### NE IEXICO OIL CONSERVATION COMMISSI

WELL LOCATION AND ACREAGE DEDICATION PLAT

<u></u>	All distances must be i	from the outer boundaries o	the section.	•
3-WAY OPERATI	NG COMPANY	Lease "D-K"		Well No.
Unit Letter Section 25	Township 20-5	Range 38-E	County LEA	
Actual Footage Location of Wells 660 (seet from the	NORTH line and	660	EAST	line
Ground Level Elev. Producin A BO	g Formation	D K DRINKA	Dedi	cated Acreage: 40
Outline the acreage de     If more than one lease interest and royalty).	•	•	·	
Yes No  If answer is "no," list this form if necessary.). No allowable will be ass	If answer is "yes;" type of the owners and tract desc	of consolidation criptions which have a	consolidated (by communich interests, has been app	(Use reverse side of tization, unitization,
66		#1 0- 13-WAY O	I hereby certify tained herein I best of my kno-	RTIFICATION  y that the information con- s true and complete to the wiedge and belief.
O CONT <sup>†</sup> L. ET AL	3 1	INER STOGNER	Position  Company  Date	
71 6	EARIN	99631 ***  (WILS	shown on this notes of actual under my super	ify that the well location plat was plotted from field it surveys made by me or rvision, and that the same orrect to the best of my belief.
"WARREN UNIT"   U.S. MI			and it Land Sur	salendi Enginêes

STATE OF NEW MEXICO in partie remain of best merchanistic of resisted to all including the parties ERGY AND MINERALS DEPARTMENT CONSERVATION DIVISION P. O. BOX 2088 -++ 'DISTRIBUTION State Fee SANTA FE, NEW MEXICO 87501 BANTA FE FILE U.1.0.1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE AMENDED OPERATOR IG. TYPE OF WELL WELL X 8. Farm of Lease Name & TYPE OF COMPLETION D-K DEEPEHL 2. Name of Operator 9. Well No. Stevens & Tull, Inc. J. Address of Operator 10. Field and Pool, or Wildcat D-K Abo P. O. Box 11005, Midland, Texas 79702 4. Location of Well East 660 T.ea +w+20-S 16. Date 77.7- Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19, Elev. Cashinghead 3568' GL, 3581' KB 35681 2/15/88 20, Total Depth 22. If Multiple Compl., How 23. Intervals
Drilled By Cable Tools , Rotary Tools 2 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Sur yes 7199-7476 - D-K Abo 26. Type Electric and Other Logs Run 27. Was Well Cored CNL-FDC-GR, MEL-DLL, GR CASING RECORD (Report all strings set in well) 72. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 24 £ 8 5/8 1620 12 174 750 Sx none 5 1/2 none 7530 7 778 1600 Sx LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET SCHEEN Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7199-7476, (0.43), 56 holes 7189-7476 20,000 gal 15% NE-FE PRODUCTION Well Status (Prod. or Shut-in) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 02/16/88 Flowing Gas - MCF 618 OII - Bbl 35 2/19/88 Prod'n, For Test Period Oll Gravity - API (Corr.) Casing Pressure Gas - MCF Water - Bbl. Hout Rate 475 35 618 28 es Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Bob Stevens vented M List of Attochments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

President

2/10/88

The form in in be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newtradilled or despended well. It shall be accompanied by one cropy of all electrical and radio-activity logs run on the well and a summary of all special tests consected, including drill stom tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall else be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quinteptious except on teste land, where six copies are required. See Rule 1105.

