

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no

II. Operator: Hal J. Rasmussen Operating, Inc.

Address: 6 Desta Drive, STE 2700, Midland, Texas 79705

Contact party: Scott Casey Phone: 915-687-1664

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

BEFORE EXAMINER STOGNER

* X. Attach appropriate logging and test data on the well. ~~If well logs have been~~ filed with the Division they need not be resubmitted.

* XI. Attach a chemical analysis of fresh water from ~~two or more fresh water wells~~ (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. CASE NO. 10,295

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Scott Casey Title Agent

Signature: Scott Casey Date: August 13, 1991

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

<p>Enron 31144 31145 31146 31147 31148 31149 31150 31151 31152 31153 31154 31155 31156 31157 31158 31159 31160 31161 31162 31163 31164 31165 31166 31167 31168 31169 31170 31171 31172 31173 31174 31175 31176 31177 31178 31179 31180 31181 31182 31183 31184 31185 31186 31187 31188 31189 31190 31191 31192 31193 31194 31195 31196 31197 31198 31199 31200</p>	<p>Continental, etal H.B.P. 029864B 6 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 7 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 8 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 9 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 10 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 11 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 12 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 13 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 14 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 15 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 16 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 17 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 18 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 19 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 20 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 21 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 22 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 23 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 24 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 25 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 26 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 27 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 28 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 29 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 30 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 31 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 32 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 33 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 34 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 35 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 36 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 37 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 38 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 39 Continental Canciller 103300 U.S.</p>	<p>Continental, etal H.B.P. 029864B 40 Continental Canciller 103300 U.S.</p>
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Chevron USA, Inc. JF Janda NCT-E #3
21A 23S 36E Lea 330 FNL & 330 FEL
Gas 3/17/51 TD 3300'
Casing Depth Sax
9 5/8" 329' 395
7" 3079' 250
Completed w/ 2" tubing @ 3292'

Chevron USA, Inc. JF Janda NCJ-E #4
21B 23S 36E Lea 900' FNL & 1650' FEL
Gas 9/27/72 TD 3375'
Casing Depth Sax
8 5/8" 1385' 550
4½" 3374' 215
Completion: PB 3312' Perf. 2924' - 3012'

James N Evans Aztec State #1
16M 23S 36E Lea 900' FSL & 330 FWL
Gas & Oil 1/11/60 TD 3755'
Casing Depth Sax
8 5/8" 205 150
4½" 3695 150
Completion: Perf. 3616' - 3752'

Lanexco, Inc. Texas State #2
16I 23S 36E 330' FNL & 1980' FEL
Gas 1/18/51 TD 3300'
Casing Depth Sax
10 5/8" 256' 200
7" 3077' 200
Completion: 2" tubing @ 3297'

Maralo, Inc. Shell B State #1
16K 23S 36E Lea 1980' FSL & FWL
Gas 12/20/44 TD 3709
Casing Depth Sax
8 5/8" 870' 200
5½" 3649' 150
Completion: P.B. 3540'

Meridian Oil, Inc. Highland State Com. #1
16J 23S 36E Lea 1650' FSL & 1980' FEL
Gas 6/12/78 TD 3450'
Casing Depth Sax
8 5/8" 437' 325
5½" 3450' 650
Completion: Perf. 3115' - 3225' P.B. 3278'

James N Evans Aztec State #2
16L 23S 36E Lea 2310' FSL & 660' FWL
Oil 11/26/84 TD 3761'
Casing Depth Sax
8 5/8" 324' 230
5½" 3725' 950
Completion: P.B. 3720' Perf. 3702' - 3708'
New Work 9/23/87 Perf. 3382' - 3398'

Lanexco, Inc. Texas State #1
16P 23S 36E Lea 330' FEL & 660' FSL
Oil 11/19/50 TD 3300'
Casing Depth Sax
9 5/8" 225' 125
7" 3084' 410
Completion: 2" tubing @ 3160'

