · · · · · · · · · · · · · · · ·	PRODU	CTIO	N				·	
28. Date First Production		Production Method	(Flowing, gas li	ft, pumpin	ig - Size and ty	ре ритр)		Well Stan	s (Prod.	or Shut-in)
3-3-89		umping 20			t Pump ж i-вы .	Gas - MO	70 11	Vater - Bbl.	rod.	Gas - Oil Ratio
Date of Test 3-8-89	Hours Tested 24	Choke Size	Prod'n Fo		м - вы. 86	303		84	35	
Flow Tubing Press. 80	Casing Pressure	Calculated : Hour Rate	24- Oil - Bbl.		Gas - MCF		ter - Bbl. 84	Oil Gravi		- (Corr.)
29. Disposition of Gas (nted, etc.)			1 303		Test Wi	inessed By		
30. List Attachments :	JUIU					<u>·</u> ,	<u> </u>	ey L. S	eale	
	· · · · · · · · · · · · · · · · · · ·					·				
31. I hereby certify the	st the information s	hown on both sid	des of this form	is true o	ind complete	to the best	of my knowle	dg e and bel i	ef	
Simon A	oomu 5	Such	Printed Roo	dney l	. Seale	Tie	_e Engine	er	Date	3/13/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ICIVII			ern New Mexico	IAINCE W.	iii Gi	· ·	Stern New Mexico
T. Anhy	16	10	T. Canyon	T. Ojo <i>i</i>	Alamo _		T. Penn. "B"
T. Salt _		10	T. Strawn	T. Kirtl:	ınd-Fruit	land	T. Penn. "C"
B. Salt_		65	T. Atoka	T. Pictu	red Cliff	S	T. Penn. "D"
T. Yates		65	T. Miss	T. Cliff	House _		T. Leadville
T. 7 Rive		27	T. Devonian	T. Mene	fee		T. Madison
T. Queer		53	T. Silurian	T. Point	Lookou	t	T. Elbert
T. Grayb	urg _38	70	T. Montoya	T. Mano	os		T. McCracken
T. San A	indres 43	00	T. Simpson	T. Galiu	p		T. Ignacio Otzte
T. Glorie	eta		T. McKee	Base Gr	eenhorn.		T. Granite
T. Paddo	ck		T. Ellenburger	T. Dako	ta		T
T. Blinet	ory 60	22	T. Gr. Wash	Т. Моп	ison		T
T. Tubb	66	00	T. Delaware Sand	T. Todil	to		T
T. Drink	ard_68	30	T. Bone Springs	T. Entra	da		T
T. Abo_	71	60	T	T. Wing	ate		т
T. Wolfe	amp		Т.	T. Chin	e		т
T. Penn	1		т.	T. Perm	ain		т
T. Cisco	(Bough	C)	T,	T. Penn	"A"		т.
			OIL OR GAS				
No. 1. fn	om		to.,,				to
No. 2. fr	om	• • • • • • • • • • • • • • • • • • • •	to	. No. 4			to
			ILIDANTAL	IT WATER	CAND	<u> </u>	
Include of	data on r	ite of water i	nflow and elevation to which water	r rose in hole.			
No. 1, In	om			************	*******	ieet	
No. 2, III	om Olit	•••••••	toto	************	********	Ieet	
140. 5, III	O11L,		LITHOLOGY RECORD				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	arg Lithology
							· · · · · · · · · · · · · · · · · · ·

Surface, Sand & Shale Redbeds Anhy. and Salt Yates Seven Rivers Queen Grayburg San Andres Blinebry Tubb Drinkard Abo OCD HOBBS OFFICE

