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LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
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JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

March 29, 1991

RECEIVED

MAR 29 1991

OIL CONSERVATION DIV.
SANTA FE

William J. Lemay
Oil Conservation Division
New Mexico Department of Energy,
Minerals & Natural Resources
State Land Office Building
Santa Fe, New Mexico 87504

Re: Application of Tahoe Energy, Inc. for administrative approval of salt water disposal,
Lea County, New Mexico

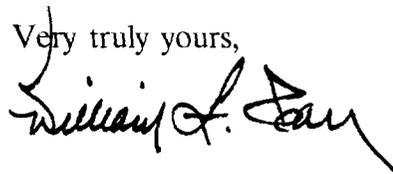
Dear Mr. Lemay:

Enclosed is an application of Tahoe Energy, Inc., seeking administrative approval to convert its Red Dog Well No. 1 for disposal of produced water into the Cisco formation.

Notice of this application was provided on March 12, 1991, by certified mail to the owner of the surface of the land on which the well was located and to each leasehold operator within one half mile of the well location. No objection to this application has been received from any of these owners. Notice by publication was provided in the Hobbs Daily News-Sun on February 15, 1991, in accordance with the requirements of OCD form C-102. An affidavit of publication is enclosed with this application.

If you need anything further from Tahoe Energy, Inc., to proceed with your consideration of this application, please advise.

Very truly yours,



William F. Carr
Attorney for Tahoe Energy, Inc.

WFC:bh
enc.

cc: J. T. Sexton
Supervisor, Oil & Gas Inspector
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Kenneth A. Freeman
Tahoe Energy, Inc.



APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no

II. Operator: Tahoe Energy, Inc. OIL CONSERVATION DIV. SANTA FE

Address: 3909 West Industrial Avenue, Midland, Texas 79703

Contact party: Kenneth A. Freeman Phone: 915-697-7938

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Kenneth A. Freeman Title President

Signature: [Signature] Date: 3-11-91

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Data enclosed with application shows wells drilled within one mile radius but they did not reach the Cisco.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TAHOE ENERGY RED DOG #1

LOCATION : 1650' FSL & 1980' FEL, Section 2, T-14-S,
R-33-E, N.M.P.M., Lea County, New Mexico

PROPOSED INJECTION WELL:

CASING : - 13-3/8" 48# @ 359.75', cemented with 380 sacks Class "C" + 2% c.c. - circulated to surface.
- 8-5/8" 24# & 32# @ 4200', cemented with 1700 sacks Class "C" - circulated 338 sacks to surface.
- 5-1/2" 17# & 20# @ 10,077', cemented with 648 sacks Class "H" + 10% salt. Top of cement 6620'.

**SQUEEZE/
DEEKEN** : Squeeze existing Bough "B" & "C" perforations (10 holes) with 125 sacks. Drill out and pressure test squeeze job. Then drill 4-3/4" hole from 10,077' to 10,165' and complete open hole 10,077' to 10,165' or less.

TUBING : 2-7/8" L-80 plastic coated.

PACKER : Baker Lockset Packer @ 10,040'.

**INJECTION
ZONE** : Cisco 10,120' - 10,165'

LITHOLOGY : Limestone

VII PROPOSED INJECTION OPERATION

1. Average injection volume 400-500 barrels per day.
Maximum injection volume 1500 barrels per day.
2. System is closed.
3. Average injection pressure is vacuum. Maximum injection pressure is 800 pounds per square inch.
4. Source of injection fluid - produced water Saunders Permo- Upper Penn.

VIII INJECTION ZONE

1. Cisco 10,120' - 10, 165'
The Cisco in this area consists of limestone with medium to dark gray and red shale with some minor light gray, generally fine grained sandstone.

The only fresh water zone recorded in this area is in the interval from 0 - 350'. This is the Ogallala Aquifer of the South Plains. There are no water wells within one mile of the proposed disposal well.

IX STIMULATION PROGRAM

None is expected, but if the Cisco is stimulated it would be with 1,000 gallons of 15% HCL acid.