Gulf Oil Corporation		J.F. Janda NCT-E #5
21A 23S 36E	Lea	990' FNL & 840' FEL
Dry Hole	11/10/72	TD 3450'
Casing	Depth	Sax
8 5/8"	1390'	500
4½"	3450'	200
Completion:	P&A	

Mobil Oil Corporation		State "C" #2
160 23S 36E	Lea	330' FSL & 1650' FEL
Gas P&A	9/6/37	TD 3697'
Casing	Depth	Sax
10 3/4"	328'	100
7 5/8"	1440'	200
5½"	3500'	200

Chevron USA, Inc.		J.F. Janda NCT-E #1
21B 23S 36E	Lea	330' FNL & 1650' FWL
Oil P&A	12/30/38	TD 3710'
Casing	Depth	Sax
10 3/4"	271'	250
7 5/8"	2952'	350
5½"	3584'	25

Chevron USA, Inc.		J.F. Janda NCT-E #2
21A 23S 36E	Lea	330' FNL & 990' FEL
Oil P&A	12/30/37	TD 3690'
Casing	Depth	Sax
10 3/4"	301'	300
7 5/8"	2969'	350
5½"	3348'	75

Clayton W. Williams Jr.		State A Acct. 1 #4
21C 23S 36E	Lea	
Gas		TD
Casing	Depth	Sax
12½"	367'	unk
9 5/8"	3044'	
7"	3600'	

Socony Mobil Oil Company State "C" - Z

Elevation _____

Location SW 1/4 of SE 1/4 sec. 16 T23S R36E
Lea Co.

Spotted 25 sx cmt.
0 - 90'

328'

10 3/4", 40.5# csg, cmt w/ 100 sx

1441'
Spotted 25 sx cmt.
1358' - 1460'

7 5/8", 26.4# csg, cmt. w/ 200 sx
cut 5 1/2" csg. @ 1450' and pulled

Spotted 25 sx cmt.
2970' - 3172'

Perfs 3064' - 3172'

PBTD 3891
3900'

CIBP @ 3400' w/ 9' Hydromite
5 1/2", 17 # csg, cmt w/ 200 sx.

TD 3697'

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
HOBBBS OFFICE O. C. C. (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Nov 20 10 34 AM '63

Name of Company Socony Mobil Oil Company, Inc.				Address Box 1800, Hobbs, New Mexico			
Lease State "C"	Well No. 2	Unit Letter 0	Section 16	Township 23 S	Range 36 E		
Date Work Performed 11/11 thru 11/16/63	Pool Jalpat			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

moved in & rigged up Hobbs Pipe & Supply Unit. Pulled 2 3/8" tbg. & pkr. Ran 2 3/8" tbg. Circ. hole with mud laden fluid. Spotted 25 sx cement plug 3172-2070'. Cut 51" csg. @ 1450' and pulled. Spotted 25 sx cement 1460-1358'. Spotted 25 sx cement plug 90' to surface. Mud laden fluid between plugs. Installed regulation monument. Well Plugged & abandoned 11/16/63.

Will notify when lease is ready for inspection.

Witnessed by J. D. Hill	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>J. J. McDaniel</i>
Title District Supervisor	Position Group Supervisor
Date MAY 20 1964	Company Socony Mobil Oil Company, Inc.

RECEIVED
MAY 26 1949
HOBB'S OFFICE

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on plugging and abandoning well.	X

May 24, 1949
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation J. F. Janda "E" Well No. 1 in the NE/4 Company or Operator of Sec. 21, T. 23S, R. 36E, N. M. P. M., Lynn Field, Lea County.

