

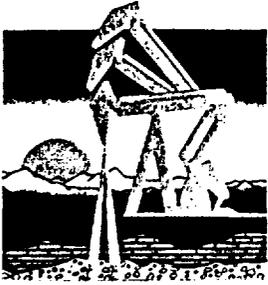
CORRESPONDENCE

BEFORE EXAMINER CATANACH

G. L. CONSERVATION DIVISION

EXHIBIT NO. 5

CASE NO. _____



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

October 19, 1989

Ms. Bonnie Wilson
c/o Robert K. Whitt
Attorney at Law
Energy Square, Suite 402
505 North Big Springs Street
Midland, TX 79701

- RE: 1. Back-in Working Interest - O.G. State Lease-
Section 9, Township 11S, Range 33E - Lea County,
New Mexico.
2. Notice of Intent to Drill/Offer to Purchase.

Dear Ms. Wilson:

1. Offer to Purchase:

It is our understanding from Mr. Donald Turner's statements that you are one of the contingent interest holders owning a right to a working interest in the above referenced well, effective at payout as such term is defined in the recorded documents.

This letter shall inform you that LBO New Mexico, Inc., the Operator and majority working interest owner in the O.G. State No. 1 Well located in Section 9, Township 11S, Range 33 E, Lea County, New Mexico, is interested in purchasing your back-in working interest position in the above noted well and leasehold in Lea County, New Mexico.

After careful review of the area, we have determined that the amount of \$3,000.00 would be a fair and equitable consideration for your entire interest.

Please consider our offer and determine whether or not you have an interest in selling your back-in working interest for the price above stated.

If you elect to sell your interest, you should contact us at your earliest convenience at the address on our letterhead or we can be contacted via phone at 1-800-426-5779.

Interest Owners
October 19, 1989
Page Two

2. Notice of Intent to Drill - Request for Advance Payment:

In the event that you elect not to sell your interest, this letter shall also constitute a formal notice to you as a contingent working interest owner in the subject lease, of our intent to commence the drilling of a second well on or before November 27, 1989 at the location stated on Exhibit "A". We hereby, pursuant to the Operating Agreement now in effect, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your porportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go Non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement.

Your failure to respond by submitting a check to us for your porportionate share within the thirty (30) day period shall constitute your election to proceed Non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.



Raymond A. Diaz
President and General Counsel

RAD:lam

Enclosures: Operating Agreement
AFE - O.G. State #2 Well
Exhibit A

EXHIBIT "A"

The following is a list of Working Interest Owners on the O.G. State Lease, Section 9, Township 11 South, Range 33 East, Lea County, New Mexico. Said list of Working Interest owners includes those percentages of after payout ownership of the O.G. State #1 Well and percentage of ownership participation in the O. G. State No. 2 Well.

<u>Working Interest Owner</u>	<u>Percent After Payout</u>
Kent Cearley	1.00%
Patsy D. Green	.50%
Lt. Col. Michael Chisick	.50%
Steve Chisick	1.00%
The McAnnelly Interest/B. Wilson	1.00%
Annette C. Mills	.50%
Ken K. Kirby	3.00%
Jim Starrak	1.00%
Susan Turner	1.00%
Robert A. Harris	.50%
Jess Love	1.00%
Team Exploration, Inc.	1.00%
	<hr/>
TOTAL	12.50%

ST TA ENERGY RESOURCES CORPORATION

A F E

LBO NEW MEXICO, INC.

DEPARTMENT: LBO NEW MEXICO, INC.

AFE No.: 891020

WELL NAME: STATE O.G. #2

COUNTY / STATE: LEA COUNTY, NEW MEXICO

SECTION: Sec. 9, T11S, R 33E

DEPTH: 11,000' -- New Well

JUSTIFICATION FOR EXPENDITURE

	TANGIBLE	INTANGIBLE	TOTAL
DRY HOLE			
Surface Costs - Location, Roads, LSE Damage, Clean-Up	-	15,000	15,000
Conductor Pipe - Drilling -Cementing-Included in Turnkey	-	-	-
Drill Rig - Per Day: Turnkey Per Ft.: Mob/Demob:	-	263,265	263,265
Mud, Chemicals Water - Included in Turnkey	-	-	-
Surface Casing - Accessories & Service:Included in Turnkey	-	-	-
Cement & Services - Surface Casing - Included in Turnkey	-	-	-
Intermediate Casing - Accessories & Service-Included in Turnkey	-	-	-
Intermediate Casing - Cement & Service - Included in Turnkey	-	-	-
Bits, Reamers, BHA & Coring - Included in Turnkey	-	-	-
Insurance - P/A Bond	-	12,000	12,000
Logging	-	12,000	12,000
Equipment Rentals - Surface: Sub-surface:	-	5,000	5,000
Fuel - Included in Turnkey	-	-	-
Drill Stem Testing & Analysis:	-	12,000	12,000
Wellhead	2,000	-	2,000
Geological & Engineering Supervision	-	18,000	18,000
Drilling Overhead & Communication - Included in Turnkey	-	-	-
Misc. & Contingencies	-	5,000	5,000
Abandonment	-	10,000	10,000
TOTAL DRY HOLE COSTS	2,000	352,265	354,265

COMPLETION

Production Casing & Accessories	45,000	-	45,000
Cement & Services - Production Casing	-	12,000	12,000
Tubing	20,000	-	20,000
Rig Completion	-	25,000	25,000
Logging - Perforating	-	5,000	5,000
Fracing - Acidizing	-	29,000	29,000
Trucking & Hauling	-	1,500	1,500
Rods	14,000	-	14,000
Water	-	5,000	5,000
Equipment Rentals - Labor - Services	-	21,000	21,000
Testing & Analysis	-	1,000	1,000
Overhead & Administration - Engineering - Geology	-	10,000	10,000
Miscellaneous Completion Costs	-	5,000	5,000
TOTAL COMPLETION COSTS	79,000	114,500	193,500

FACILITIES

Line Pipe	10,000	-	10,000
Treater / Tanks	22,000	-	22,000
Labor	-	2,000	2,000
Battery Costs	-	-	-
Wellhead	2,000	-	2,000
Pump Equipment	20,000	-	20,000
Pump Engine or Motor	3,000	-	3,000
Miscellaneous	2,000	-	2,000
TOTAL FACILITIES COSTS	59,000	2,000	61,000

TOTAL TANGIBLE AND INTANGIBLE COST | 140,000 | 468,765 | 608,765

DIVISION OF INTEREST	%	AMOUNT	PARTNER APPROVAL: PARTNER: DATE:
TOTAL A.F.E.			

PROPOSED BY: _____ DEPARTMENT APPROVAL: _____ MGMT. APPROVAL: *[Signature]*
 DATE: _____ DATE: _____ DATE: X 10/20/89

FORM 610 - 1982

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

April 1, 19 89.

OPERATOR LBO NEW MEXICO, INC.

CONTRACT AREA State O. G. Lease - Section 9, Township 11S

Range 33 E.

COUNTY ~~OR PARISH~~ OF Lea STATE OF New Mexico

GUIDANCE IN THE PREPARATION OF THIS AGREEMENT:

1. Title Page: Fill in blanks as applicable.
2. Preamble, Page 1: Enter name of Operator.
3. Article II - Exhibits:
 - (a) Indicate Exhibits to be attached.
 - (b) If it is desired that no reference be made to non-discrimination, the reference to Exhibit "F" should be deleted.
4. Article III.B. - Interests of Parties in Cost and Production: Enter royalty fraction as agreed to by parties.
5. Article IV.A. - Title Examination: Select option as agreed to by the parties.
6. Article IV.B. - Loss of Title: If "Joint Loss" of Title is desired, the following changes should be made:
 - (a) Delete Articles IV.B.1 and IV.B.2.
 - (b) Article IV.B.3 - Delete phrase "other than those set forth in Articles IV.B.1. and IV.B.2 above."
 - (c) Article VII.E. - Change reference at end of the first grammatical paragraph from "Article IV.B.2" to "Article IV.B.3."
 - (d) Article X. - Add as the concluding sentence - "All claims or suits involving title to any interest subject to this agreement shall be treated as claim or a suit against all parties hereto."
7. Article V - Operator: Enter name of Operator.
8. Article VI.A - Initial Well:
 - (a) Date of commencement of drilling.
 - (b) Location of well.
 - (c) Obligation depth.
9. Article VI.B.2.(b) - Subsequent Operations: Enter penalty percentage as agreed to by parties.
10. Article VI.C. - Taking Production in Kind: If a Gas Balancing Agreement is not in existence nor attached hereto as Exhibit "E", then use Alternate Page 8.
11. Article VII.D.1. - Limitation of Expenditures: Select option as agreed to by parties.
12. Article VII.D.3. - Limitation of Expenditures: Enter limitation of expenditure of Operator for single project and amount above which Operator may furnish information AFE.
13. Article IX. - Internal Revenue Code Election: Delete this article in the event the agreement is a Tax Partnership and Exhibit "G" is attached.
14. Article X. - Claims and Lawsuits: Enter claim limit as agreed to by parties.
15. Article XIII. - Term of Agreement:
 - (a) Select Option as agreed to by parties.
 - (b) If Option No. 2 is selected, enter agreed number of days in two (2) blanks.
16. Article XIV.B. - Governing Law: Enter state as agreed to by parties.
17. Signature Page: Enter effective date.

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between LBO New Mexico, Inc., a New Mexico corporation, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

A. Exhibit "A", shall include the following information:

- (1) Identification of lands subject to this agreement,
(2) Restrictions, if any, as to depths, formations, or substances,
(3) Percentages or fractional interests of parties to this agreement,
(4) Oil and gas leases and/or oil and gas interests subject to this agreement,
(5) Addresses of parties for notice purposes.

B. Exhibit "B", Form of Lease.

C. Exhibit "C", Accounting Procedure.

D. Exhibit "D", Insurance.

E. Exhibit "E", Gas Balancing Agreement.

F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.

G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

B. Interests of Parties In Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". ~~In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of _____ which shall be borne as hereinafter set forth.~~

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

1. Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C", and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

1 Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.

6
7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.

11
12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-
14 ticipate in the drilling of the well.

15
16 **B. Loss of Title:**

17
18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss
19 results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have
20 ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title
21 failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue
22 in force as to all remaining oil and gas leases and interests; and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest
27 which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that
28 title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be
29 reduced in the Contract Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the cost which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.

42
43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner
61 of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

62
63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

LBO New Mexico, Inc.

shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 1st day of April, 19 89, Operator shall commence the drilling of a well for oil and gas at the following location:

NESW of Section 9, Township 11S, Range 33E
Lea County, New Mexico

and shall thereafter continue the drilling of the well with due diligence to

Test the Wolfcamp zone at a depth of 8700' below the surface of the ground.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

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6 **B. Subsequent Operations:**

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8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period
15 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice
16 to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation.
17 Any notice or response given by telephone shall be promptly confirmed in writing.

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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete
27 title examination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Arti-
28 cle XI, if the actual operation has not been commenced within the time provided (including any extension thereof as specifically
29 permitted herein) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted
30 to the other parties in accordance with the provisions hereof as if no prior proposal had been made.

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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling
38 rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall
39 perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location,
40 and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required
41 by such proposed operation for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator
42 to perform such work. Consenting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall
43 comply with all terms and conditions of this agreement.

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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a)
51 limit participation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties'
52 interests, and failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location,
53 the time permitted for such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal
54 holidays). The proposing party, at its election, may withdraw such proposal if there is insufficient participation and shall promptly
55 notify all parties of such decision.

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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D, payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

9
10
11 300%

12 (a) ~~400%~~ of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300% of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further
6 costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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15 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
16 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
17 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
18 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request
57 and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by
58 time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice,
59 standby costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing
60 party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 ~~C. TAKING PRODUCTION IN KIND.~~

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67 ~~Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,~~
68 ~~exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for~~
69 ~~marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any~~
70 ~~party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be~~

ARTICLE VI
continued

~~1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

2
3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share
8 of the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15
16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines
17 and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas
18 sales to be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any
19 ~~gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "B", or is a separate agreement.~~

20
21 **D. Access to Contract Area and Information:**

22
23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the
27 first of each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The
28 cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator
29 that requests the information.

30
31 **E. Abandonment of Wells:**

32
33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned
38 in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41
42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed
44 as a producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well
45 shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If,
46 within thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such
47 well, those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the
48 other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provi-
49 sions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning
50 party shall assign the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use
51 of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to,
52 but only as to, the interval or intervals of the formation or formations then open to production. If the interest of the abandoning party
53 is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease,
54 limited to the interval or intervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter
55 as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form
56 attached as Exhibit

ARTICLE VI

continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The
 2 payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage
 3 of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There
 4 shall be no readjustment of interests in the remaining portion of the Contract Area.