300

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico			Northw	restem New Mexico
T. Anhy	т.	Canyon	T. Ojo	Mamo		T. Penn. "B"
T. Salt	τ.	Strawn	T. Kirtl	nd-Fruit	and	T. Penn. "C"
D. Salt	т.	Atoka	T. Picts	red Cliff		T. Penn. "D"
T. Yates	т.	Miss	T. Cliff	House		T. Leadville
T. 7 Rivers	т.	Devonian	T. Mene	(ee	<del></del>	T. Madison
T. Queen	Т.	Silurian	T. Poin	Lookout		T. Elbert
T. Grayburg	T.	Montoya	T. Manc	05		T. Ignacio Qtzte
T. San Andres	4310 T.	Simpson	T. Galle	P		T. Ignacio Qtzte
						T. Granite
T. Paddock	-6050 T.	Ellenburger	T. Dako		<del></del>	T
T. Blinebry	<del></del>	Gr. Wash	I. Mont	son		i,
T. Tubb	6864	Granite	1, 100	10		<del></del>
T. Abo	/102 T.	Bone Springs	T. Wing	**		T
T. Wolfcamp	T.	<del></del>	T. Chini	·		
						T
T Ciaco (Bough C)	Т.					т
			SANDS			
No. 1, from		.to	No. 4, fr	·	*******	
No. 2, from	7199	<u>ь 7476</u>	No. 5, fre	m	********	
No. 3, from		to	No. 6, fr	m	*****	
•			•			
		IMPORT	ANT WATER	SANDS	;	
Include data on rate of wa	nter inflow as	d elevation to which water s	rose in hole.			
No. 1, from NONE					fect.	\$*************************************
So. 3. from					fort	ba 1 Marie Managala and a description of a constant of
·						
Yo. 4, from						
	F	ORMATION RECORD (And	och additional	sheets if	fnecessor	77)
From To Thickn		Formation	From	То	Thickness in Feet	Formation

From	To Thickness in Fed		FURMATION RECORD (Attoch	From	To	Thickness in Feet	
4310 6050 6602 6864 7162	4503 6215 6803 7076 7476	193 165 201 212 314	San Andres Blinebry Tubb Drinkard Abo		,		
	À	•					

# NE" MEXICO OIL CONSERVATION COMMISS! WELL .OCATION AND ACREAGE DEDICATION . LAT

		All distances must be	from the outer b	oundaries of	the Section.		
Operator 3-WAY O	PERATING	COMPANY	Lease	'D-K''			Well No. 2
Unit Letter Se	etion 25	Township 20-S	Rænge 3	8-E	County	LEA	
Actual Footage Locatio		DRTH line and	660	fee	t from the	EAST	line
Ground Level Elev. 3564	Producing For	ABO	P∞l DKI	DRINKAF	?D		Dedicated Acreage: 40 Acres
1. Outline the s	creage dedica	ted to the subject w	ell by colore	d pencil o	r hachure	marks on th	ne plat below.
2. If more than interest and r		dedicated to the we	ll, outline ea	ch and ide	ntify the o	ownership tl	hereof (both as to working
		ifferent ownership is nitization, force-pool		the well,	have the i	nterests of	all owners been consoli-
☐ Yes ☐	No If an	iswer is "yes;" type	of consolidat	ion		<u>-</u>	
this form if ne No allowable	will be assign	ed to the well until al	l interests h	ave been	consolidat	ed (by com	munitization, unitization,
forced-pooling sion.	g, or otherwise)	or until a non-standa	rd unit, elimi	nating suc	h interest	s, has been	approved by the Commis-
	(			1			CERTIFICATION
#66			1 1		#,		certify that the information con-
0	1		1	•	0 ACRES	1	rein is true and complete to the y knowledge and belief.
	1		1	19861		Nome	
	- <del> </del> 			WAYOF	ER.CO	Position	
# 67	1		1 1	#2	660 <sup>1</sup>	Company	
CONT'L ET AL	i		l I	40 ACR	ES	Date	
	1		!				
# <sub>71</sub>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			# - <b>수</b> -	43~25	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	- <del>+</del>		<del>-</del>			Date Survey	ed
WARREN UNIT	1		1			JUNE I.	1988
•	 		1			Mand	CHUMANN IS
0 230 640 00	1320 (\$50 195	0 2310 2640 200	0 1900	1000	600 0	Certificate 1	No. 1510

09/08/88

DATE .

STATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT

ENTREY AND MINEHA		HIMENI		OIL	CONS	ERVA	NOITA	DIV	ISION		Sa. Ind	icote 7	Type of Lease
DISTRIBUTIO					F	, О. ВО	X 2088				Sta	te 🗍	Fee X
SANTA FE		1		SA	NTA F	E, NEV	V MEXI	CO 8	7501		5. Stat	e 011 6	Gas Lease No.
FILE					,								
U.S.O.S.		V.	ELL C	COMPLE	TION O	R REC	OMPLE"	LION P	REPORT /	ND LOG	7777	777	
OFFICE OFFICE													
Is. TYPE OF WELL							<del></del>				7. Unii	Agree	ement Name
		011		GAS									
b. TYPE OF COMPL	ETION	WEL	دلــا	WELL		D#Y []	07+	CA			B, Fatr	n or Le	ease Name
#5W X	ER	00070	🗀	PLUG BACK		IFF.					}	D-K	
2. Name of Operator	KW L	DEEPE	<u> </u>	BACK	<u></u>	(3VA)	отн	<u> </u>			9. Well		
3 Way 0	perati	ng Con	npany								}	2	
1. Address of Operator											10. Fie		Pool, or Wildcat
P.O. Bo	x 11005	5	Midla	and, Te	exas 79	702					1	D-K	Abo
4. Location of Well									<del></del>	<del></del>	1111	777	mmm
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H LETTER H		198	30			North			660				
	LOCA			_ FEET F	40M THE _		77777	7777	mm	TTT TOM	1 12. Co.	inty	<del>, 114</del> 44
		<b>.</b> -	0	<b>.</b>	- 20 1	,					; ;	-	
TE East LINE OF	16. Date	T.D. R	eached	J-5 #6	Compl. /R	eady to l	210d.	R Elev	ations (DE.	RKR RT	R etc.	10 F	lev. Cashinghead
	i												
07/13/88	07/	31/88 21. Plug	Back T	.D.	$\frac{3/31/88}{122}$		e Compl.,		GL, 35	// KB	v Tools	<u> </u>	3565' . Cable Tools
7500'		747				Many	N/A		Drilled	i By i	X		1
Producing Interval				p. Botton	. Name		N/A				<u>^</u>	25	. Was Directional Surv
	••	• • •		.,	.,							1	Mude
7106	-7464	_	ת_ע	۸ħa								- 1	Moc
7 Type Electric and (			D-V	ADO							1 2	7 Was	yes well Cored
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<del></del>	FDC, GI	K, DLI	-PIEL		c p.c.c	200 (0		<u> </u>					no
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CASING SIZE		HT LB./	FT.	DEPTH			ESIZE			HTING REC	ORD		AMOUNT PULLET
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5 1/2	17;	<u> </u>		7500	,	<del> </del>	7/8		2350	SX			<del></del>
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1 M.			NER RE						30.		UBING I		<u> </u>
SIZE	TOP		вот	TOM	SACKS C	EMENT	SCHE	EN	SIZE	DE	PTH SE	<u> </u>	PACKER SET
None									<del> </del>				
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n, Perforation Record	(Intervat, 1	ite ana	numoer	'			32.			RACTURE,			<del></del>
7106-7464	31 -	0.433	3 hole	es			<del></del>	TH INT					MATERIAL USED
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İ							<del> </del>						
							<del> </del>						
			<del></del>			2200	UCTION						<del></del>
Se First Production		Produc	tion Met	had (Flav	ing, gas l			and tw	ne numni		Well S	tatue (	(Prod. or Shut-in)
08/31/88		110000		lowing	,,,g, gus .	tjt, pamje	5110	u 171	pe panipy		J	od.	1 700, 07 5.144-1117
the of Test	Hows Te	sted		e Size	Prod'n.	For	Оі! — Вы		Gas - MCF	Wate	r - Bbl.		Gas - Oil Ratio
09/02/88	24			0/64	Test Pe		95	-	143	1	10		1500
Tubing Press.	Casing F	ressure		ulated 24	O11 - B	bl.		- MCF	<del></del>	ier – Bbl.	<del></del> -	OII C	ravity - API (Corr.)
0	45			Rate	95			143	1	10	Ì		38
Selfteposition of Gan (		for fuel	, vented	, etc.)	1 75						Wilness		·
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sot	utheastern	New Mexico				Northwe	istem No	ew Mexico	
T. 8 T. 7 T. 7 T. 1 T. 7 T. 7	Peddock Blinebry Tubb Drinkard _ Abo Volfcamp _ Penn	1610 1610 3168 3168 3230 3558 3880 4310 6036 6602 6848 7140	T. T	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	T. T	Kirtla Pictur Cliff! Menef Point Manco Gallur Se Gree Dakot Morris Todill Entrac Winga Chinle	nd-Fruitl red Cliffs llouse ee Lookout os onhorn son da an	and	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	
No. 1, No. 2,	from	_7106		01L 01 607464	R GAS SA No.	NDS 4, fro	OR ZON	IES		_to	
No. 1, No. 2, No. 3,	from	None		d elevation to which wa		ole.			10000000000000000000000000000000000000		
Fre	m To	Thickness in Feet		Formation	1	From	To	Thickness in Feet		Formation	•