The dates of this work were as follows: April 6, 1949 to May 23, 1949.
Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on January 27 1949 and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

(SEE ATTACHED STATEMENT)

Witnessed by C. C. Brown Gulf Oil Corporation Production Foreman
Name Company Title

Subscribed and sworn before me this 24th day of May 1949
[Signature] Notary Public
I hereby swear or affirm that the information given above is true and correct.
Name E. J. Gallagher
Position District Sup't
Representing Gulf Oil Corporation
Company or Operator

My commission expires 10-24-49 Address Box 1667, Hobbs, New Mexico

Remarks:
[Signature]
Name
Title

APPROVED
Date MAY 26 1949

REPORT ON PLUGGING AND ABANDONING WELL

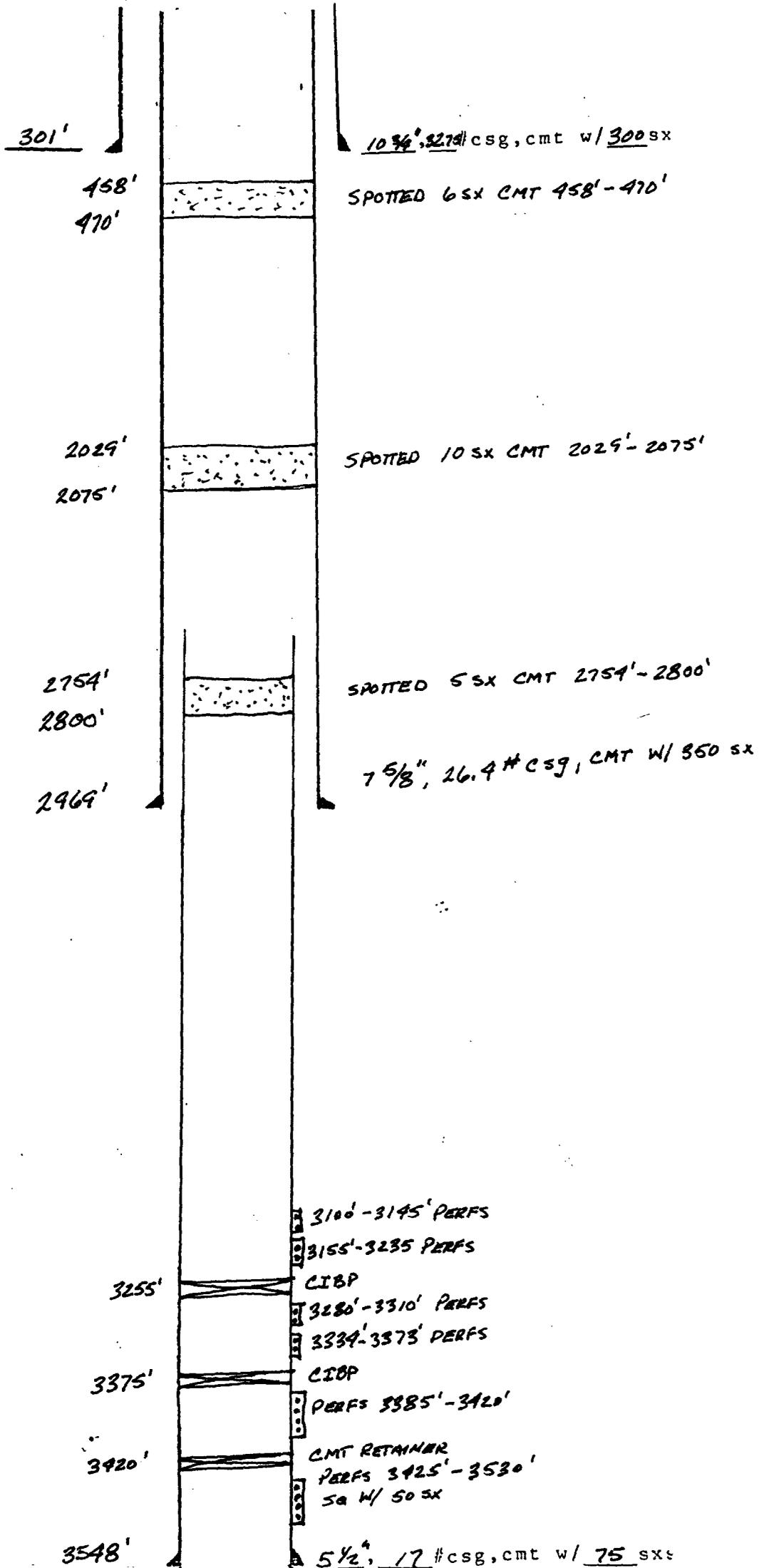
Set 5 1/2" Baker Model K cement retainer @ 3250'. Cemented below retainer w/55 sacks and above w/5 sacks of common Portland cement and pulled tubing. Ran tubing and mudded hole to surface. Shot 5 1/2" casing off @ 2950' and recovered 2850' (95 jts). Ran tubing and mudded hole to surface and spotted 5 sacks of cement @ 2900'. Shot 7 5/8" @ 2100'. Attempted to shoot again and shot exploded prematurely while going in hole @ approximately 580'. Pulled and recovered 578' of 7 5/8" casing. Ran tubing and found hole bridged @ point of shot. Attempted to wash tubing down through bridge with water but were unsuccessful. Ran tubing to 430' and cemented with 125 sacks of common Portland cement and pulled tubing. Ran tubing and found cavings @ 275'. Pulled tubing and loaded hole w/water.