X LOGS

Logs are on file with the N.M.O.C.C. in Hobbs, New Mexico from 0 - 10,100'. The well will be deepened to approximately 10,165' and completed for disposal open hole from 10,077' to total depth (est. @ 10,165').

XI FRESH WATER ANALYSIS

There are no fresh water wells within one mile of the proposed disposal well.

XII STATEMENT

I have examined the well records and all available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the proposed injection zone and any underground source of fresh water.


KENNETH A. FREEMAN

Skell #1-A Childress (P & A)
1980' FSL & 660 FWL
Section 1, T-14-S, R-33-E
Lea County, New Mexico

Type Well: Oil
Casing 11-3/4" set @ 374' cemented with 400 sacks
Program: 8-5/8" set @ 4197' cemented with 400 sacks
5-1/8" set @ 10,030' cemented with 600 sacks

Date Spudded: 5-6-67 Date Completed: 7-5-67

TD: 10,030'

Production: IPF 440 BOPD, 23 BWPD & 665 MCFPD

Perfs: 9852-9885'

McGrath & Smith #1 Huber-State Producing - Justice Oil Company
1980' FNL & 1650' FEL
Section 2, T-14-S, R-33-E
Lea County, New Mexico

Type Well: Oil
Casing
Program: 13-3/8" set @ 391' cemented with 375 sacks
8-5/8" set @ 4217' cemented with 400 sacks
5-1/2" set @ 10,226' cemented with 600 sacks

Date Spudded: 5-22-68 Date Completed: 7-16-68

TD: 10,243'

Production: IPF 312 BOPD & 459 MCFPD - no water

Perfs: 9846-9856'

Data enclosed with application shows wells drilled within one mile radius, but they did not reach the Cisco.

INJECTION WELL DATA SHEET 1

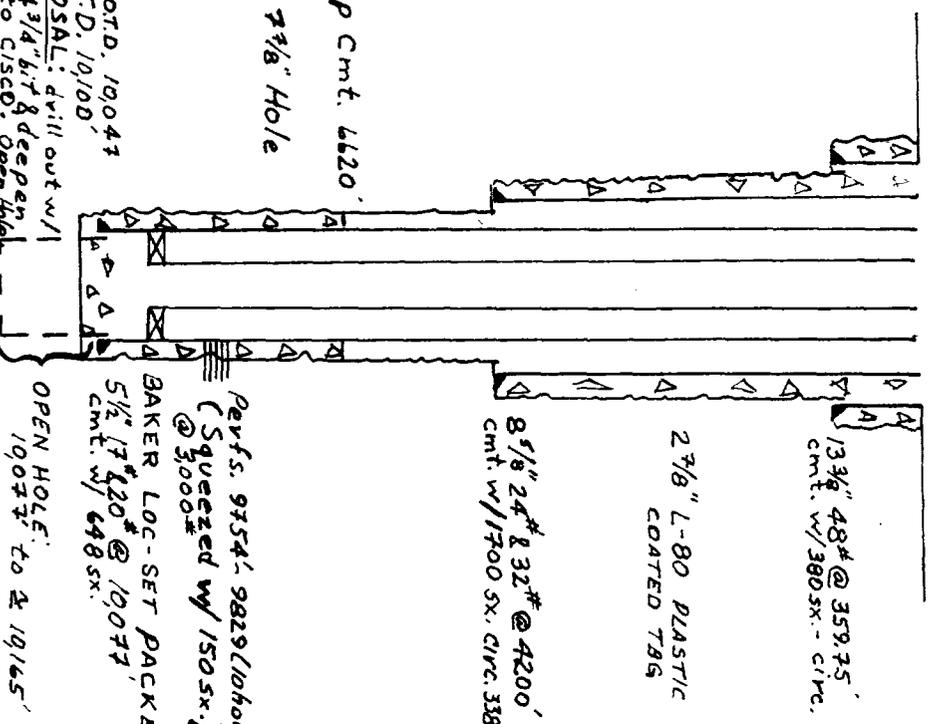
5101 1

Tahoe Energy, Inc. Red Dog No. 1

OPERATION 11A5F
 WELL NO. 1 1650' ESL & 1980' FEL SECTION 2
 FOOTAGE LOCATION TOWNSHIP 14-S RANGE 33-E

Schematic

Tabular Data



Surface Casing
 Size 13-3/8" Cemented with 380 sx.
 100' circulated to feet determined by --
 surface
 Hole size 17 1/2"