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	379	379	Surface, Sands & Shale				
379	1610	1231	Red Beds	Į.			
1610	3168	1558	Anyhdrite & Salt	1	ļ	1	
3168	3230	62	Yates				
3230	3558	328	Seven Rivers	il	1		
3558	3880	322	Queen	ij	[		
3880	4310	430	Grayburg	1	1		
4310	6036	1726	San Andres	<b>}</b>			
6036	6602	566	Blinebry	<u> </u>			
6602	6848	246	Tubb	<u>}</u>			
6848	7140	292	Drinkard				
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# NEV EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the	outer boundaries of t	he Section.				
Operator			Lease				Well No.		
3-WAY OPE	RATING COMP	ANY		"D-K"			3		
Unit Letter Se	ction	Township	R	ande	County				
"B"	25	20-S		38-E		LEA			
Actual Footage Locatio		<del></del>		<del></del>					
660 4	et from the	ORTH line of	nd	1980 feet	from the	EAST	line		
Ground Level Elev.	Producing Fo		P∞1				Dedicated Acreage:		
3566	AB	0	1	D K DRINK	ARD	1	40 Acres		
	_	ted to the subject		-			e plat below.		
3. If more than dated by com	one lease of domunitization,	lifferent ownership unitization, force-po nswer is "yes;" typ	is dedicated in the constant of constant o	ted to the well, h ? olidation	ave the i	nterests of	all owners been consoli-		
this form if no No allowable	cossary.)will be assign	ed to the well until	all intere	sts have been co	onsolidate	ed (by comm	nunitization, unitization, approved by the Commis-		
			+ .	1			CERTIFICATION		
	1		1		1				
	1		.099 #3	1		I hereby ce	ertify that the Information con-		
66	1.		7#3	1980' - 1			in is true and complete to the		
• • •	i		0-4			Į.	knowledge and belief.		
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пре	1			1					
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	1			l	j				
	1			1		ł	certify that the well location		
71	1			1 .//3	-25	1	his plat was plotted from field		
o71	ì			· +43	23	ł	ctual surveys made by me or		
	i			1		{	upervision, and that the same d correct to the best of my		
	• •			1		ł			
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	<del></del>			7	7		And the state of t		
WARREN UNIT	j			ì	1		= 1		
U.S.MI	,			1		Date Surveye			
	j L			1	1	NOVEMBI	<del></del>		
	1			1		Registered Pond	refersional Engineer		
	ì			1		Maak	The sale to		
	i 1			<u> </u>			MACHINE TO		
						Certificate N			
200 200					-		1536		
0 320 440 -90	1320 1650 19	0 2310 2640 2	000 194	1000 50	<u> </u>	L	The state of the s		