5
 6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
 7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
 8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
 9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
 10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
 11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
 12 visions hereof.

13
 14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as
 15 between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no
 16 well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have
 17 been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions
 18 of this Article VI.E.

ARTICLE VII.

EXPENDITURES AND LIABILITY OF PARTIES

A. Liability of Parties:

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 25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
 26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
 27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
 28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

B. Liens and Payment Defaults:

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 32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
 33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
 34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
 35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
 36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
 37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
 38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
 39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
 40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
 41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42
 43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
 44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
 45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
 46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

C. Payments and Accounting:

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 50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the develop-
 51 ment and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective pro-
 52 portionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
 53 showing expenses incurred and charges and credits made and received.

54
 55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
 56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
 57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
 58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
 59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
 60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
 61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
 62 pense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Limitation of Expenditures:

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 66 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
 67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

ARTICLE VII
continued

1 Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3
4 Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14
15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19
20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Ten Thousand ----- Dollars (\$ 10,000.00 -----)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting
27 an information copy thereof for any single project costing in excess of Ten Thousand and no/100 ----
28 Dollars (\$ 10,000.00 -----) but less than the amount first set forth above in this paragraph.

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30 **E. Rentals, Shut-in Well Payments and Minimum Royalties:**

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32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

39
40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holiday), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45
46 **F. Taxes:**

47
48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments
58 in the manner provided in Exhibit "C".

59
60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by
65 them, as provided in Exhibit "C".

66
67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with
68 respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

ARTICLE VII

continued

1 G. Insurance:

2
3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.
9

10 In the event automobile liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.
12

13 ARTICLE VIII.

14 ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

15 A. Surrender of Leases:

16 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
17 or in part unless all parties consent thereto.
18

19
20 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
21 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
22 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
23 thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas in-
24 terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering
25 such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such
26 lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all
27 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
28 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
29 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
30 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
31 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
32 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
33 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.
34

35
36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.
40

41 B. Renewal or Extension of Leases:

42
43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.
48

49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.
53

54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.
56

57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provision of this agreement.
62

63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.
64

65 C. Acreage or Cash Contributions:

66
67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
69 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
70 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 **D. Maintenance of Uniform Interest:**

10
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13 equipment and production unless such disposition covers either:

- 14 1. the entire interest of the party in all leases and equipment and production; or
- 15 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

16
17 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
18 and shall be made without prejudice to the right of the other parties.

19
20 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
21 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
22 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
23 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
24 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
25 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

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29 **E. Waiver of Rights to Partition:**

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31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 ~~**F. Preferential Right to Purchase:**~~

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46
47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**

49
50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

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ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Five Thousand and no/100 ----- Dollars (\$ 5,000.00 --) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

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ARTICLE XI.
FORCE MAJEURE

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If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

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The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

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The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

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ARTICLE XII.
NOTICES

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All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

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ARTICLE XIII.
TERM OF AGREEMENT

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This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

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Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

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Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of _____ days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within _____ days from the date of abandonment of said well.

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It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to the operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 1st day of April, 19 89.

LBO NEW MEXICO, INC. OPERATOR
a New Mexico corporation
(wholly owned subsidiary of STRATA ENERGY
RESOURCES CORPORATION

By: [Signature]
Raymond A. Diaz, President

DONALD A. TURNER, Individual NON-OPERATORS
THE TURNER GROUP *

By: [Signature]
Donald A. Turner, Individual

By: [Signature]
Donald A. Turner, Representative
of THE TURNER GROUP

- * Fred Vogel
- Albert W. Key
- J. David Barrett
- Nick Forkovitch
- Maj. Daniel T. Sargeant
- James Forkovitch
- Donald A. Turner
- Dr. A.B. Chisick
- John Forkovitch
- Edmund M. Key
- Robert Rolston
- David R. Key

EXHIBIT "A"

The following is a description of that property covered by the attached Operating Agreement between LBO New Mexico, inc. as Operator and Donald A. Turner and The Turner Group as Nonoperators.

North 1/2 of the Southwest Quarter and the South 1/2 of the Southeast Quarter of Section 9, Township 11 South, Range 33 East, consisting of 160 acres more or less and located in Lea County, New Mexico.

EXHIBIT "C"

Attached to and made a part of Operating Agreement dated,.....
 April 1, 1989, between LBO New Mexico, Inc. as
 Operator and the Turner Group as Non-Operator,.....

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the rate of twelve percent ^{15%} ~~(12%)~~ per annum or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

A. Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator.

6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

2. Labor

A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.

(2) Salaries of First Level Supervisors in the field.

(3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.

B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.

D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed twenty per cent (20%).

4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store, recognized barge terminal, or railway receiving point where like material is normally available, unless agreed to by the Parties.

B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store, recognized barge terminal, or railway receiving point unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.

C. In the application of Subparagraphs A and B above, there shall be no equalization of actual gross trucking cost of \$200 or less excluding accessorial charges.

6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraph 1. ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the Overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

7. Equipment and Facilities Furnished by Operator

A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on investment not to exceed eight per cent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

9. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

10. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties.

11. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Workmen's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

12. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III, and which is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- (X) Fixed Rate Basis, Paragraph 1A, or
- () Percentage Basis, Paragraph 1B.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 2A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the Overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property shall () shall not () be covered by the Overhead rates.

A. Overhead - Fixed Rate Basis

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,000.00
 Producing Well Rate \$ 500.00

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- [1] Charges for onshore drilling wells shall begin on the date the well is spudded and terminate on the date the drilling or completion rig is released, whichever is later, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [2] Charges for offshore drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days
- [3] Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig, commence through date of rig release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive days.

(b) Producing Well Rates

- [1] An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- [2] Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- [3] An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- [4] A one-well charge may be made for the month in which plugging and abandonment operations are completed on any well.
- [5] All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

(1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (%) of the cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

(b) Operating

_____ Percent (%) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening or any remedial operations on any or all wells involving the use of drilling crew and equipment; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00 :

- A. 3 % of total costs if such costs are more than \$ _____ but less than \$ _____; plus
 B. 2 % of total costs in excess of \$ _____ but less than \$1,000,000; plus
 C. 1 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells shall be excluded.

3. Amendment of Rates

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reason, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following bases exclusive of cash discounts:

A. New Material (Condition A)

- (1) Tubular goods, except line pipe, shall be priced at the current new price in effect on date of movement on a maximum carload or barge load weight basis, regardless of quantity transferred, equalized to the lowest published price f.o.b. railway receiving point or recognized barge terminal nearest the Joint Property where such Material is normally available.
- (2) Line Pipe
- (a) Movement of less than 30,000 pounds shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property where such Material is normally available.
- (b) Movement of 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph 2A (1) of this Section IV.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store or f.o.b. railway receiving point nearest the Joint Property where such Material is normally available.

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property
- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV.
- (2) Material moved from the Joint Property
- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as new Material, or

(b) at sixty-five percent (65%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as good used Material at seventy-five percent (75%) of current new price.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material (Condition C and D)

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph 2A of this Section IV. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

All other Material, including junk, shall be priced at a value commensurate with its use or at prevailing prices. Material no longer suitable for its original purpose but usable for some other purpose, shall be priced on a basis comparable with that of items normally used for such other purpose. Operator may dispose of Condition D Material under procedures normally utilized by the Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

(1) Loading and unloading costs may be charged to the Joint Account at the rate of fifteen cents (15¢) per hundred weight on all tubular goods movements, in lieu of loading and unloading costs sustained, when actual hauling cost of such tubular goods are equalized under provisions of Paragraph 5 of Section II.

(2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished by Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, Inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Reconciliation of a physical inventory with the Joint Account shall be made, and a list of overages and shortages shall be furnished to the Non-Operators within six months following the taking of the inventory. Inventory adjustments shall be made by Operator with the Joint Account for overages and shortages, but Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special Inventories may be taken whenever there is any sale or change of interest in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory.

4. Expense of Conducting Periodic Inventories

The expense of conducting periodic Inventories shall not be charged to the Joint Account unless agreed to by the Parties.

Recommendation for Drilling the O.G. State #2
to the Mississippian

Most of the wells drilled in the North Bagley Field were drilled to test the various Penn sands 10,500 feet. A few notable exceptions were drilled deeper with mixed success. Atoka is the lower most Penn and would be at about 10,800 feet at our location. The Mississippian was tested in what would appear to be a commercial gas test in the Sun Collier well about a mile to the East. The logic of testing the Mississippian and Atoka is that they have good potential for production, with one testing commercial gas down dip, the other being a commercial producer in the field.

Although both of these zones were evaluated and not developed to the North of the O.G. State lease, they are both porosity dependent for production.

Even with a relatively high risk, the potential rewards for the relatively low cost of additional drilling makes drilling to evaluate these zones important. To drill and test all the known productive Penn sands in the immediate area would require a total depth of 10,600 feet.

The risk for evaluating two additional pay zones would only be for drilling an additional 600 to 700 feet. It would not be prudent not to test these potential zones when you consider relatively modest cost to evaluate them and the tremendous potential return.

STRATA ENERGY RESOURCES CORPORATION

AUTHORIZATION FOR EXPENDITURE

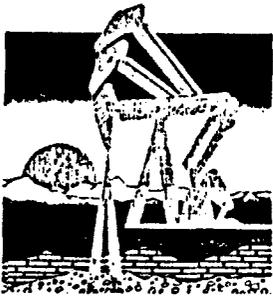
DATE: 11-7-90

Operator: LBO New Mexico, Inc. Well No.: O.G. State #2
 Location: Sec. 9, T11S, R33E County: Lea
 Field: Bagley Formations: Wolfcamp/Pennsylvania
 Prospects: States
 O.G. State: New Mexico
 Depths: 10,400'

DESCRIPTION	TANGIBLE	INTANGIBLE	TOTAL COST
DRILLING COSTS			
Survey, Location, Road, Surface Damage		15,000	15,000
Land/Lease Acquisition Costs		10,000	10,000
Drilling Rig - Day Rate: \$5500 Footage Rate: \$20.00		240,800	240,800
Drilling Bond/Insurance		7,500	7,500
Surface Casing - 13-3/8" X 360' @ \$ 25.00 Per Foot	9,000		9,000
Cement/Accessories/Services - Surface Casing		8,700	8,700
Truck/Transportation		9,000	9,000
Protective Casing - 8-5/8" X 4000' @ \$ 12.00 Per Foot	48,000		48,000
Cement/Accessories/Services - Protective Casing		12,300	12,300
Protective Liner - " X " @ \$ Per Foot			0
Cement/Accessories/Hanger & Service			0
Casing Heads, valves & fittings	8,500		8,500
Mud, water, oil & chemicals		45,300	45,300
Logging		14,000	14,000
Formation Testing		12,000	12,000
Special tools, bits & rentals		5,000	5,000
Supervision, engineering & geological		8,750	8,750
Miscellaneous services, supplies & labor		13,000	13,000
Contingency (5%)	3,275	22,068	25,343
TOTAL DRILLING COST	68,775	423,418	492,193
ABANDONMENT COSTS			
Cost to Abandon		19,000	19,000
TOTAL DRY HOLE COSTS		19,000	19,000
COMPLETION COSTS			
Production Casing/Liner - 5-1/2" X 10,400' @ \$10.50 Per Ft.	109,200		109,200
Cement/Accessories/Service		16,000	16,000
Casing Heads, valves & fittings	7,000		7,000
Packers, accessories & service	4,500	6,000	10,500
Production Tubing - 2-7/8" X 10,200' @ \$ 2.25 Per Foot	22,950		22,950
Perforating Service/Logs		6,500	6,500
Treating services/supplies		12,000	12,000
Fracing/Swabbing		7,500	7,500
Completion Rig		11,200	11,200
Artificial lift equipment	37,000		37,000
Supervision, engineering, geological		5,250	5,250
Misc. services, supplies & labor		8,000	8,000
Contingency (5%)	9,032	3,622	12,654
TOTAL COMPLETION COSTS	189,682	76,072	265,754
LEASE FACILITIES COSTS			
Build site & road			0
Production tanks/accessories	23,000		23,000
Heaters/Treaters/Accessories	5,000		5,000
Line/flow Pipe & other	500		500
Valves & fittings	2,000		2,000
Misc. services, supplies & other		5,000	5,000
Contingency (5%)	1,525	500	2,025
TOTAL LEASE FACILITIES COST	32,025	5,500	37,525
SUMMARY OF COSTS			
DRILLING COST	68,775	423,418	492,193
COMPLETION COST	189,682	76,072	265,754
LEASE FACILITIES COST	32,025	5,500	37,525
TOTAL WELL COST	290,482	504,990	795,472