Intermediate Casing
 Size 8-5/8" Cemented with 1700 sx.
 100' circulated to feet determined by --
 100' surface
 Hole size 11"

Long string
 Size 5 1/2" Cemented with 648 sx.
 100' 6620 feet determined by Temp. Survey

Hole size 7-7/8"
 Total depth 10,100'
 (Squeezed w/ 150 sx.)
 Pkgs. 9T54', 9829 (10 holes)
 @ 3000'
 BAKER LOG-SET PACKER @ 10,030' (2 7/8" x 5 1/2")
 5 1/2" x 1 1/2" @ 10,077'
 cmt. w/ 648 sx.
 OPEN HOLE: 10,077' to 10,165'
 (perforated or open-hole, indicate which)

CO. D. 10041
 T.D. 10/00'
 PROPOSAL: drill out w/
 4 3/4" bit & deepen
 to CISC0'. Open hole
 10,077' to 10,165'
 maximum.

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2-7/8" L-80 lined with Plastic (material) set in a

Baker 2-7/8" X 5-1/2" Loc. Set packer at 10,030 feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Cisco
2. Name of Field or Pool (if applicable) disposal for Saunders Permo Upper Penn produced water. Development of Saunders Permo
3. Is this a new well drilled for injection? Yes No
4. If no, for what purpose was the well originally drilled? Development of Saunders Permo
Upper Penn Field
Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Bough "B" & "C" zones 9754' - 9829' (10 holes). Squeezed with 150 sx. cement to 3,000#.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bough "B" 9747' (-5539), Bough "C" 9864' (-5656), & Bough "D" 9963' (-5755).

THE WESTERN COMPANY
W A T E R A N A L Y S I S

OPERATOR: TAHOE ENERGY INC
WELL: TAHOE "WA" STATE #1
FIELD:
FORMATION: SAUNDERS PERMO UPPER PENN
COUNTY: LEA, CO
STATE: NM
DEPTH: 170'

DATE SAMPLED:
DATE RECEIVED: 03/06/91
SUBMITTED BY:
WORKED BY: JIM GORDON
SAMPLE DESCRP:

SPECIFIC GRAVITY: 1.000 @: 70 F
pH: 6.8
IRON: FAINT TRACE
HYDROGEN SULFIDE: NO TRACE
CALCIUM: 120 ppm
MAGNESIUM: 44 ppm
SODIUM & POTASSIUM: 86 ppm

RESISTIVITY:
SULFATE: 240 ppm
BICARBONATE: 232 ppm
CHLORIDE: 160 ppm

*Wtr. analysis from wtr. well located on the location
of the Tahoe "WA" State #1 (1980' FWL & 660' FSL
of section 11-14-33).*

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

February 15, 19 91
and ending with the issue dated

February 15, 19 91

Kathi Bearden
General Manager.

Sworn and subscribed to before

me this 22 day of

February, 1991

Rhonda Copeland
Notary Public.

My Commission expires _____

July 24, 1991
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE
February 15, 1991
Red Dog #1**

- 1.) Name: Tahoe Energy Inc.
Address: 3909 W. Industrial, Midland, TX. 79703
Tele. No: (915) 694-4173
Kenneth A. Freeman
- 2.) Purpose: Disposal of produced water from the Tahoe "WA" State #1-2-3 wells located in section 11, T-14-S, R-33-E,

N.M.P.M., Lea County,
New Mexico

Location of proposed injection well: 1650' FSL & 1980' FEL, Section 2

- 3.) Injection Zone: Cisco @ 10,120'-10,165'.
Injection Pressure Expected: vacuum (0) to 800 lbs.
Injection volume: average 400-500 BWPD, maximum 1500 BWPD
- 4.) Notation: Any interested party or parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, N.M. 87501 within 15 days of this publication.