## State of New Mexico

Submit to Appropriate District Office		Energy, Minera	is and Natur	al Resou	rces Depai	rtment			Revised	
State Lease — 6 copies Fee Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbs,	Secrebili	OIL CON	SERVA"	TION:	DIVISI	ION [	WELL API NO 30-0	o. 25-30520		
and the second of the second of the second	, NML 8024U		P.O. Box e, New Mex	1 2000		ŀ	5. Indicate T			
DISTRICT II P.O. Drawer DD, Arter	ia, NM 88210 🕧 🕹	Santa Fe	s, New Mea	1100 8/3	V4-2U00			STAT	E 📗	FEE X
DISTRICT III	Aziec, NM 87410						6. State Oil &	: Gas Lease No.		
WELL (	COMPLETION (	OR RECOMPL	ETION REI	PORT A	ND LOG	E				
la. Type of Well: OIL WELL	GAS WELL	DRY [	OTHER				7. Lease Nam	e or Unit Agree:	nent Nam	6
b. Type of Completion NEW WORK WELL X OVER	DEEPEN	FLUXO	DEFF C	THER			D	K		
2. Name of Operator	• • • • • • • • • • • • • • • • • • • •						8. Well No.			
3 Way Oper								3		
3. Address of Operator P. O. BOX	11005, Midl	and, Texas	79702				9. Fool name	K Abo		
4. Well Location Unit Letter _	B : 660	Feet From The	North		_ Line and	1980	Feet F	from TheE	ast	·Line
Section 2	.5	Township 20	S .	Range	38E	M	APM L	ea		County
10. Date Spudded	11. Date T.D. Reach	•	Compl. (Ready t	o Prod.)	i	-	& RKB, RT, G		Elev. Can	inghead
1-23-89 15. Total Depth	2-6-89 16. Plug Bac		-2-89 17. If Multiple	Compl. He		66 GL	3582 K		3565 ble Tools	
7850	77		Many Zon	N/A		8. Intervals Drilled By	1 X	.  C.	210 TOOLS	
19. Producing Interval(s	), of this completion -				<del> </del>		ــنســــــــــــــــــــــــــــــــــ	20. Was Direction	-	y Made
	ther Logs Run L-DSN and DI	LL MG					22. Was We			
23.		CASING R	ECORD	Report	all string	rs set in v	vell)			
CASING SIZE	WEIGHT LE	IFT. DEP	TH SET	HOL	E SIZE		MENTING R	ECORD	AMOU	NT PULLED
8 5/8"	32	159		12		·	650 sx			
5 1/2"	17# & 15	.50 784	9	<del></del>	7/8	4	2247 sx			
<del> </del>	<del></del>									<del></del>
24.		LINER RECO	תאות			25.	ודר	BING RECO	RD	<del>-,-,-,-,-,-,-,-,-,-,-</del>
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPTH SE		PACKER SET
						2	3/8	7140		
		<del></del>	<u> </u>			, WYOM				
26. Perforation reco	ord (interval, size	, and number)		-	DEPTH IN			E, CEMENT, NT AND KIND		
7525-7789	28 - 0.43	33 Holes		F	7525-7			al. 20%		
<u> </u>	· ·	<del></del>	PRODU	CTION						
28. Date First Production	F	roduction Method (				ре ритр)	<del></del>	Well Status	(Prod. or	Shud-in)
3-3-89	Pι	umping 20 x	1 1/4"	Insert			1	Pro	od.	
Date of Test	Hours Tested	Choke Size	Prod'n For		- BЫ.	Gas - M		Vater - Bbl.		a - Oil Ratio
3-8-89 Flow Tubing Press.	24 Casing Pressure	N/A			86 Gas - MCF	303	ter - BbL	84 Oil Gravity	3523	
80	72	Calculated 24 Hour Rate	86	1	303	1	84	38		2011.)
29. Disposition of Gas (S		nted, etc.)					Test W	itnessed By		
30. List Attachments	:	·····		<del></del>				<u></u>	·	
31. I hereby certify tha	t the information s	hown on both side	s of this form	is true an	d complete	to the best	of my lonowla	dge and belief		
A.	ookres 9	Such	Printed Roc	inev L	Seale	77,	a Engine	er	Date 3	/13/89