After waiting 32 days found top of cement @ 281'. Drilled cement to 525' and well unloaded mud. Ran tubing to 584' and stopped. Loaded hole w/salt water mud and milled 4 3/4" hole into top of 7 5/8" casing @ 588'. Ran tubing to 2900'. Cemented well w/60 sacks of Encore sack cement through tubing @ 2900' and pulled tubing. Spotted 50 sacks Encore sack cement @ 648' and 15 sacks @ 30'. Spotted 6 sacks of cement in hole and set regulation marker on surface.

*Copy of Original
Explanation*

GULF OIL CO. J.F. JANDA (NCT-E) #2 Elevation _____

Location 21A 23S 36E LEA Co.



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECORDED
INDEXED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on plugging and abandoning well.	X

April 25, 1949
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation J. F. Janda "E" Well No. 2 in the
 _____ Company or Operator Lease
NE/4 of Sec. 21, T. 23S, R. 36E, N. M. P. M.,
Lynn Field, _____ Lea _____ County.

The dates of this work were as follows: Started April 16, 1949. Completed April 23, 1949.

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on January 27, 1949
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran tubing to 3415' and mudded hole to surface. Spotted 5 sacks of cement @ 2800' and pulled tubing. Shot 5 1/2" casing off @ 2100', and recovered 2086' (87 jts.). Ran tubing to 2075', mudded hole to surface, and spotted ten sacks of cement @ 2075'. Shot 7-5/8" @ 1950', 1850', 1750', 1530', 1450', 1350', 1250', 1150', 1050', 900', 800', 700', 600', 550', and 470'. Recovered 470' (21 jts.) of 7-5/8" casing. Ran tubing to 470', mudded hole to surface, spotted 6 sacks of cement in top of 10-3/4" casing, pulled tubing, and set regulation marker on surface.

Witnessed by C. C. Brown Gulf Oil Corporation Production Foreman
 Name Company Title

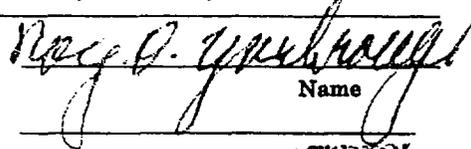
Subscribed and sworn before me this _____
25th day of April 1949

 Notary Public

I hereby swear or affirm that the information given above is true and correct.
 Name D. J. Gallagher
 Position District Sup't.
 Representing Gulf Oil Corporation
 Company or Operator

My commission expires 10-24-49 Address Box 1667, Hobbs, New Mexico

Remarks:

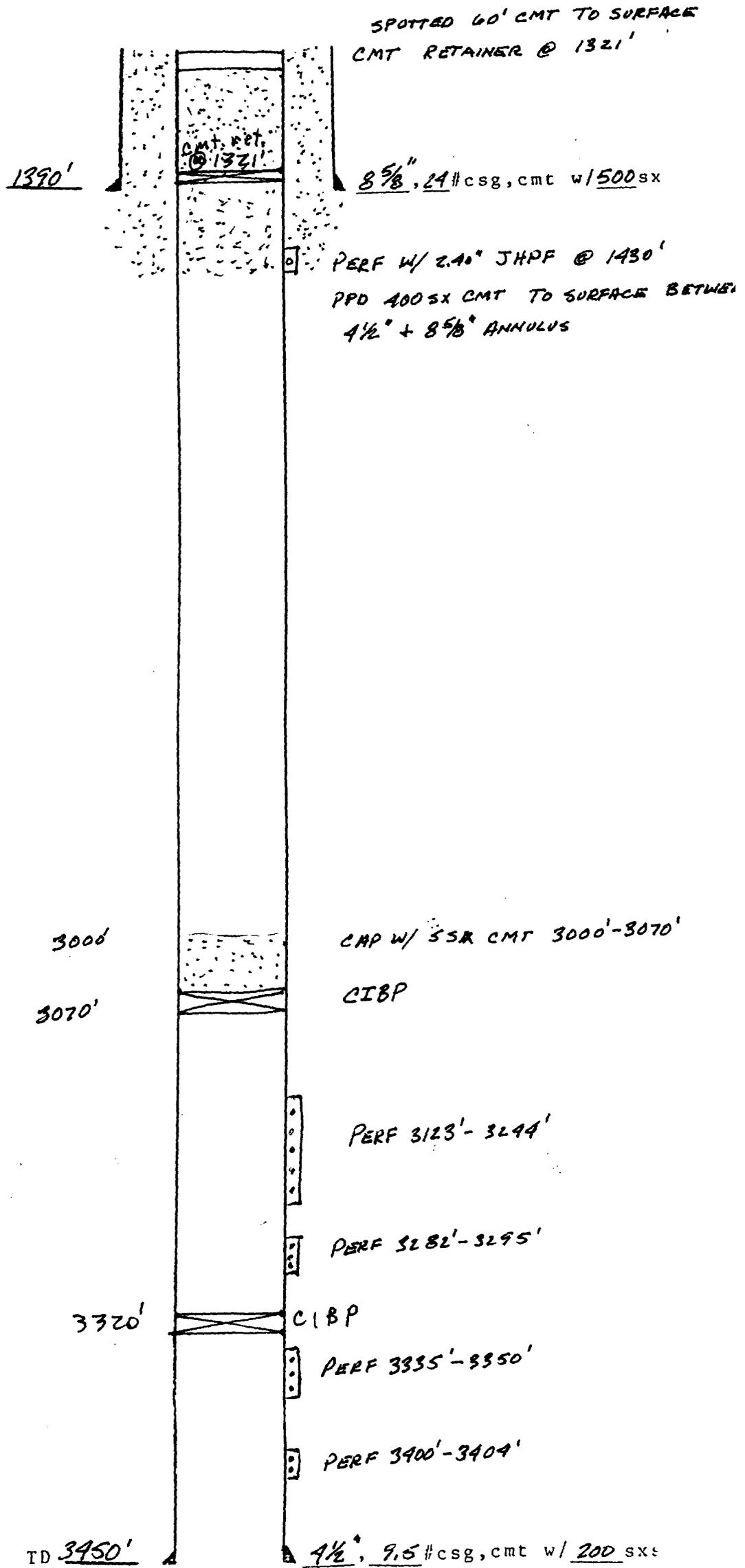

 Name

APPROVED
 APR 25 1949
 Date

GULF OIL CORP. JFJANDA NCT-E #5

Elevation 3444' GL

Location 21A 23S 36E LEA Co.



NEW MEXICO OIL CONSERVATION COMMISSION

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S.G.S.		
AND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO REOPEN OR PLUG LOTS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REWELL LOG (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER-
Name of Operator
Gulf Oil Corporation
Address of Operator
P. O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER A 990 FEET FROM THE North LINE AND 840 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 23-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Name of Lease Name
J. F. Janda (NCT-E)
9. Well No.
5
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3444' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
UNPLANNED ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled producing equipment. Set CIBP at 3070', cap with 5 sacks 70' of Class C cmt. Loaded hole with abandonment mud. Pressure tested 4 1/2" casing with 500# for 30 min OK. Perforated 4 1/2" casing with 2.40" JHPF at 1430'. Set cement retainer at 1321', ppd 400 sacks Class C cement to surface between 4 1/2" and 8 5/8" casing annulus. Spotted 60' cement plug to surface. Install dry hole marker, cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