O G STATE #2
NW SW SECTION 9
T-11-S R-33-E
LEA COUNTY, NM

INTEREST OWNERS	%	AFE AMOUNT
CBAT CORP. TRUSTEE ENERGY SQUARE, #402 505 N. BIG SPRING STREET MIDLAND, TX 79701	0.333%	\$2,648.92
CEARLEY, KENT P. O. BOX 508 ROBERT LEE, TX 76945	1.000%	\$7,954.72
CHISICK, LT. CO. MICHAEL 16465 HENERSON PASS 624 SAN ANTONIO, TX 78232	0.500%	\$3,977.36
CHISICK, STEVE 101 GALAX LANE DURHAM, NC 27703	1.500%	\$11,932.08
GREEN, PATSY D. 3315 32ND STREET LUBBOCK, TX 79410	0.500%	\$3,977.36
HARRIS, ROBERT A. 4550 GORVE STREET SKOKIE, IL 60076	0.500%	\$3,977.36
KIRBY, KEN K. Suite 1407 750 E. MID CITIES BLVD. EULESS, TX 76039	4.000%	\$31,818.88
MILLS, ANNETTE C. 1413 W. MICHIGAN MIDLAND, TX 79701-6055	0.500%	\$3,977.36
STARRAK, JIM 2401 S. COUNTY RD #1110 MIDLAND, TX 79701	1.000%	\$7,954.72
TEAM EXPLORATION 310 W. ILLINOIS - SUITE 220 MIDLAND, TX 79701	1.000%	\$7,954.72
FURNER, SUSAN 2204 LINDOR WAY MIDLAND, TX 79707	1.000%	\$7,954.72
WILSON, BONNY 10588 STONE CANYON #182 DALLAS, TX 75230-4417	0.667%	\$5,305.80
	----- 12.500%	----- \$99,434.00



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Ms. Patsy D. Green
3315 32nd Street
Lubbock, Texas 79410

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Ms. Green:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 962

RECEIPT FOR CERTIFIED MAIL

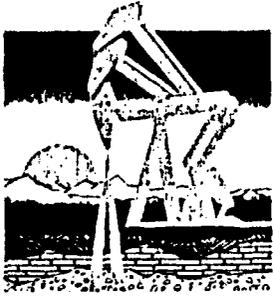
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

a Niguel, CA 92677 • (714) 365-0100 / (800) 426-5779 / FAX (714) 365-0205

Form with fields: Sent to (Patsy GREEN), Street and No., P.O., State and ZIP Code, Postage (\$), Certified Fee (\$85), Special Delivery Fee, Restricted Delivery Fee, Return Receipt showing to whom and Date Delivered (90), Return Receipt showing to whom, Date, and Address of Delivery, TOTAL Postage and Fees (\$3.30), Postmark or Date.

U.S.G.P.O. 1989-234-555

3800, June 1985



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Patsy D. Green
8901 D. Trone Circle
Austin, TX 78758

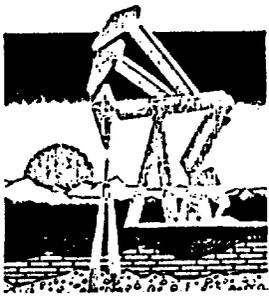
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

CBAT Corp. Trustee
Energy Square - Suite 402
505 N. Big Spring Street
Midland, Texas 79701

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear CBAT Corp. Trustee:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

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We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 949

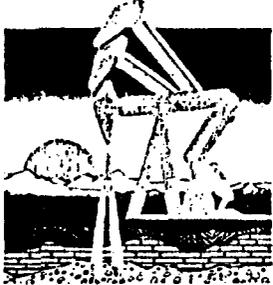
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
EXCEPT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	

SENDER: Complete items 1 and 2 when additional services are desired and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address.	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to:	4. Article Number
CBAT Corp. Trustee Energy Square, Suite 402 505 N. Big Spring Street Midland, TX 79701	0440998949
Type of Service:	
<input type="checkbox"/> Registered	<input type="checkbox"/> Insured
<input checked="" type="checkbox"/> Certified	<input type="checkbox"/> COD
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)
X	
6. Signature - Agent	
X <i>Ramirez</i>	
7. Date of Delivery	
1-11-91	

U.S.G.P.O. 1989-234-555
1985



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: CBAT Corp. Trustee
 Energy Square, Suite 402
 505 N. Big Spring Street
 Midland, TX 79701

Date: January 8, 1991

From: LBO New Mexico, Inc.
 28202 Cabot Road - Suite 250
 Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .333% of \$795,472.00	\$2,648.92
	TOTAL DUE	<u>\$2,648.92</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Mr. Kent Cearley
P.O. Box 508
Robert Lee, Texas 76945

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Mr. Cearley:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 563

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to: Kent Cearley	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	\$5
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	9/6
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$5.30
Postmark or Date	

SENDER: Complete items 1 and 2 when additional services are desired and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do so will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.	
1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address.	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to: Kent Cearley P.O. Box 508 Robert Lee, TX 76945	
4. Article Number: P440998963	
Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
8. Addressee's Address (ONLY if requested and fee-paid)	
5. Signature - Addressee X Kent Cearley	
6. Signature - Agent X	
7. Date of Delivery 1-15-91	

U.S.G.P.O. 1989-234-555 FORM 3811, APR. 1989



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Kent Cearley
P.O. Box 508
Robert Lee, TX 76945

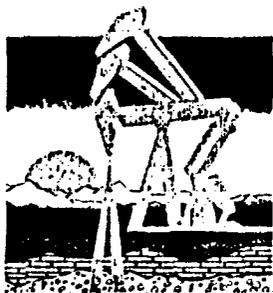
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Lt. Co. Michael Chisick
16465 Henderson Pass - Apt. #624
San Antonio, Texas 78232

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Lt. Co. Chisick:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

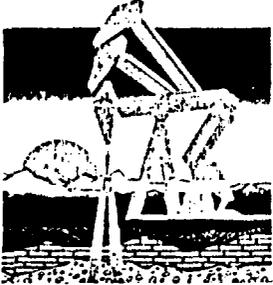
P 440 998 961

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	M.C. Chisick
Street and No.	
P.O. State and ZIP Code	
Postage	
Certified Fee	35
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	9/6
Return Receipt showing to whom, Date, and Address of Delivery	

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do so will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.	
1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address.	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to: Lt. Co. Michael Chisick 16465 Henderson Pass - #624 San Antonio, TX 78232	4. Article Number P440998961
Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X Kanda	
7. Date of Delivery 1-18-91	



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Lt. Co. Michael Chisick
16465 Henderson Pass - Apt. 624
San Antonio, TX 78232

Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



LBO ENERGY, INC.

LB NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Mr. Steve Chisick
101 Galax Lane
Durham, NC 27703

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Mr. Chisick:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 593 964

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to		Steve Chisick
Street and No.		
P.O., State and ZIP Code		
Postage	\$	
Certified Fee		85
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt showing to whom and Date Delivered		70
Return Receipt showing to whom Date, and Address of Delivery		
TOTAL Postage and Fees		85.30
Postmark or Date		

SENDER: Complete items 1 and 2 when additional services are desired. 1 complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
Mr. Steve Chisick
101 Galax Lane
Durham, NC 27703

4. Article Number
9440998964

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

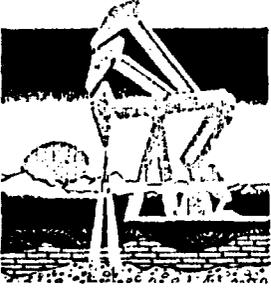
6. Signature - Agent
X *Steve Chisick*

7. Date of Delivery
1-10-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-236-815 DOMESTIC RETURN RECEIPT

U.S.G.P.O. 1989-234-555
Form 3800, June 1985



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Steve Chisick
101 Galax Lane
Durham, NC 27703

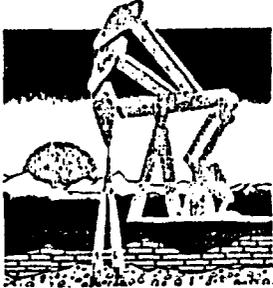
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Mr. Robert A. Harris
4550 Grove Street
Skokie, Illinois 60076

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Mr. Harris:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 921

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sender	
R. Harris	
Street and No	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	90
Return Receipt showing to whom	

● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in "RETURN TO" Space on the reverse side. Failure to do so will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
Robert Harris
4550 Grove St.
Skokie, IL 60076

4. Article Number: P440 998 921

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X [Signature]

6. Signature - Agent
X

7. Date of Delivery
1-24-91 ST

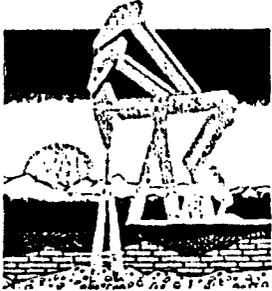
8. Addressee's Address (ONLY if requested and fee paid)

RECEIVED JAN 21 1991

U.S.G.P.O. 1989-234-555

385

STRATA ENERGY RESOURCES CORPORATION



Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Robert A. Harris
4550 Grove Street
Skokie, IL 60076

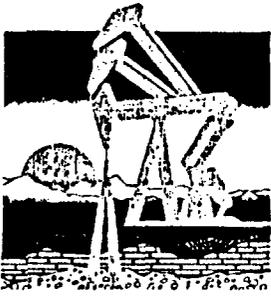
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Mr. Ken K. Kirby
750 East Mid-Cities Boulevard
Euless, Texas 76039

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Mr. Kirby:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 565

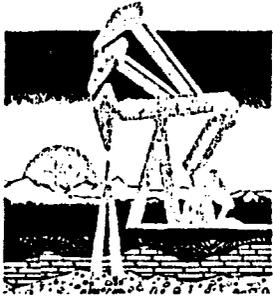
Niguel, CA 92677 • (714) 365-0100 / (800) 426-5779 / FAX (714) 365-0205

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 1989-234-555 1989	Sent to	Ken Kirby	
	Street and No.		
	P.O., State and ZIP Code		
	Postage		S
	Certified Fee		85
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		90
Return Receipt showing to whom, Date, and Address of Delivery		97	



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Ken K. Kirby
750 East Mid-Cities Blvd.
Euless, TX 76039

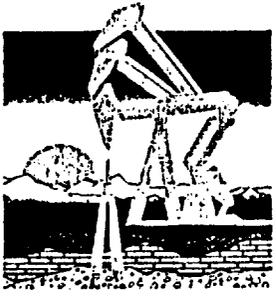
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 4.00% of \$795,472.00	\$ 31,818.88
	TOTAL DUE	<u>\$ 31,818.88</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Ms. Annette C. Mills
 1413 W. Michigan
 Midland, Texas 79701-6055

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
 Notice of Intent to Drill Second Well

Dear Ms. Mills:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b)). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
 President and General Counsel

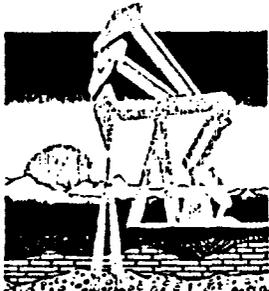
P 440 998 760
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to	ANNETTE MILLS
Street and No	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	95
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	10
Return Receipt showing to whom	

SENDER: Cor : items 1 and 2 when additional services are de and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)	
3. Article Addressed to: ANNETTE MILLS 1413 W. Michigan Midland, TX 79701-6055	4. Article Number P440998760
5. Signature Addressee X [Signature]	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X [Signature]	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery 1-15-91	8. Addressee's Address (ONLY if requested and fee paid)

U.S.G.P.O. 1989-234-555

1985



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Annette C. Mills
1413 West Michigan
Midland, TX 79701-6055

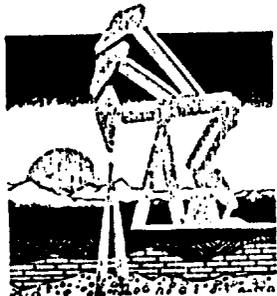
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Mr. Jim Starrak
2401 S. County Road #1110
Midland, Texas 79701

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Mr. Starrak:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 968

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Jim Starrak
Street and No	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	45
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	70
Return Receipt showing to whom Date and Address of Delivery	

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fee: and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
Jim Starrak
2401 S. County Road #1110
Midland, TX 79701

4. Article Number: P440998968

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

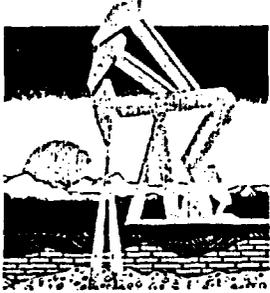
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee: X [Signature]

6. Signature - Agent: X

7. Date of Delivery: JAN 15 1991

8. Addressee's Address (ONLY if requested and fee paid)



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Jim Starrak
2401 S. County Road #1110
Midland, TX 79701

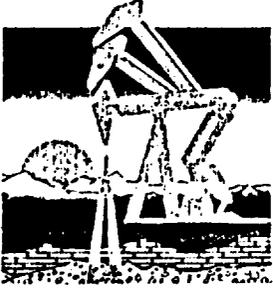
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

TEAM Exploration, Inc.
310 W. Illinois - Suite 220
Midland, Texas 79701

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear TEAM Exploration, Inc.:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

Your failure to respond by submitting a check to us for your proportionate share within the thirty (30) day period shall constitute your election to proceed non-consent in the subject well pursuant to Article VI, Section B, Paragraph 2a & 2b, of the Operating Agreement.