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Mr. Ray Hilburn:
P. O. Box 303
Caprock, New Mexico 88213

Dear Mr. Hilburn:

Tahoe Energy, Inc. is hereby notifying you of its application to deepen and convert its Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 471

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>							
<p>3. Article Addressed to: Mr. Ray Hilburn P. O. Box 303 Caprock, New Mexico 88213</p>	<p>4. Article Number P 087 126 471</p> <p>Type of Service:</p> <table border="0"> <tr> <td><input type="checkbox"/> Registered</td> <td><input type="checkbox"/> Insured</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified</td> <td><input type="checkbox"/> COD</td> </tr> <tr> <td><input type="checkbox"/> Express Mail</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> </table> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>	<input type="checkbox"/> Registered	<input type="checkbox"/> Insured	<input checked="" type="checkbox"/> Certified	<input type="checkbox"/> COD	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Registered	<input type="checkbox"/> Insured						
<input checked="" type="checkbox"/> Certified	<input type="checkbox"/> COD						
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Return Receipt for Merchandise						
<p>5. Signature - Address X <i>Susan Lee Winters</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>						
<p>6. Signature - Agent X</p>							
<p>7. Date of Delivery 3-14-91 <i>OL</i></p>							

Sent to Mr. Ray Hilburn	
Street or P.O. Box P.O. Box 303	
P.O. State and ZIP Code Caprock, N.M. 88213	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (if you wish to whom and date delivered)	
Return Receipt (if you wish date and address of delivery)	
TOTAL Postage and Fees	\$
Postmark (date)	

PS Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

J. M. Huber
2000 West Loop South
Houston, Texas 77027

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of its application to deepen and convert its Red Dog #1 (1850' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 473

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>J.M. Huber 2000 West Loop South Houston, Texas 77027</p>	<p>4. Article Number P 087 126 473</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X <i>J. M. Huber</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X</p>	
<p>7. Date of Delivery 3-18-91</p>	

Sent to JM Huber	
Street and No. 2000 West Loop South	
Post Office and ZIP Code Houston, TX 77027	
Package	5
Collection Fees	
Special Delivery Fee	
Registered Delivery Fee	
Return to sender by whom to whom Date and Address of Delivery	
TOTAL Postage and Fees	
Postmark or Date	

Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Woods Petroleum Corporation
 One Lakeview Energy Center
 3817 N.W. Expressway, Suite 700
 Oklahoma City, Oklahoma 73112

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Ciaco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
 President - Petroleum Engineer

KAF/jt
 Enclosures

P 087 126 472

RECEIPT FOR CERTIFIED MAIL
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 (See Reverse)

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<p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Woods Petroleum Corporation One Lakeview Energy Center 3817 N.W. Expressway, Suite 700 Oklahoma City, OK 73112</p>	<p>4. Article Number</p> <p>P 087 126 472</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED</p>
<p>5. Signature - Address</p> <p>X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p> <p>SAWIT</p>
<p>6. Signature Agent</p> <p>X <i>Woods Petroleum</i></p>	
<p>7. Date of Delivery</p> <p>3-14-91</p>	

<p>Sent to Woods Petroleum Corporation One Lakeview Energy Center 3817 N.W. Expressway, Suite 700 Oklahoma City, OK 73112</p>	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee	
Postmark or Date	
TOTAL Postage and Fees	

Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Justice Oil Company
 C/O Oil Reports & Gas Services, Inc.
 P. O. Box 755
 Hobbs, New Mexico 88241

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of its application to deepen and convert its Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
 President - Petroleum Engineer

KAF/jt
 Enclosures

P 087 126 474

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
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 (See Reverse)

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1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
 Justice Oil Company
 C/O Oil Reports & Gas Services
 P. O. Box 755
 Hobbs, New Mexico