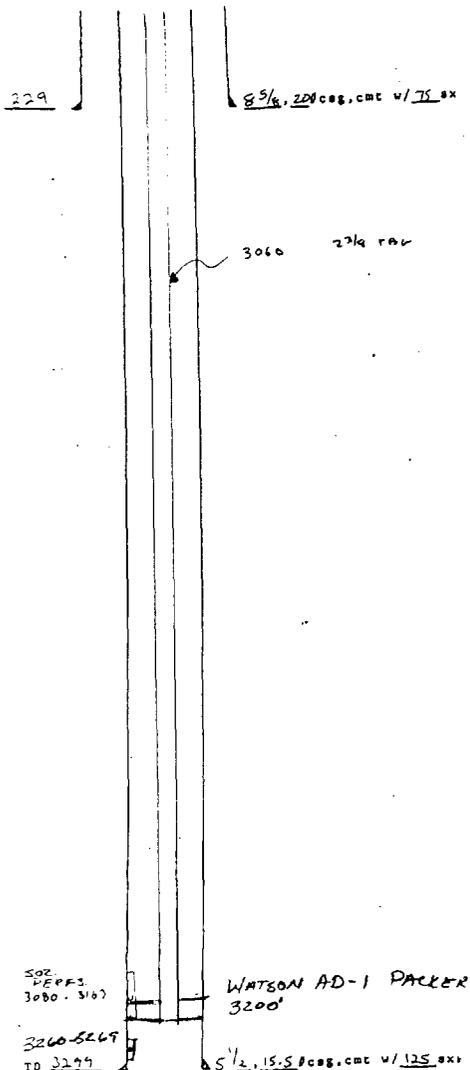
BY Geyr Stone TITLE Area Engineer DATE 11-4-77
MAR 23 1978
 APPROVED BY Eddie W. Seay TITLE OIL & GAS ENGINEER DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

Hal J. Rasmussen Operating, Inc. Mobil State
 OPERATOR LEASE
1 660 FSL 1980 FEL 160 23S 36E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 75 sx.
 TOC surf feet determined by circulation
 Hole size 11"

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with 125 sx.
 TOC 2448' feet determined by calculation
 Hole size 7 7/8
 Total depth 3299

Injection interval

3260 feet to 3269 feet perforated
 (perforated or open-hole, indicate which)

Tubing size 2 3/8" lined with _____ set in a _____
 (material)
Watson AD-1 packer at 3200 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Seven-Rivers
- Name of Field or Pool (if applicable) Jalmat - Seven Rivers
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? production

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes, will plug Yates perforations with 200 sx cement squeeze.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Langlie Mattix

HAL J. RASMUSSEN OPERATING, INC.
SIX DESTA DRIVE, SUITE 2700
MIDLAND, TEXAS 79705
(915) 687-1664

September 4, 1991

Oil Conservation Division

I have examined the available geologic and engineering data around this well bore located in Section 16 Township 23S Range 36E and find no evidence of any connection between the disposal zone and any underground source of drinking water.



Hal J. Rasmussen

HAL J. RASMUSSEN OPERATING, INC.
SIX DESTA DRIVE, SUITE 2700
MIDLAND, TEXAS 79705
(915) 687-1664

August 27, 1991

Lanexco, Inc.
P.O. Box 2730
Midland, Texas 79702

Re: SWD Well

Dear Sir or Madam:

This letter is to advise you of our intention to convert our Mobil State #1 Well to a SWD Well. This well is located in Section 16 O 23S-36E, Lea County, New Mexico. We intend to inject into the Seven Rivers formation, (3260' - 3269') approximately 5,000 BWPD @ 0# PSI.

Consider this information is to be an attachment to the C-108 you previously received.

If you have any questions or if I can be of further assistance, please don't hesitate to call.

Yours very truly,
Hal J. Rasmussen Operating, Inc.



Scott Casey