We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 566

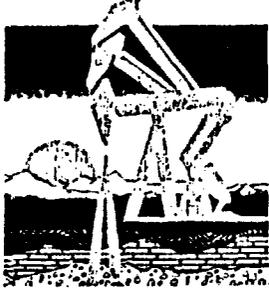
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Form with fields for Sent to (TEAM), Street and No., P.O. State and ZIP Code, Postage, Certified Fee, Special Delivery Fee, Restricted Delivery Fee, Return Receipt showing to whom and Date Delivered, Return Receipt showing to whom, Date, and Address of Delivery.

Form with fields for Article Addressed to (TEAM Exploration, 310 W. Illinois, Midland, TX 79701), Article Number (440998966), Type of Service (Certified checked), Signature - Addressee (X), Signature - Agent (Raymond A. Diaz), Date of Delivery.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: TEAM Exploration, Inc.
310 W. Illinois - Suite 220
Midland, TX 79701

Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



Subsidiaries

LBO ENERGY, INC.

LEA COUNTY NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Ms. Susan Turner
2204 Lindora Way
Midland, Texas 79707

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Ms. Turner:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

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We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 922

RECEIPT FOR CERTIFIED MAIL

NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES

(See Reverse)

Form with fields for Recipient Name (Susan Turner), Postage (1.55), Certified Fee (85), Special Delivery Fee, Restricted Delivery Fee, Return Receipt showing to whom and Date Delivered (90), Return Receipt showing to whom Date, and Address of Delivery, TOTAL Postage and Fees (3.50), Postmark or Date.

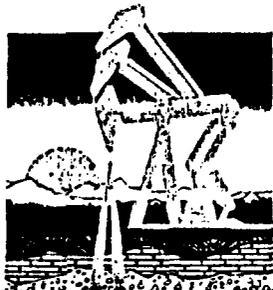
Form with fields for SENDER instructions, Article Addressed to (Susan Turner, 2204 Lindora Way, Midland, TX 79707), Signature - Addressee (Susan Turner), Signature - Agent, Date of Delivery (1-18-91), and Restricted Delivery information.

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

U.S.G.P.O. 1989-238-815
S Form 3800, June 1985



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Susan Turner
2204 Lindora Way
Midland, TX 79707

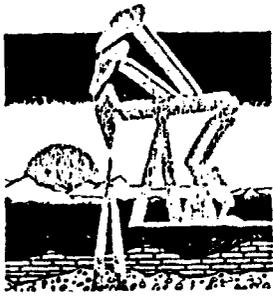
Date: January 8, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

Certified - Return Receipt

January 8, 1991

Ms. Bonny Wilson
10588 Stone Canyon #182
Dallas, Texas 75230-4417

RE: O.G. State No. 2 - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County
Notice of Intent to Drill Second Well

Dear Ms. Wilson:

Be advised that LBO New Mexico Inc., as operator of the above referenced property, has decided to proceed with the drilling of a second well on the above referenced locations. Unlike the first well (O.G. State No. 1) which was drilled to approximately 8,600 feet, this well will be drilled down to a depth of approximately 11,300' to test the Mississippian formation. This letter shall constitute a formal notice to you as a contingent (after payout) working interest owner in the subject lease, of our intent to commence the drilling of a second well on or about February 10, 1991. We hereby, pursuant to Article VI, paragraph B of the Operating Agreement dated April 1, 1989 now in effect and governing the rights of the parties, (a copy of which is enclosed herewith) put you on notice that you shall have thirty (30) days from the date of this notice to either submit your proportionate share of the dry hole costs for said well (as per the attached AFE) if you elect to participate for your proportionate interest, or proceed to go non-consent and be subject to the penalties as set forth in the enclosed Operating Agreement. Per the terms of the enclosed Operating Agreement going non-consent and having your share taken from revenues, means that your share will be penalized by 300%. (See Article VI, paragraph B (9(a) and 9(b))). We also enclose a map showing well location and a brief description of the Proposed Operation.

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We bring to your attention the fact that neither the Operating Agreement nor the laws of the State of New Mexico preclude us from drilling to a lower target formation than that being produced in the O.G. State #1.

If you have any questions regarding the enclosed offer and/or notice of intent to drill, or need additional information, please do not hesitate to contact us at 1-800-426-5779.

Sincerely,

LBO NEW MEXICO, INC.

Raymond A. Diaz
President and General Counsel

P 440 998 995

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Signature	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in "RETURN TO" Space on the reverse side. Failure to do so will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
Ms. Bonny Wilson
10588 Stone Canyon #182
Dallas, TX 75230-4417

4. Article Number: 440998995

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

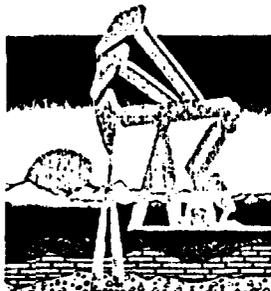
5. Signature - Addressee: *Bonny Wilson*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: JAN 10 1991

8. Addressee's Address (ONLY if requested and fee paid)

June 1985 U.S.G.P.O. 1989-234-555



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC. LBO NEW MEXICO, INC.
STRATA PROGRAMS, INC.

I N V O I C E

To: Ms. Bonny Wilson
 10588 Stone Canyon #182
 Dallas, Texas 75230-4417

Date: January 8, 1991

From: LBO New Mexico, Inc.
 28202 Cabot Road - Suite 250
 Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .666% of \$795,472.00	\$5,297.84
	TOTAL DUE	<u>\$5,297.84</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.

FORM 610 - 1982
MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

JANUARY 8, 19 91,

OPERATOR LBO NEW MEXICO, INC.

CONTRACT AREA O.G. State No. 2

NW/4 SW/4 of Section 9

Township 11S, Range 33E

~~COUNTY OR PARISH OF~~ Lea STATE OF New Mexico

1982 - Model Form Operating Agreement

GUIDANCE IN THE PREPARATION OF THIS AGREEMENT:

1. Title Page: Fill in blanks as applicable.
2. Preamble, Page 1: Enter name of Operator.
3. Article II - Exhibits:
 - (a) Indicate Exhibits to be attached.
 - (b) If it is desired that no reference be made to non-discrimination, the reference to Exhibit "F" should be deleted.
4. Article III.B. - Interests of Parties in Cost and Production: Enter royalty fraction as agreed to by parties.
5. Article IV.A. - Title Examination: Select option as agreed to by the parties.
6. Article IV.B. - Loss of Title: If "Joint Loss" of Title is desired, the following changes should be made:
 - (a) Delete Articles IV.B.1 and IV.B.2.
 - (b) Article IV.B.3 - Delete phrase "other than those set forth in Articles IV.B.1. and IV.B.2 above."
 - (c) Article VII.E. - Change reference at end of the first grammatical paragraph from "Article IV.B.2" to "Article IV.B.3."
 - (d) Article X. - Add as the concluding sentence - "All claims or suits involving title to any interest subject to this agreement shall be treated as claim or a suit against all parties hereto."
7. Article V - Operator: Enter name of Operator.
8. Article VI.A - Initial Well:
 - (a) Date of commencement of drilling.
 - (b) Location of well.
 - (c) Obligation depth.
9. Article VI.B.2.(b) - Subsequent Operations: Enter penalty percentage as agreed to by parties.
10. Article VI.C. - Taking Production in Kind: If a Gas Balancing Agreement is not in existence nor attached hereto as Exhibit "E", then use Alternate Page 8.
11. Article VII.D.1. - Limitation of Expenditures: Select option as agreed to by parties.
12. Article VII.D.3. - Limitation of Expenditures: Enter limitation of expenditure of Operator for single project and amount above which Operator may furnish information AFE.
13. Article IX. - Internal Revenue Code Election: Delete this article in the event the agreement is a Tax Partnership and Exhibit "G" is attached.
14. Article X. - Claims and Lawsuits: Enter claim limit as agreed to by parties.
15. Article XIII. - Term of Agreement:
 - (a) Select Option as agreed to by parties.
 - (b) If Option No. 2 is selected, enter agreed number of days in two (2) blanks.
16. Article XIV.B. - Governing Law: Enter state as agreed to by parties.
17. Signature Page: Enter effective date.

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between LBO New Mexico, Inc., a New Mexico Corporation, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.
D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".
E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.
F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.
G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- [X] A. Exhibit "A", shall include the following information:
(1) Identification of lands subject to this agreement,
(2) Restrictions, if any, as to depths, formations, or substances,
(3) Percentages or fractional interests of parties to this agreement,
(4) Oil and gas leases and/or oil and gas interests subject to this agreement,
(5) Addresses of parties for notice purposes.
[] B. Exhibit "B", Form of Lease.
[X] C. Exhibit "C", Accounting Procedure.
[X] D. Exhibit "D", Insurance.
[] E. Exhibit "E", Gas Balancing Agreement.
[] F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.
[] G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". ~~In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of _____ which shall be borne as hereinafter set forth.~~

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

[] Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C", and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

1 ~~C.~~ Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall ~~make no~~ charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.
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7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.
11

12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-
14 ticipate in the drilling of the well.
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16 **B. Loss of Title:**

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18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss
19 results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have
20 ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title
21 failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue
22 in force as to all remaining oil and gas leases and interests: and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest
27 which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that
28 title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be
29 reduced in the Contract Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the cost which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.
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43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner
61 of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.
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63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area.
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1982 - Model Form Operating Agreement

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

LBO New Mexico, Inc. shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the _____ date 100% working interest is _____ procured, 1991, Operator shall undertake reasonable efforts to commence the drilling of a well for oil and gas at the following location:

NW/4 SW/4 Section 9 T11S, R33E

and shall thereafter continue the drilling of the well with due diligence to

Test the Mississippian formation at a depth of 11,200 feet below the surface of the ground.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.
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6 **B. Subsequent Operations:**
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8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period
15 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice
16 to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation.
17 Any notice or response given by telephone shall be promptly confirmed in writing.
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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete
27 title examination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Arti-
28 cle XI, if the actual operation has not been commenced within the time provided (including any extension thereof as specifically
29 permitted herein) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted
30 to the other parties in accordance with the provisions hereof as if no prior proposal had been made.
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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling
38 rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall
39 perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location,
40 and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required
41 by such proposed operation for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator
42 to perform such work. Consenting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall
43 comply with all terms and conditions of this agreement.
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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a)
51 limit participation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties'
52 interests, and failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location,
53 the time permitted for such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal
54 holidays). The proposing party, at its election, may withdraw such proposal if there is insufficient participation and shall promptly
55 notify all parties of such decision.
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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 (a) 200% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus ~~100%~~ 200% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (200%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further
6 costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.
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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.
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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.
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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.
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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:
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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.
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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.
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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request
57 and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by
58 time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice,
59 standby costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing
60 party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.
62

63
64
65 ~~C. TAKING PRODUCTION IN KIND:~~

66
67 ~~Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,~~
68 ~~exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for~~
69 ~~marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any~~
70 ~~party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be~~

ARTICLE VI
continued

~~required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.

In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.

~~In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "B", or is a separate agreement.~~

D. Access to Contract Area and Information:

Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations, and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that requests the information.

E. Abandonment of Wells:

1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further operations in search of oil and/or gas subject to the provisions of Article VI.B.

2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well, those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the interval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or intervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit

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ARTICLE VI continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The
2 payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage
3 of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There
4 shall be no readjustment of interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as
15 between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no
16 well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have
17 been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions
18 of this Article VI.E.

ARTICLE VII. EXPENDITURES AND LIABILITY OF PARTIES

A. Liability of Parties:

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25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

B. Liens and Payment Defaults:

29
30
31 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
32 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
33 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
34 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
35 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
36 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
37 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
38 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
39 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
40 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

41
42
43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

C. Payments and Accounting:

47
48
49 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the develop-
50 ment and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective pro-
51 portionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
52 showing expenses incurred and charges and credits made and received.