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwesters	1 New Mexico
T. Anhy	1610	T Crosse	T. Ojo Alamo	T. Penn. "B"
T. Salt	1610	T Simum	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T Mice	T. Cliff House	T. Leadville
T. 7 Rivers _	3227	T Devonian	T. Menefee	T. Madison
T. Queen	3553	T Silveian	T. Point Lookout	T. Elbert
T. Grayburg	3870	T Montova	T. Mancos	T. McCracken
T. San Andre	4300	T Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	*	T McKee	Base Greenhorn	T. Granite
T. Paddock_		T. Ellenburger	T. Dakota	T
T. Blinebry_	6022	T. Gr. Wash	T. Morrison	Т
T. Tubb	6600	T. Delaware Sand	T. Todilto	Т
T. Drinkard	6830	T. Bone Springs	T. Entrada	Т
	7160	Т.	T. Wingate	Т
			T. Chinle	
		Τ.		
T. Cisco (Bou	gh C)	T	T. Penn "A"	
		OIL OR GAS SA	NDS OR ZONES	
No. 1. from		to		to
No. 2. from			No. 4. from.	to
			VATER SANDS	
Include data o	n rate of water inflov	wand elevation to which water rose	in hole.	·
No. 1, from	None	toto	feet	********
No. 2, from		to	feet	***************************************
No. 3, from		to	feet	
	LIT	HOLOGY RECORD (A	ttach additional sheet if necess	ary)
		<u> </u>		·

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 380 1610 3165 3227 3553 3870 4300 6022 6600 6830 7160	380 1610 3165 3227 3553 3870 4300 6022 6600 6830 7160 7850	380 1230 1555 62 326 317 430 1722 578 230 330 690	Surface, Sand & Shale Redbeds Anhy. and Salt Yates Seven Rivers Queen Grayburg San Andres Blinebry Tubb Drinkard Abo				RECEIVED  MAR 1 7 1989  OCD HOBBS OFFICE

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator "D-K" 4 3-WAY OPERATING COMPANY Unit Letter Section Township County "G" 20-S 38-E LEA Actual Footage Location of Well: EAST 1980 1980 NORTH feet from the line and feet from the Ground Lavel elev. Producing Formation Dedicated Acrease: ABO D K DRINKARD 40 3567 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_ ☐ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION ACRES 40 - ACRES I hereby certify that the information con-3 tained herein is true and complete to the best of my knowledge and belief. Name 3-WAY OFFRATING COMPANY Position. 67 1 1980' Company #4 Date: CONT'L ET AL 40 - ACRES 40 - ACRES HBP I hereby certify that the well location **→** 43-25 shown on this plat was plotted from field 71 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed : WARREN UNIT MAY 17, 1989 U. S. MI Registered Professional Phys and∕<del>es</del> Land Surveyor Mana. MAX A. SCHUMANN Certificate No. 1510

330

640

1320 1650

1980 2310

2000

1600

Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### WELL LOCATION AND ACREAGE DEDICATION PLAT

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or S	TEVEN	S & TULL			Losse	KYTE				190
dier	Section		Township		Range				County	1
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ootage La	ocation of	Weil:	<u> </u>		<del></del>	<del></del>	<del></del>		<del>*</del>	
980	feet fi	rom the	South	line and	19	980		feet from	the East	line
vei Elev	- 1	Producing	Formation		Pool					Dedicated Acreage:
66.5	]				<u> </u>					Acres
1. Outi	ine the ac	renge dedicated	to the subject t	well by colored per	cil or had	nure marks on	the plat below	7.		
2. If m	ore these o	one lesse is dedi	cated to the we	il, outline each and	identify t	he ownership (	thereof (both a	s to working	ng interest and	royalty).
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			•	is dedicated to the	well, hav	e the interest o	of all owners b	een consol	idated by com	munitization,
(Map)	Yes	rco-pooling etc.		answer is "yes" tyj	e of come	didation				
If answ		list the owners		ptions which have			ed (Use neve	rae side of		
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				all interests have be lesest, has been app			enunitization,	Unilization	, torced-pooling	ig, or otherwise)
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