4. Article Number
 P 087 126 474

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent

7. Date of Delivery
 MAR 15 1991
 fee not paid

Sent to
 Justice Oil Company

Street and No.
 P. O. Box 755

City and State and Zip
 Hobbs, New Mexico 88241

Postage
 Certified Fee
 Special Delivery Fee
 Restricted Delivery Fee
 Return Receipt Fee (only if you want and date delivered)
 by this office (only if you want date and address of delivery)

TOTAL Postage and Fees

Postmark in Date

PS Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Amerada Hess Corporation
1200 Milam Street
Entex Building
Houston, Texas 77002

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1850' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 475
RECEIPT FOR CERTIFIED MAIL
NO FINANCIAL COVERAGE PROVIDED
NOT FOR REGISTERED MAIL
(See Reverse)

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Amerada Hess Corp. 1200 Milam Street Entex Building Houston, Texas 77002</p>	<p>4. Article Number P 087 126 475</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid) 1200 Milam St</p>
<p>6. Signature - Agent X <i>Van Jones</i></p>	
<p>7. Date of Delivery MAR 15 1991</p>	



Sent to Amerada Hess Corp.	
Street 1200 Milam St. Entex Bldg.	
P.O. Number and Zip Code Houston, TX 77002	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return receipt - Yes/No to whom and cost (if requested)	
Return receipt - Yes/No Date and Address of Sender	
FOIA postage and fees	
Postmark of Office	

PS Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Mobil Producing Texas
& New Mexico, Inc.
P. O. Box 633
Midland, Texas 79702

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 476

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Mobil Producing Texas & New Mexico, Inc. P. O. Box 633 Midland, Texas 79702</p>	<p>4. Article Number</p> <p>P 087 126 476</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address</p> <p>X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p> <p>SAME</p>
<p>6. Signature - Agent</p> <p>X <i>[Signature]</i></p>	
<p>7. Date of Delivery</p> <p>MAR 14 1991</p>	

Sent to		Mobil Producing TX&NM	
Street and No.		P.O. Box 633	
P.O.		Midland, TX 79702	
Postage			
Certified Fee			
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Fee			
Postmark of Day			

Form 3830, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of it's application to deepen and convert it's Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 477

RECEIPT FOR CERTIFIED MAIL
NO FINANCIAL COVERAGE PROVIDED
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(See Reverse)

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)
2. Restricted Delivery (Extra charge)

3. Article Addressed to: Texaco, Inc. P.O. Box 3109 Midland, TX 79702		4. Article Number P 087 126 477	
5. Signature - Address X		8. Addressee's Address (ONLY if requested and fee paid) SAME	
6. Signature - Agent X		Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
7. Date of Delivery MAR 14 1991		Always obtain signature of addressee or agent and DATE DELIVERED.	

Sent to Texaco Inc.	
Street P.O. Box 3109	
P.O. State and ZIP Code Midland, TX 79702	
Postage	5
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (showing to whom and how delivered)	
Return Receipt (showing to whom Date and Address of delivery)	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3800, June 1985

TAHOE ENERGY, INC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

March 12, 1991

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Gentlemen:

Tahoe Energy, Inc. is hereby notifying you of its application to deepen and convert its Red Dog #1 (1650' FSL & 1980' FEL, Section 2, T-14-S, R-33-E, N.M.P.M., Lea County, New Mexico to a disposal well in the Cisco formation.

Enclosed is a copy of Tahoe's application. If you have any questions or comments, please feel free to contact me at the number shown above.

Sincerely,

Kenneth A. Freeman
President - Petroleum Engineer

KAF/jt
Enclosures

P 087 126 478

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Yates Petroleum Co.	
Street and No. 105 S. Fourth Street	
P.O. State and Zip Artesia, N.M. 88210	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted to addressee	
Return Receipt to be sent to whom and Date Delivered	
Return Receipt to be sent to whom and Date Delivered	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3800, June 1985

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input checked="" type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Yates Petroleum Corp. 105 S. Fourth Street Artesia, N.M. 88210</p>	<p>4. Article Number</p> <p>P 087 126 478</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address</p> <p>X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent</p> <p>X <i>Mike Bond</i></p>	
<p>7. Date of Delivery</p>	