53
54
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 penses to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Limitation of Expenditures:

a majority of the working interest

63
64
65 1. Drill or Deepen: Without the consent of ~~all parties~~, no well shall be drilled or deepened, except any well drilled or deepened
66 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:
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70

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ARTICLE VII
continued

Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.

Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Fifty Thousand Dollars (\$50,000.00) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of Fifty Thousand Dollars (\$50,000.00) but less than the amount first set forth above in this paragraph.

E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holiday), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

F. Taxes:

Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C".

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C".

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

ARTICLE VII

continued

1 **G. Insurance:**

2
3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.
9

10 In the event automobile liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.
12

13 **ARTICLE VIII.**
14 **ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST**

15
16 ~~**A. Surrender of Leases:**~~

17
18 ~~The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole~~
19 ~~or in part unless all parties consent thereto.~~

20
21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas in-
25 terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering
26 such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such
27 lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.
35

36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.
40

41 ~~**B. Renewal or Extension of Leases:**~~

42
43 ~~If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and~~
44 ~~shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the~~
45 ~~renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-~~
46 ~~portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the~~
47 ~~interests held at that time by the parties in the Contract Area.~~

48
49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.
53

54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.
56

57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provision of this agreement.
62

63 ~~The provisions in this Article shall also be applicable to extensions of oil and gas leases.~~

64
65 **C. Acreage or Cash Contributions:**

66
67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
69 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
70 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.
5

6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.
8

9 **D. Maintenance of Uniform Interest:**

10
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13 equipment and production unless such disposition covers either:
14

- 15 1. the entire interest of the party in all leases and equipment and production; or
- 16 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

17
18 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
19 and shall be made without prejudice to the right of the other parties.
20
21

22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.
28

29 **E. Waiver of Rights to Partition:**

30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.
34

35 ~~**F. Preferential Right to Purchase:**~~

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~
46

47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**

49
50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

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**ARTICLE X.
CLAIMS AND LAWSUITS**

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Fifty Thousand and 00/100----- Dollars (\$50,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

**ARTICLE XI.
FORCE MAJEURE**

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

**ARTICLE XII.
NOTICES**

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

**ARTICLE XIII.
TERM OF AGREEMENT**

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of _____ days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within _____ days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

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**ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS**

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to the operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

**ARTICLE XV.
OTHER PROVISIONS**

SEE PAGE 14(a)(b)

- A) Assignment . No assignment or other transfer or disposition of any interest subject to this Agreement shall be effective as to Operator or the other parties hereto until the first day of the month following the month in which (i) Operator receives an authenticated copy of the instrument evidencing such assignment, transfer or disposition, and (ii) the person receiving such assignment, transfer or disposition has become obligated by instrument satisfactory to Operator to observe, perform and be bound by all of the covenants, terms and conditions of this Agreement. Prior to such date, neither Operator nor any other party shall be required to recognize such assignment, transfer or disposition for any purpose but may continue to deal exclusively with the party making such assignment, transfer or disposition in all matters under this Agreement including billings. No assignment or other transfer or disposition of an interest subject to this Agreement shall relieve a party of its obligations accrued prior to the effective date aforesaid. Further, no assignment, transfer or other disposition shall relieve any party of its liability for its share of costs and expenses which may be incurred in any operation to which such party has previously agreed or consented prior to the effective date aforesaid for the drilling, testing, completing and equipping, reworking, recompleting, side-tracking, deepening, plugging-back, or plugging and abandoning of a well even though such operation is performed after said effective date, subject however to such party's right to elect not to participate in completion operations under Article V.B. and Article VII.D.1., Option No. 2, not previously consented to.
- B) Attorneys Fees . In the event Operator shall ever be required to bring legal proceedings in order to collect any sums due from any Non-Operator under this Agreement, then Operator shall also be entitled to recover all court costs, costs of collection, and a reasonable attorney's fee, which the lien provided for herein shall also secure.
- C) Confidentiality . Except as otherwise specifically provided herein, during the term of this agreement, all geophysical, geological and engineering information acquired hereunder shall be the property of the parties hereto as herein provided, and the parties agree, and do hereby bind themselves, their successors and assigns, to accept and keep such information confidential and for the exclusive use of the parties concerned for the term hereof. Except as otherwise specifically provided herein, well information shall be the sole and confidential property of the parties participating in the cost of the well, but such information may be disclosed to a non-drilling party to this agreement if a drilling party is so obligated, and may be disposed of in any manner they may determine by unanimous agreement, without the consent of any other parties to this Agreement.

Notwithstanding any other provision of this Agreement, any party may disclose information, without the consent of the other parties, (1) to governmental agencies when required by such agency, (2) to reputable financial institutions in connection with a bona fide financial transaction, (3) to bona fide consultants and accredited engineering firms for the purpose of evaluation on a confidential basis, (4) to reputable and financially responsible third parties with whom a party is engaged in a bona fide effort to sell all or part of its interest in the Contract Area or this Agreement, and (5) third parties with whom a party is engaged party proposes to acquire all or a controlling part of the stock in a party hereto or to purchase all or substantially all of the assets of a party hereto or affiliates of parties hereto; provided that any third

D) Security . The lien and security interest granted by each Non-Operator to Operator and by Operator to the Non-Operators under Article VII.B. shall extend not only to such party's oil and gas rights in the Contract Area (which for greater certainty shall include all of each party's leasehold interest and leasehold estate in the Contract Area), the oil and/or gas when extracted and equipment (as mentioned in said Article) but also to all accounts, contract rights, inventory and general intangibles constituting a part of, relating to or arising out of said oil and gas rights, extracted oil and gas and said equipment or which are otherwise owned or held by any such party in the Contract Area. Further, the lien and security interest of each of said parties shall extend to all proceeds and products of all of the property and collateral described in this paragraph and in Article VII.B. as being subject to said lien and security interest. Any party, to the extent it deems necessary to perfect the lien and security interest provided herein, may file this Operating Agreement (or a memorandum of this Operating Agreement or other notice of lien) as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code. Further, each party agrees on request of any other party to execute any financing statement, continuation statement or memorandum of this Operating Agreement necessary in order to perfect the security interest and lien hereby granted under the applicable Uniform Commercial Code or state recording law.

ARTICLE XVI.
MISCELLANEOUS

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This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 5th day of February, 19 91.

LBO NEW MEXICO, INC., a New Mexico Corporation (wholly owned subsidiary of STRATA ENERGY RESOURCES CORPORATION) **OPERATOR**

Raymond A. Diaz, President

NON-OPERATORS

Individual

Individual

EXHIBIT "A"

The following is a description of that property covered by the attached Operating Agreement between LBO New Mexico, Inc. as Operator and as Non-Operator.

O.G. State No. 2 Well
 NW/4 SW/4 of Section 9
 Township 11S, Range 33E

INTEREST OWNERS	%	AFE AMOUNT
CBAT CORP. TRUSTEE ENERGY SQUARE, #402 505 N. BIG SPRING STREET MIDLAND, TX 79701	0.333%	\$2,648.92
CEARLEY, KENT P. O. BOX 508 ROBERT LEE, TX 76945	1.000%	\$7,954.72
CHISICK, LT. CO. MICHAEL 16465 HENERSON PASS 624 SAN ANTONIO, TX 78232	0.500%	\$3,977.36
CHISICK, STEVE 101 GALAX LANE DURHAM, NC 27703	1.500%	\$11,932.08
GREEN, PATSY D. 8901 D. Trone Circle Austin, TX 78758	0.500%	\$3,977.36
HARRIS, ROBERT A. 4550 GORVE STREET SKOKIE, IL 60076	0.500%	\$3,977.36
KIRBY, KEN K. Suite 1407 750 E. MID CITIES BLVD. EULESS, TX 76039	4.000%	\$31,818.88
MILLS, ANNETTE C. 1413 W. MICHIGAN MIDLAND, TX 79701-6055	0.500%	\$3,977.36
STARRAK, JIM 2401 S. COUNTY RD #1110 MIDLAND, TX 79701	1.000%	\$7,954.72
TEAM EXPLORATION 310 W. ILLINOIS - SUITE 220 MIDLAND, TX 79701	1.000%	\$7,954.72
TURNER, SUSAN 2204 LINDOR WAY MIDLAND, TX 79707	1.000%	\$7,954.72
WILSON, BONNY 10588 STONE CANYON #182 DALLAS, TX 75230-4417	0.667%	\$5,305.80
	----- 12.500%	----- \$99,434.00

EXHIBIT "B"

Attached to and made a part of Operating Agreement dated,.....
 January 8, 1991, between LBO New Mexico, Inc. as
 Operator and..... as Non-Operator.

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators. fifteen

Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the rate of ~~twelve~~ ^{fifteen} percent (15%) per annum or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

A. Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator.

6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

2. Labor

A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.

(2) Salaries of First Level Supervisors in the field.

(3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.

B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.

D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed twenty per cent (20%).

4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store, recognized barge terminal, or railway receiving point where like material is normally available, unless agreed to by the Parties.

B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store, recognized barge terminal, or railway receiving point unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.

C. In the application of Subparagraphs A and B above, there shall be no equalization of actual gross trucking cost of \$200 or less excluding accessorial charges.

6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraph 1. ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the Overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

7. Equipment and Facilities Furnished by Operator

A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on investment not to exceed eight per cent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

9. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

10. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties.

11. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Workmen's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

12. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III, and which is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD**1. Overhead - Drilling and Producing Operations**

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- () Fixed Rate Basis, Paragraph 1A, or
() Percentage Basis, Paragraph 1B.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 2A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the Overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property shall () shall not () be covered by the Overhead rates.

A. Overhead - Fixed Rate Basis

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,000.00
Producing Well Rate \$ 500.00

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- [1] Charges for onshore drilling wells shall begin on the date the well is spudded and terminate on the date the drilling or completion rig is released, whichever is later, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [2] Charges for offshore drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [3] Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig, commence through date of rig release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive days.

(b) Producing Well Rates

- [1] An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- [2] Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- [3] An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- [4] A one-well charge may be made for the month in which plugging and abandonment operations are completed on any well.
- [5] All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

(1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (%) of the cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

(b) Operating

_____ Percent (%) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening or any remedial operations on any or all wells involving the use of drilling crew and equipment; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$25,000.00:

- A. 3 % of total costs if such costs are more than \$ 5,000.00 but less than \$ 100,000.00; plus
 B. 2 % of total costs in excess of \$ 100,000.00 but less than \$1,000,000; plus
 C. 1 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells shall be excluded.

3. Amendment of Rates

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reason, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following bases exclusive of cash discounts:

A. New Material (Condition A)

- (1) Tubular goods, except line pipe, shall be priced at the current new price in effect on date of movement on a maximum carload or barge load weight basis, regardless of quantity transferred, equalized to the lowest published price f.o.b. railway receiving point or recognized barge terminal nearest the Joint Property where such Material is normally available.
- (2) Line Pipe
 - (a) Movement of less than 30,000 pounds shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property where such Material is normally available.
 - (b) Movement of 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph 2A (1) of this Section IV.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store or f.o.b. railway receiving point nearest the Joint Property where such Material is normally available.

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV.
- (2) Material moved from the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as new Material, or

- (b) at sixty-five percent (65%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as good used Material at seventy-five percent (75%) of current new price.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material (Condition C and D)

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph 2A of this Section IV. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

All other Material, including junk, shall be priced at a value commensurate with its use or at prevailing prices. Material no longer suitable for its original purpose but usable for some other purpose, shall be priced on a basis comparable with that of items normally used for such other purpose. Operator may dispose of Condition D Material under procedures normally utilized by the Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading and unloading costs may be charged to the Joint Account at the rate of fifteen cents (15¢) per hundred weight on all tubular goods movements, in lieu of loading and unloading costs sustained, when actual hauling cost of such tubular goods are equalized under provisions of Paragraph 5 of Section II.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished by Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, Inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Reconciliation of a physical inventory with the Joint Account shall be made, and a list of overages and shortages shall be furnished to the Non-Operators within six months following the taking of the inventory. Inventory adjustments shall be made by Operator with the Joint Account for overages and shortages, but Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special Inventories may be taken whenever there is any sale or change of interest in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory.

4. Expense of Conducting Periodic Inventories

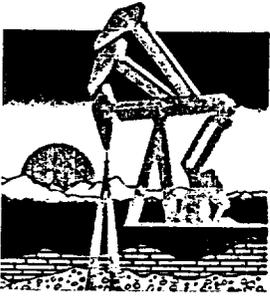
The expense of conducting periodic Inventories shall not be charged to the Joint Account unless agreed to by the Parties.