NE 'EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

JUNIL Letter Section Township Frame "D-K" 4 JUNIL Letter Section Township Frame			All distances must be	HOM DIE OUL	er pomionise or	the Section.		
Unit Letter Section Towards To	Operator	DEDATENC COMDA	NV	Lease	"D_K"			1 1
Actual Fostoge Levetton of Welf 1980 test from the NORTH time and 1980 test from the NORTH time and 1980 test from the Producing Fostoge Levetton of Welf 1980 test from the NORTH time and 1980 test from the Producing Fostoge ABO DK DRINKARD Desicosed Levetton of Welf 3567 ABO DK DRINKARD Desicosed Levetton of 40 Agrees 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the piat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 3-WAY OPERATING COMPANY 1980 2 CONT'LET AL HBP 40 - ACRES 40 - ACRES 40 - ACRES 1 hereby certify that the well location shown on this play was platted from field marks of my knowledge and belief. Name 3-WAY OPERATING COMPANY 1 person on this play was platted from field marks of my knowledge and belief. Name 3-WAY OPERATING COMPANY 1 person on this play was platted from field marks of my knowledge and belief. Name 3-WAY OPERATING COMPANY 1 person of the well location shown on this play was platted from field marks of my knowledge and belief. Name 3-WAY OPERATING COMPANY 1 person of the well location shown on this play was platted from field marks of my knowledge and belief. Name 3-WAY OPERATING COMPANY 1 person of the well location shown on this play was platted from field marks of my knowledge and belief. Name 3-WAY		,	· · · · · · · · · · · · · · · · · · ·	1	<u> </u>			
Desired Lyra Cier. Producing Forestine ABO Port D K DRINKARD Deferred Accessors 13567 ABO D K DRINKARD D Control Accessors D Control			1	, -		County	LEA	
Position for the first of the will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the will until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the will until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the will until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Agree			TOD WIT	1000			EACE	
3567 ABO D K DRINKARD 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, faced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1		teet nom the	ine did		fee	et from the	· - ····	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information contourned herein is true and complete to the heart of my knowledge and belief. Name 3-WAY OPERATING COMPANY 11980' 2 CONT'LET AL HBP 40 - ACRES 40 - ACRES 40 - ACRES 1 hereby certify that the information contourned herein is true and demaple to the heart of the heart of the well location shown to this plat was planted from field mote any supervision, and that the same interest of actual surveys mode by me or under my supervision, and that the same interest of actual surveys made by me or under my supervision, and that the same interest of the best of my knowledge and belief. Date MARREN UNIT U. S. MI WARREN UNIT U. S. MI MARREN UNIT MARREN UNIT U. S. MI MARREN UNIT MARREN UNIT MARREN UNIT	•	1		•	D K DRINKA	ARD	Dedic	40
Yea	2. If more the interest as	nan one lease is ad royalty).	dedicated to the we	ll, outline	each and ide	entify the o	wnership thereo	f (both as to working
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3-WAY OPERATING COMPANY 1980' 2 Company 1980' 2 Company 2 Company 3 Date Company 44 A0 - ACRES A0 - ACRES 43-25 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief	66				40 - ACF	RES 1 I	tained herein is best of my know	true and complete to the
CONT'L ET AL HBP 40 - ACRES 40 - ACRES I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. WARREN UNIT U. S. MI Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. MAY 17: 1989 Registered Professional Edgineer. MAX A. SCHUMANN, JR. Certificate No. 1510	B .	 - 			ı		Position	
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

			All	Distances must be	MOUITHE OF	aer doundanes	or the section		
Operator					Logge				Well No.
S'	TEVE	NS & TU	LL			KYTE			190
nit Letter	Secti		Township		Range			County	
J		23		20 South		38 East	NMP	M	Lea
ctual Footage Lo	ocation o	€ Well:							
1980	feet	from the	South	line and	198	0	feet fro	on the East	line
ound level Elev		Produ	cing Formation		Pool				Dedicated Acreage:
3566.5									Acres
1. Outli	ne the a	creage dedica	sted to the subject	well by colored per	cil or hachur	e marks on the	plat below.		
2. If mo	ore than	one lease is	dedicated to the w	ell, outline each and	identify the	ownership there	of (both as to wor	king interest 21	ed royalty).
3. If me	ore than	one lease of	different ownersh	ip is dedicated to the	weil, have t	ne interest of all	owners been con	solidated by co	mmunitization.
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