The above coverages and limits may be modified from time to time subject to market availability and reasonable cost, and upon the approval of the Partners, and such approval shall not be unreasonably withheld.

All uninsured losses shall be charged to the Joint Account.

Any and all contractors or sub-contractors of Operator performing work under this agreement shall be required to carry insurance coverage in amount and as designated by the Operator.

Upon request, the Operator shall furnish a Non-Operator with a Certificate of Insurance evidencing that coverages as set forth above are in force and providing that the insurer shall notify the Non-Operator at least 20 days prior to the date of cancellation or the date on which a material change in coverage will become effective.



STRATA ENERGY RESOURCE CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

February 5, 1991

RE: O.G. State No. 2 Well - NW/4 SW/4 of Section 9, Township 11S, Range 33E - Lea County, New Mexico / Notice of Intent to Drill Second Well

Dear

Our records indicate that you are the present owner of a contingent (back-in) and/or currently effective working interest in the O.G. State No. 1 Well, and the leasehold interest covering same. Our company is desirous of drilling a direct offset well to the existing well as set forth in the enclosed well prognosis, as soon as we either have the participation and/or consent of all other working interest owners, or we procure an order to force pool from the New Mexico Oil Conservation Division.

This letter is to advise you of such drilling intent, and to procure either your participation in the well, or your agreement to either farmout or sell your proportionate interest to us as detailed below:

1. Well Participation

We hereby enclose for your review and further action the following information in order to allow you to consider whether you want to participate for your proportionate share in the O.G. State No. 2 Well as indicated in the AFE:

- a) An AFE showing estimated well costs and your proportionate share, which amount must be paid within thirty (30) days hereof if you desire to participate; (see below)
- b) A map showing well location;
- c) A geological prognosis discussing the various producing zones that we may encounter, as well as a basis for drilling down to 11,300 feet or such depth sufficient to test the Mississippian formation; and
- d) An AAPL Operating Agreement with COPAS accounting for your review and execution.

If you elect to participate in the O.G. State No. 2 Well for your proportionate interest, we kindly request that you submit to us within thirty (30) days hereof your share of the well costs as set forth in the AFE, an executed copy of the AFE thereby agreeing to its contents, and an executed operating agreement. You should retain the enclosed second copy of both the AFE and the operating agreement for your files.

If we fail to receive your funds and the necessary documents within the thirty (30) day period we will assume that you do not wish to participate.

In the event that you elect not to participate for your proportionate share of the second well, we hereby present you with two alternatives as above stated.

2. Sale of All Your Interest

We hereby offer each contingent working interest owner \$1,000 per 1% working interest per his or her entire right, title and interest in and to the O.G. State No. 1 and No. 2 Wells, the leasehold rights consisting of your 1% of the 160 acre lease and the equipment and production therefrom.

Our economic evaluation shows that payout of the remaining unrecovered well costs on the O.G. State No. 1 Well (consisting of approximately \$90,000 of original unrecovered costs and another \$520,000 of rework unrecovered costs) would likely occur in 1996 assuming a 4% annual escalation in oil and gas prices from current prices, and assuming an 8% annual production decline rate. In addition, our economic evaluation shows a four (4) year payout on the O.G. State No. 2 Well, provided the well encounters oil and/or gas in two (2) commercial zones, based upon the enclosed AFE costs, and the other factors above mentioned. Based upon these economics which we believe to be realistic, our offer price is more than fair in our opinion. We would, however, entertain a reasonable counter offer, provided that you understand that the thirty (30) day period will not be affected by any such counter offer or negotiations that may follow.

3. Farmout on O.G. State No. 2

In the event you do not wish to sell your interest, we would be willing to farmin your proportionate interest on the following terms:

- a) You would assign to us all of your interest in the O.G. State No. 2 drill site, retaining your interest in the O.G. State No. 1 and the balance of the lease, and we would agree to pay the well costs attributable to your interest. You will be entitled to receive the equivalent of a 5% of 8/8ths overriding royalty proportionately reduced to your interest i.e., each 1% interest owner would be entitled to receive 1% of the 5% overriding royalty. Upon LBO reaching payout, such terms to include the total cost of land, drilling, completion, operation, maintenance, production taxes and rework costs for the well, your reserved overriding royalty interest would convert to a 25% working interest proportionately reduced to your interest in the well. The well would be commenced as soon as we have procured through purchase, farmin, force pooling or otherwise the participation of 100% of the working interest.

O.G. STATE NO. 2 NOTICE
February 5, 1991
Page Three

Should you have an interest in farming your interest to us on the above terms you should contact us whereupon we will forward to you a farmout agreement for your execution.

4. In the event we do not receive your funds as per the AFE and documents, or an executed sale or farmout agreement within thirty (30) days we will assume that you do not have an interest in any of the foregoing options and will immediately commence force pooling procedures under the appropriate rules and regulations of the New Mexico Oil Conservation Division.

Sincerely,

LBO NEW MEXICO, INC.



Raymond A. Diaz
President

RAD/jaf

Enclosures



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: CBAT Corp. Trustee
Energy Square, Suite 402
505 N. Big Spring Street
Midland, TX 79701

Date: February 5, 1991

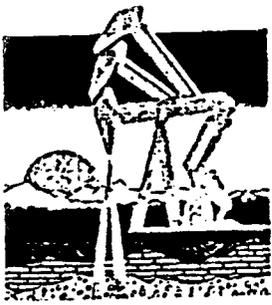
From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .333% of \$795,472.00	\$2,648.92
	TOTAL DUE	<u>\$2,648.92</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

**CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.**

STRATA ENERGY RESOURCES CORPORATION



Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Kent Cearley
P.O. Box 508
Robert Lee, TX 76945

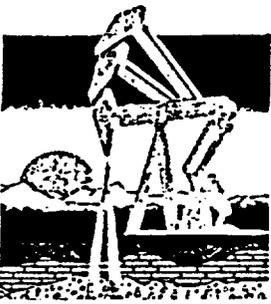
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

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HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Lt. Co. Michael Chisick
16465 Henderson Pass - Apt. 624
San Antonio, TX 78232

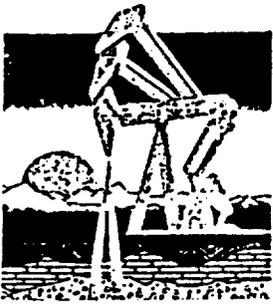
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Steve Chisick
101 Galax Lane
Durham, NC 27703

Date: February 5, 1991

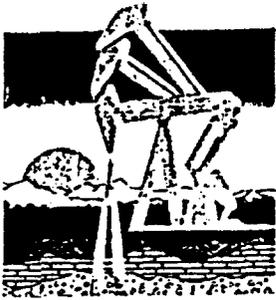
From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

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CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.

STRATA ENERGY RESOURCES CORPORATION



Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Patsy D. Green
8901 D. Trone Circle
Austin, TX 78758

Date: February 5, 1991

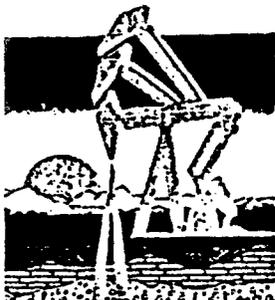
From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

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HEREOF.

STRATA ENERGY RESOURCES CORPORATION



Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

To: Robert A. Harris
4550 Grove Street
Skokie, IL 60076

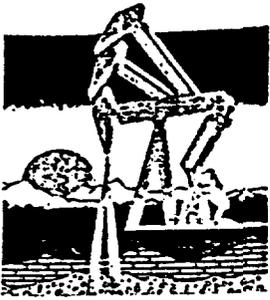
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

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HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Ken K. Kirby
750 East Mid-Cities Blvd.
Euless, TX 76039

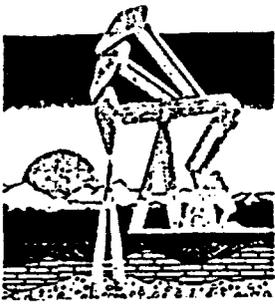
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 4.00% of \$795,472.00	\$ 31,818.88
	TOTAL DUE	<u>\$ 31,818.88</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Annette C. Mills
1413 West Michigan
Midland, TX 79701-6055

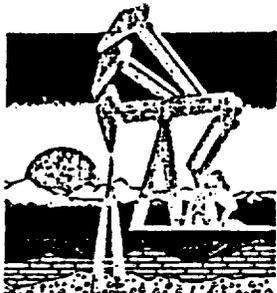
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .50% of \$795,472.00	\$3,977.36
	TOTAL DUE	<u>\$3,977.36</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Jim Starrak
2401 S. County Road #1110
Midland, TX 79701

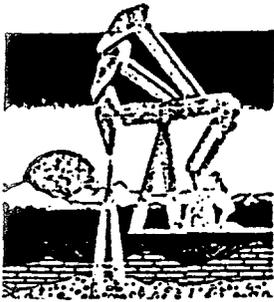
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: TEAM Exploration, Inc.
310 W. Illinois - Suite 220
Midland, TX 79701

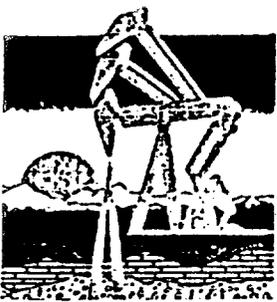
Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

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HEREOF.



STRATA ENERGY RESOURCES CORPORATION

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Susan Turner
2204 Lindora Way
Midland, TX 79707

Date: February 5, 1991

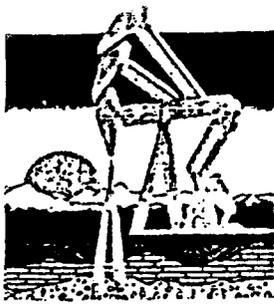
From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = 1.00% of \$795,472.00	\$7,954.72
	TOTAL DUE	<u>\$7,954.72</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

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HEREOF.

STRATA ENERGY RESOURCES CORPORATION



Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

I N V O I C E

To: Ms. Bonny Wilson
10588 Stone Canyon #182
Dallas, Texas 75230-4417

Date: February 5, 1991

From: LBO New Mexico, Inc.
28202 Cabot Road - Suite 250
Laguna Niguel, CA 92677

1-4-91	Drilling and Completion costs for O.G. State No. 2 - Share of estimated cost = .666% of \$795,472.00	\$5,297.84
	TOTAL DUE	<u>\$5,297.84</u>

PLEASE MAKE CHECK PAYABLE TO LBO NEW MEXICO, INC.

CHECK SHOULD BE RETURNED NO LATER THAN THIRTY (30) DAYS FROM DATE
HEREOF.

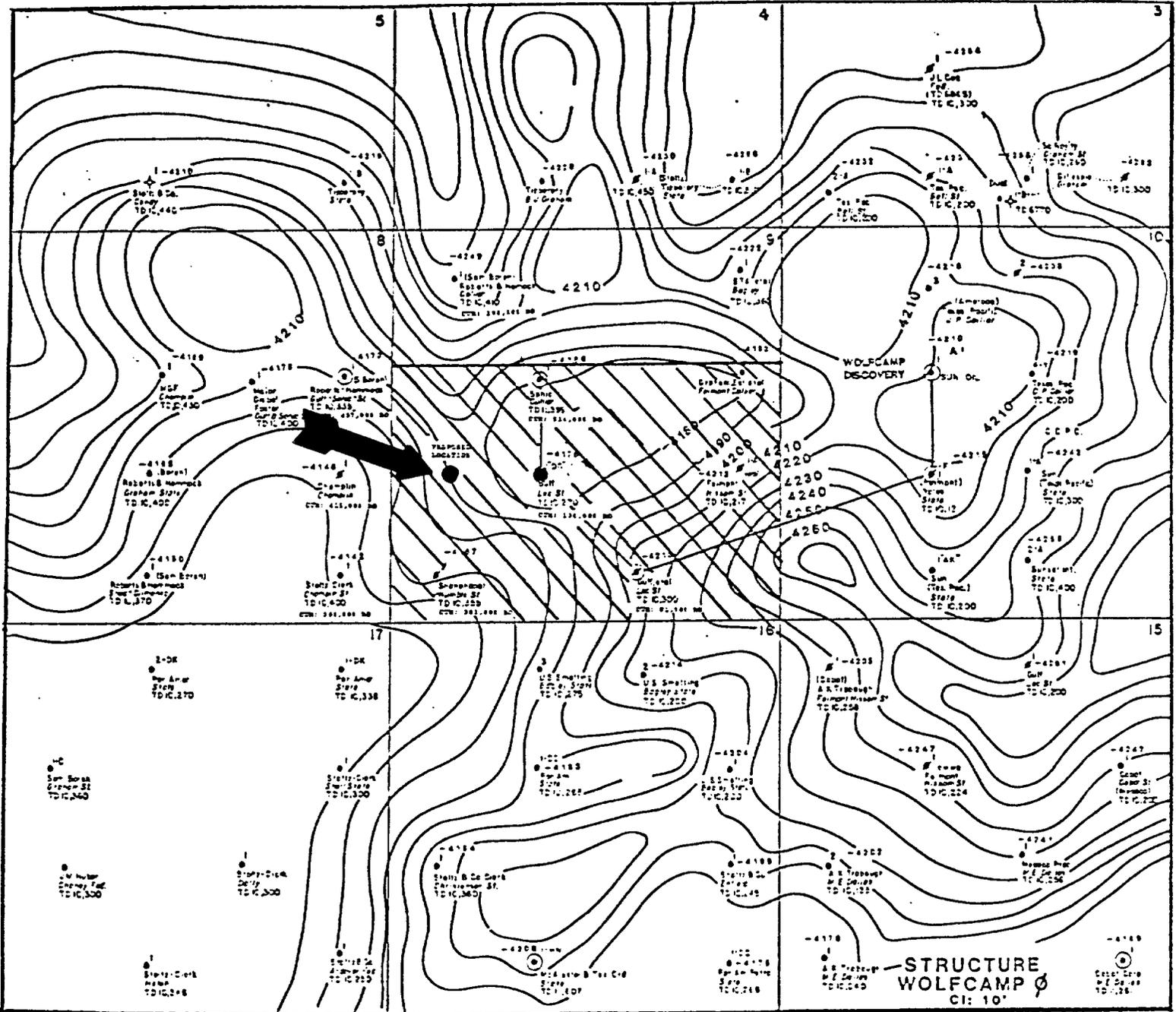
Recommendation for Drilling the O.G. State #2
to the Mississippian

Most of the wells drilled in the North Bagley Field were drilled to test the various Penn sands 10,500 feet. A few notable exceptions were drilled deeper with mixed success. Atoka is the lower most Penn and would be at about 10,800 feet at our location. The Mississippian was tested in what would appear to be a commercial gas test in the Sun Collier well about a mile to the East. The logic of testing the Mississippian and Atoka is that they have good potential for production, with one testing commercial gas down dip, the other being a commercial producer in the field.

Although both of these zones were evaluated and not developed to the North of the O.G. State lease, they are both porosity dependent for production.

Even with a relatively high risk, the potential rewards for the relatively low cost of additional drilling makes drilling to evaluate these zones important. To drill and test all the known productive Penn sands in the immediate area would require a total depth of 10,600 feet.

The risk for evaluating two additional pay zones would only be for drilling an additional 600 to 700 feet. It would not be prudent not to test these potential zones when you consider relatively modest cost to evaluate them and the tremendous potential return.



ILLEGIBLE

STRATA ENERGY RESOURCES CORPORATION

PROPOSED LOCATION

FORM 610 - 1982
MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 5, 19 91,

OPERATOR LBO NEW MEXICO, INC.

CONTRACT AREA O.G. State No. 2

NW/4 SW/4 of Section 9

Township 11S, Range 33E

~~COUNTY OR PARISH OF~~ Lea STATE OF New Mexico

1982 - Model Form Operating Agreement

GUIDANCE IN THE PREPARATION OF THIS AGREEMENT:

1. Title Page: Fill in blanks as applicable.
2. Preamble, Page 1: Enter name of Operator.
3. Article II - Exhibits:
 - (a) Indicate Exhibits to be attached.
 - (b) If it is desired that no reference be made to non-discrimination, the reference to Exhibit "F" should be deleted.
4. Article III.B. - Interests of Parties in Cost and Production: Enter royalty fraction as agreed to by parties.
5. Article IV.A. - Title Examination: Select option as agreed to by the parties.
6. Article IV.B. - Loss of Title: If "Joint Loss" of Title is desired, the following changes should be made:
 - (a) Delete Articles IV.B.1 and IV.B.2.
 - (b) Article IV.B.3 - Delete phrase "other than those set forth in Articles IV.B.1. and IV.B.2 above."
 - (c) Article VII.E. - Change reference at end of the first grammatical paragraph from "Article IV.B.2" to "Article IV.B.3."
 - (d) Article X. - Add as the concluding sentence - "All claims or suits involving title to any interest subject to this agreement shall be treated as claim or a suit against all parties hereto."
7. Article V - Operator: Enter name of Operator.
8. Article VI.A - Initial Well:
 - (a) Date of commencement of drilling.
 - (b) Location of well.
 - (c) Obligation depth.
9. Article VI.B.2.(b) - Subsequent Operations: Enter penalty percentage as agreed to by parties.
10. Article VI.C. - Taking Production in Kind: If a Gas Balancing Agreement is not in existence nor attached hereto as Exhibit "E", then use Alternate Page 8.
11. Article VII.D.1. - Limitation of Expenditures: Select option as agreed to by parties.
12. Article VII.D.3. - Limitation of Expenditures: Enter limitation of expenditure of Operator for single project and amount above which Operator may furnish information AFE.
13. Article IX. - Internal Revenue Code Election: Delete this article in the event the agreement is a Tax Partnership and Exhibit "G" is attached.
14. Article X. - Claims and Lawsuits: Enter claim limit as agreed to by parties.
15. Article XIII. - Term of Agreement:
 - (a) Select Option as agreed to by parties.
 - (b) If Option No. 2 is selected, enter agreed number of days in two (2) blanks.
16. Article XIV.B. - Governing Law: Enter state as agreed to by parties.
17. Signature Page: Enter effective date.

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between LBO New Mexico, Inc., a New Mexico Corporation, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.
D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".
E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.
F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.
G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- X A. Exhibit "A", shall include the following information:
(1) Identification of lands subject to this agreement,
(2) Restrictions, if any, as to depths, formations, or substances,
(3) Percentages or fractional interests of parties to this agreement,
(4) Oil and gas leases and/or oil and gas interests subject to this agreement,
(5) Addresses of parties for notice purposes.
B. Exhibit "B", Form of Lease.
X C. Exhibit "C", Accounting Procedure.
X D. Exhibit "D", Insurance.
E. Exhibit "E", Gas Balancing Agreement.
F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.
G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". ~~In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of _____ which shall be borne as hereinafter set forth:~~

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

- [] Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C", and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

1 ~~X~~ Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall ~~make no~~ charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.
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7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.
11

12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-
14 ticipate in the drilling of the well.
15

16 **B. Loss of Title:**

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18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss
19 results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have
20 ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title
21 failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue
22 in force as to all remaining oil and gas leases and interests: and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest
27 which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that
28 title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be
29 reduced in the Contract Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the cost which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.
42

43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner
61 of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.
62

63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area

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ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

LBO New Mexico, Inc.

shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the _____ date, 100% working interest is _____ procured, 1991, Operator shall undertake reasonable efforts to commence the drilling of a well for oil and gas at the following location:

NW/4 SW/4 Section 9 T11S, R33E

and shall thereafter continue the drilling of the well with due diligence to

Test the Mississippian formation at a depth of 11,200 feet below the surface of the ground.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

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ARTICLE VI

continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

3 4 5 6 **B. Subsequent Operations:**

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8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period
15 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice
16 to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation.
17 Any notice or response given by telephone shall be promptly confirmed in writing.

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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete
27 title examination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Arti-
28 cle XI, if the actual operation has not been commenced within the time provided (including any extension thereof as specifically
29 permitted herein) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted
30 to the other parties in accordance with the provisions hereof as if no prior proposal had been made.

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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling
38 rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall
39 perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location,
40 and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required
41 by such proposed operation for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator
42 to perform such work. Consenting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall
43 comply with all terms and conditions of this agreement.

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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a)
51 limit participation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties'
52 interests, and failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location,
53 the time permitted for such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal
54 holidays). The proposing party, at its election, may withdraw such proposal if there is insufficient participation and shall promptly
55 notify all parties of such decision.

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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties.
2 Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties
3 in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties,
4 and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting
5 Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or
6 market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other inter-
7 ests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest
8 until it reverts) shall equal the total of the following:

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12 (a) 200% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead
13 connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus ~~400%~~ 200% of each such
14 Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-
15 Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-
16 Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting
17 Party had it participated in the well from the beginning of the operations; and

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21 (b) 300% of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and
22 completing, after deducting any cash contributions received under Article VIII.C., and 300% of that portion of the cost of
23 newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-
24 Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any re-
29 working or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied
30 that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account.
31 Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of opera-
32 tion of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (200%) of
33 that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting
34 Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the
35 provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the
40 proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other
41 taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted
42 by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free
47 of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon
48 abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equip-
49 ment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the
54 Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an
55 itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at
56 its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly bill-
57 ings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the
58 operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities in-
59 curred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds
60 realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas
61 produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic
62 well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation
63 which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs
64 of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as
65 above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further
6 costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.
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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.
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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.
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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.
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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:
41
42
43

44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.
46
47
48

49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.
52
53
54

55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request
57 and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by
58 time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice,
59 standby costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing
60 party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.
62
63
64

65 ~~C. TAKING PRODUCTION IN KIND.~~

66
67 ~~Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,~~
68 ~~exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for~~
69 ~~marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any~~
70 ~~party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be~~

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ARTICLE VI
continued

1 ~~required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

2
3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share
8 of the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15
16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines
17 and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas
18 sales to be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any
19 ~~gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "B", or is a separate agreement.~~

20
21 **D. Access to Contract Area and Information:**

22
23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the
27 first of each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The
28 cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator
29 that requests the information.

30
31 **E. Abandonment of Wells:**

32
33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned
38 in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41
42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed
44 as a producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well
45 shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If,
46 within thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such
47 well, those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the
48 other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provi-
49 sions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning
50 party shall assign the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use
51 of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to,
52 but only as to, the interval or intervals of the formation or formations then open to production. If the interest of the abandoning party
53 is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease,
54 limited to the interval or intervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter
55 as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form
56 attached as Exhibit

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ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The
2 payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage
3 of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There
4 shall be no readjustment of interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as
15 between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no
16 well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have
17 been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions
18 of this Article VI.E.

19
20 ARTICLE VII.
21 EXPENDITURES AND LIABILITY OF PARTIES

22
23 A. Liability of Parties:

24
25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

29
30 B. Liens and Payment Defaults:

31
32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42
43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

47
48 C. Payments and Accounting:

49
50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the develop-
51 ment and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective pro-
52 portionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
53 showing expenses incurred and charges and credits made and received.

54
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 penses to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

63
64 D. Limitation of Expenditures:

65 a majority of the working interest

66 1. Drill or Deepen: Without the consent of ~~all parties~~, no well shall be drilled or deepened, except any well drilled or deepened
67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

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ARTICLE VII
continued

1 Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.
3

4 Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.
14

15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.
19

20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of ~~Fifty Thousand~~ Dollars (\$ ~~50,000.00~~)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting
27 an information copy thereof for any single project costing in excess of ~~Fifty Thousand~~
28 Dollars (\$ ~~50,000.00~~) but less than the amount first set forth above in this paragraph.
29

30 **E. Rentals, Shut-in Well Payments and Minimum Royalties:**

31
32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.
39

40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holiday), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.
45

46 **F. Taxes:**

47
48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments
58 in the manner provided in Exhibit "C".
59

60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by
65 them, as provided in Exhibit "C".
66

67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with
68 respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.
69
70

ARTICLE VII

continued

G. Insurance:

At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

ARTICLE VIII. ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

~~The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.~~

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leased acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement.

B. Renewal or Extension of Leases:

~~If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the interests held at that time by the parties in the Contract Area.~~

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein by the acquiring party.

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provision of this agreement.

~~The provisions in this Article shall also be applicable to extensions of oil and gas leases.~~

C. Acreage or Cash Contributions:

While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 **D. Maintenance of Uniform Interest:**

10
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13 equipment and production unless such disposition covers either:

- 14
15 1. the entire interest of the party in all leases and equipment and production; or
16
17 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

18
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20 and shall be made without prejudice to the right of the other parties.

21
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28
29 **E. Waiver of Rights to Partition:**

30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 ~~**F. Preferential Right to Purchase:**~~

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46
47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**

49
50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

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ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Fifty Thousand and 00/100----- Dollars (\$50,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of _____ days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within _____ days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

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**ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS**

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to the operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

**ARTICLE XV.
OTHER PROVISIONS**

SEE PAGE 14 (a) (b)

- A) Assignment . No assignment or other transfer or disposition of any interest subject to this Agreement shall be effective as to Operator or the other parties hereto until the first day of the month following the month in which (i) Operator receives an authenticated copy of the instrument evidencing such assignment, transfer or disposition, and (ii) the person receiving such assignment, transfer or disposition has become obligated by instrument satisfactory to Operator to observe, perform and be bound by all of the covenants, terms and conditions of this Agreement. Prior to such date, neither Operator nor any other party shall be required to recognize such assignment, transfer or disposition for any purpose but may continue to deal exclusively with the party making such assignment, transfer or disposition in all matters under this Agreement including billings. No assignment or other transfer or disposition of an interest subject to this Agreement shall relieve a party of its obligations accrued prior to the effective date aforesaid. Further, no assignment, transfer or other disposition shall relieve any party of its liability for its share of costs and expenses which may be incurred in any operation to which such party has previously agreed or consented prior to the effective date aforesaid for the drilling, testing, completing and equipping, reworking, recompleting, side-tracking, deepening, plugging-back, or plugging and abandoning of a well even though such operation is performed after said effective date, subject however to such party's right to elect not to participate in completion operations under Article V.B. and Article VII.D.1., Option No. 2, not previously consented to.
- B) Attorneys Fees . In the event Operator shall ever be required to bring legal proceedings in order to collect any sums due from any Non-Operator under this Agreement, then Operator shall also be entitled to recover all court costs, costs of collection, and a reasonable attorney's fee, which the lien provided for herein shall also secure.
- C) Confidentiality . Except as otherwise specifically provided herein, during the term of this agreement, all geophysical, geological and engineering information acquired hereunder shall be the property of the parties hereto as herein provided, and the parties agree, and do hereby bind themselves, their successors and assigns, to accept and keep such information confidential and for the exclusive use of the parties concerned for the term hereof. Except as otherwise specifically provided herein, well information shall be the sole and confidential property of the parties participating in the cost of the well, but such information may be disclosed to a non-drilling party to this agreement if a drilling party is so obligated, and may be disposed of in any manner they may determine by unanimous agreement, without the consent of any other parties to this Agreement.

Notwithstanding any other provision of this Agreement, any party may disclose information, without the consent of the other parties, (1) to governmental agencies when required by such agency, (2) to reputable financial institutions in connection with a bona fide financial transaction, (3) to bona fide consultants and accredited engineering firms for the purpose of evaluation on a confidential basis, (4) to reputable and financially responsible third parties with whom a party is engaged in a bona fide effort to sell all or part of its interest in the Contract Area or this Agreement, and (5) third parties with whom a party is engaged party proposes to acquire all or a controlling part of the stock in a party hereto or to purchase all or substantially all of the assets of a party hereto or affiliates of parties hereto; provided that any third

D) Security . The lien and security interest granted by each Non-Operator to Operator and by Operator to the Non-Operators under Article VII.B. shall extend not only to such party's oil and gas rights in the Contract Area (which for greater certainty shall include all of each party's leasehold interest and leasehold estate in the Contract Area), the oil and/or gas when extracted and equipment (as mentioned in said Article) but also to all accounts, contract rights, inventory and general intangibles constituting a part of, relating to or arising out of said oil and gas rights, extracted oil and gas and said equipment or which are otherwise owned or held by any such party in the Contract Area. Further, the lien and security interest of each of said parties shall extend to all proceeds and products of all of the property and collateral described in this paragraph and in Article VII.B. as being subject to said lien and security interest. Any party, to the extent it deems necessary to perfect the lien and security interest provided herein, may file this Operating Agreement (or a memorandum of this Operating Agreement or other notice of lien) as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code. Further, each party agrees on request of any other party to execute any financing statement, continuation statement or memorandum of this Operating Agreement necessary in order to perfect the security interest and lien hereby granted under the applicable Uniform Commercial Code or state recording law.

1982 - Model Form Operating Agreement

ARTICLE XVI.
MISCELLANEOUS

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This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 5th day of February, 19 91.

LBO NEW MEXICO, INC., a New Mexico Corporation (wholly owned subsidiary of STRATA ENERGY RESOURCES CORPORATION) **OPERATOR**

Raymond A. Diaz, President

NON-OPERATORS

Individual

Individual

EXHIBIT "A"

The following is a description of that property covered by the attached Operating Agreement between LBO New Mexico, Inc. as Operator and as Non-Operator.

O.G. State No. 2 Well
 NW/4 SW/4 of Section 9
 Township 11S, Range 33E

INTEREST OWNERS	%	AFE AMOUNT
CBAT CORP. TRUSTEE ENERGY SQUARE, #402 505 N. BIG SPRING STREET MIDLAND, TX 79701	0.333%	\$2,648.92
CEARLEY, KENT P. O. BOX 508 ROBERT LEE, TX 76945	1.000%	\$7,954.72
CHISICK, LT. CO. MICHAEL 16465 HENERSON PASS 624 SAN ANTONIO, TX 78232	0.500%	\$3,977.36
CHISICK, STEVE 101 GALAX LANE DURHAM, NC 27703	1.500%	\$11,932.08
GREEN, PATSY D. 8901 D. Trone Circle Austin, TX 78758	0.500%	\$3,977.36
HARRIS, ROBERT A. 4550 GORVE STREET SKOKIE, IL 60076	0.500%	\$3,977.36
KIRBY, KEN K. Suite 1407 750 E. MID CITIES BLVD. EULESS, TX 76039	4.000%	\$31,818.88
MILLS, ANNETTE C. 1413 W. MICHIGAN MIDLAND, TX 79701-6055	0.500%	\$3,977.36
STARRAK, JIM 2401 S. COUNTY RD #1110 MIDLAND, TX 79701	1.000%	\$7,954.72
TEAM EXPLORATION 310 W. ILLINOIS - SUITE 220 MIDLAND, TX 79701	1.000%	\$7,954.72
TURNER, SUSAN 2204 LINDOR WAY MIDLAND, TX 79707	1.000%	\$7,954.72
WILSON, BONNY 10588 STONE CANYON #182 DALLAS, TX 75230-4417	0.667%	\$5,305.80
	----- 12.500%	----- \$99,434.00

EXHIBIT " "

Attached to and made a part of Operating Agreement dated,.....
 February 5, 1991, between LBO New Mexico, Inc. as
 Operator and..... as Non-Operator.

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the rate of ~~twelve~~ ^{fifteen} percent (~~12%~~ ^{15%}) per annum or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

A. Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator.

6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

2. Labor

A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.

(2) Salaries of First Level Supervisors in the field.

(3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.

B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.

D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed twenty per cent (20%).

4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store, recognized barge terminal, or railway receiving point where like material is normally available, unless agreed to by the Parties.

B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store, recognized barge terminal, or railway receiving point unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.

C. In the application of Subparagraphs A and B above, there shall be no equalization of actual gross trucking cost of \$200 or less excluding accessorial charges.

6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraph 1. ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the Overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

7. Equipment and Facilities Furnished by Operator

A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on investment not to exceed eight per cent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

9. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

10. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties.

11. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Workmen's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

12. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III, and which is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD**1. Overhead - Drilling and Producing Operations**

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- () Fixed Rate Basis, Paragraph 1A, or
 () Percentage Basis, Paragraph 1B.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 2A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the Overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property shall () shall not () be covered by the Overhead rates.

A. Overhead - Fixed Rate Basis

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,000.00
 Producing Well Rate \$ 500.00

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- [1] Charges for onshore drilling wells shall begin on the date the well is spudded and terminate on the date the drilling or completion rig is released, whichever is later, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [2] Charges for offshore drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [3] Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig, commence through date of rig release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive days.

(b) Producing Well Rates

- [1] An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- [2] Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- [3] An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- [4] A one-well charge may be made for the month in which plugging and abandonment operations are completed on any well.
- [5] All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

(1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (%) of the cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

(b) Operating

_____ Percent (%) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening or any remedial operations on any or all wells involving the use of drilling crew and equipment; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$25,000.00:

- A. 3 % of total costs if such costs are more than \$ 5,000.00 but less than \$ 100,000.00; plus
 B. 2 % of total costs in excess of \$ 100,000.00 but less than \$1,000,000; plus
 C. 1 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells shall be excluded.

3. Amendment of Rates

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reason, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following bases exclusive of cash discounts:

A. New Material (Condition A)

- (1) Tubular goods, except line pipe, shall be priced at the current new price in effect on date of movement on a maximum carload or barge load weight basis, regardless of quantity transferred, equalized to the lowest published price f.o.b. railway receiving point or recognized barge terminal nearest the Joint Property where such Material is normally available.
- (2) Line Pipe
 - (a) Movement of less than 30,000 pounds shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property where such Material is normally available.
 - (b) Movement of 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph 2A (1) of this Section IV.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store or f.o.b. railway receiving point nearest the Joint Property where such Material is normally available.

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV.
- (2) Material moved from the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as new Material, or

- (b) at sixty-five percent (65%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as good used Material at seventy-five percent (75%) of current new price.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material (Condition C and D)

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph 2A of this Section IV. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

All other Material, including junk, shall be priced at a value commensurate with its use or at prevailing prices. Material no longer suitable for its original purpose but usable for some other purpose, shall be priced on a basis comparable with that of items normally used for such other purpose. Operator may dispose of Condition D Material under procedures normally utilized by the Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading and unloading costs may be charged to the Joint Account at the rate of fifteen cents (15¢) per hundred weight on all tubular goods movements, in lieu of loading and unloading costs sustained, when actual hauling cost of such tubular goods are equalized under provisions of Paragraph 5 of Section II.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished by Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, Inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Reconciliation of a physical inventory with the Joint Account shall be made, and a list of overages and shortages shall be furnished to the Non-Operators within six months following the taking of the inventory. Inventory adjustments shall be made by Operator with the Joint Account for overages and shortages, but Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special Inventories may be taken whenever there is any sale or change of interest in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory.

4. Expense of Conducting Periodic Inventories

The expense of conducting periodic Inventories shall not be charged to the Joint Account unless agreed to by the Parties.

Exhibit "D"

Attached to and made part of operating agreement dated January 9, 1991
by and between LBO New Mexico Inc., _____ Operator and
_____, Non-Operator.

At all times during the conducting (including Pre-Drilling and Exploratory Drilling Activity) of operations hereunder, Operator shall maintain in force the following insurance.

- A. Workmen's Compensation and/or Employer's Liability Insurance in amounts reasonably sufficient to cover liability for injury to or death of Operator's employees, such insurance, if required by laws of the state in which the leased lands are located, to be in conformity with such laws.
- B. Comprehensive General Liability Insurance with limits of not less than \$300,000.00 covering injury to or death of one person, and not less than \$300,000.00 covering injury to or death of more than one person by reason of one accident, and Property Damage Liability Insurance with limits of not less than \$100,000.00 for each accident and \$100,000.00 in the aggregate, including coverage for the hazards of contractual liability, contractor's protective liability, owners protective liability, products and completed operations. Policy should also extend to cover loss from explosion, blowout and cratering, and underground property damage without limitation for oil and gas. This insurance will not provide pollution coverage.
- C. Comprehensive Automobile Liability Insurance with limits of not less than \$100,000.00 covering injury to or death of one person and not less than \$300,000.00 covering injury to or death of more than one person by reason of one accident, and not less than \$100,000.00 covering property of third persons, including coverage for all owned, hired and non-owned vehicles.
- D. Umbrella Liability Insurance in the amounts not less than \$3,000,000.00, excess of all primary limits.
- E. As respects losses to jointly-owned property, it is understood and agreed that except in the case of gross negligence or willful misconduct no Party to this agreement nor his insurers shall have any right of recovery against any other Party to this agreement, their agents, directors, officers, or employees, or against their respective property, and the rights of recovery with respect to such property are mutually waived. Any insurance policies covering any interest provided for hereunder covering jointly-owned property shall be endorsed to effectuate this waiver of subrogation.

It is the intent of the Operator to provide the Non-Operators with the above limits of liability reduced to their interests. A per well charge will be made to the Joint Account for this coverage. Operator has the right to use deductibles or self-insured retentions in place of the above-described insurance limits of liability. Such deductibles and/or self-insured retentions shall be charged to the Joint Account when incurred. Non-Operators will be notified of the use of deductibles or self-insured retentions exceeding \$50,000.

The above coverages and limits may be modified from time to time subject to market availability and reasonable cost, and upon the approval of the Partners, and such approval shall not be unreasonably withheld.

All uninsured losses shall be charged to the Joint Account.

Any and all contractors or sub-contractors of Operator performing work under this agreement shall be required to carry insurance coverage in amount and as designated by the Operator.

Upon request, the Operator shall furnish a Non-Operator with a Certificate of Insurance evidencing that coverages as set forth above are in force and providing that the insurer shall notify the Non-Operator at least 20 days prior to the date of cancellation or the date on which a material change in coverage will become effective.