

P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

February 14, 1992

Marathen Exhibits A through G

To all Operators
Blinebry Pool
Lea County, New Mexico

Re:

Upcoming NMOCC Allowables Hearing

Proposed Blinebry Allowables

Gentlemen:

Marathon has reviewed the preliminary allowable estimates recently issued by the New Mexico Oil Conservation Division which will provide the starting point for the hearings scheduled for February 27, 1992 on gas allowables for the upcoming allocation period (April 1992 - September 1992). Marathon intends to propose at the hearings that a sufficient positive adjustment be made to the preliminary monthly pool allowable for the Blinebry Pool in order to increase the monthly acreage allocation factor (F1 factor) for Blinebry non-marginal wells, from the 24,906 mcf per month set out on the preliminary table, to 45,000 mcf per month.

To the best of Marathon's knowledge, such an F1 factor, if adopted, would allow all non-marginal wells in the field (with an acreage factor of 1.00) to produce to their full capabilities. Marathon intends to produce its wells through the coming allocation period at the highest level which the Oil Conservation Commission will approve. Marathon has the markets to sell the additional gas which would be produced under its proposal, and believes that the other operators in the field would be able to find purchasers for their additional production as well. The transportation systems which serve the field are more than adequate to deal with the additional production which would result from the adoption of Marathon's proposal. No operator, whether it operates marginal or non-marginal wells, would have its ability to market its gas inhibited by Marathon's proposal.

Marathon asks that you support its request to increase the allowables for the Blinebry pool. If at all possible, Marathon asks that you provided it with a letter prior to February 27, 1992 whereby you indicate your support for Marathon's proposal. If you have any questions with regard to Marathon's proposal, please feel free to call Marathon Senior Reservoir Engineer, Ron Folse, at (915) 687-8240.

Sincerely,

T. N. Tipton *

Engineering Manager

Before The OIL CONSERVATION COMMISSION

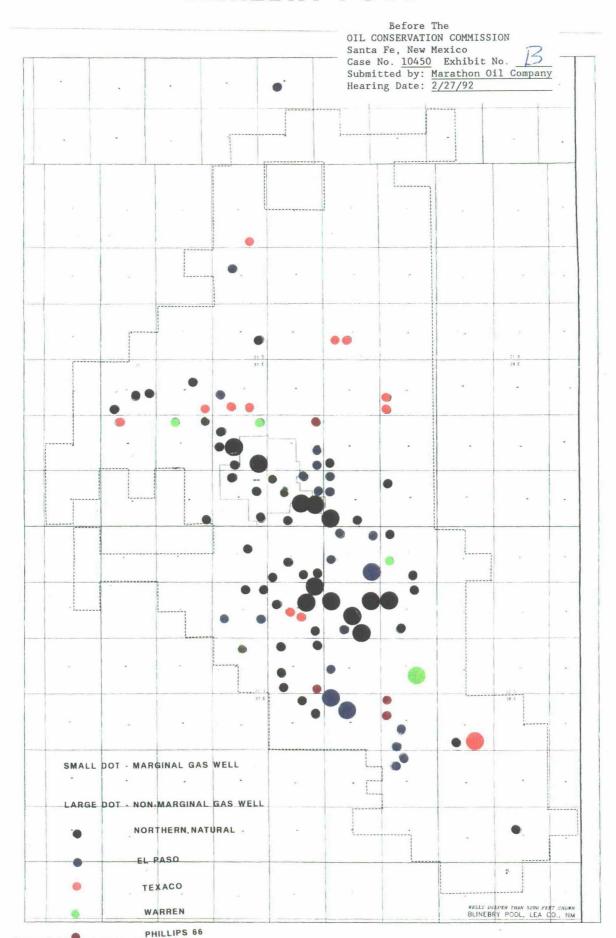
Santa Fe, New Mexico

Case No. 10450 Exhibit No. / Submitted by: Marathon Oil Company

Hearing Date: 2/27/92

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BLINEBRY POOL



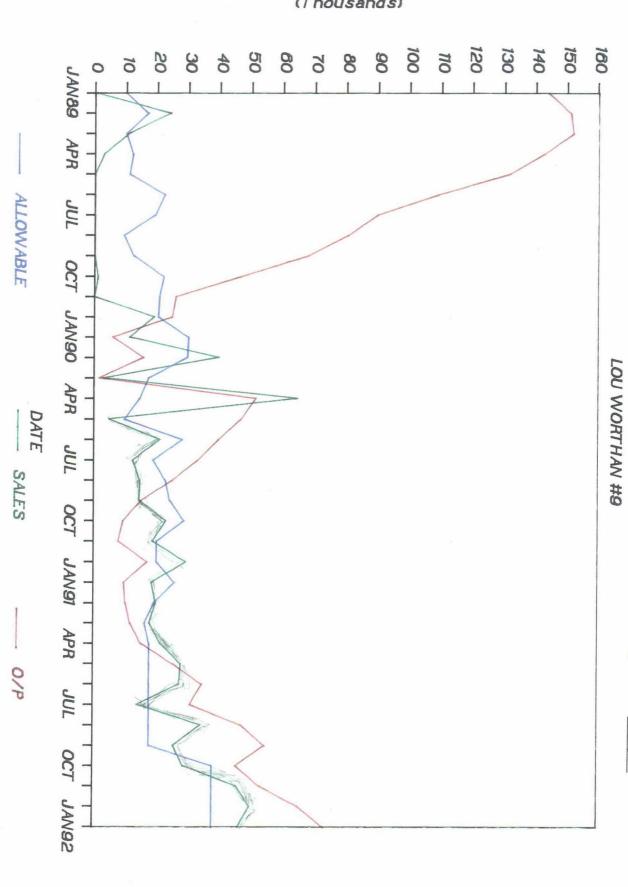
BLINEBRY ALLOWABLES

	PRELIMINARY FROM OCD	PROPOSED BY MOC
Average Monthly Pool Sales April, 1991 - September, 1991	355,001	355,001
Adjustments	0	205,955
Monthly Pool Allowable April, 1992 - September, 1992	355,001	560,956
Monthly Marginal Pool Allowable April, 1992 - September, 1992	99,706	99,706
Monthly Non-Marginal Pool Allowable April, 1992 - September, 1992	255,295	461,250
Number of Non-Marginal Acreage Factors	10.25	10.25
Monthly Acreage Allocate Factor April, 1992 - September, 1992	24,906	45,000

Before The OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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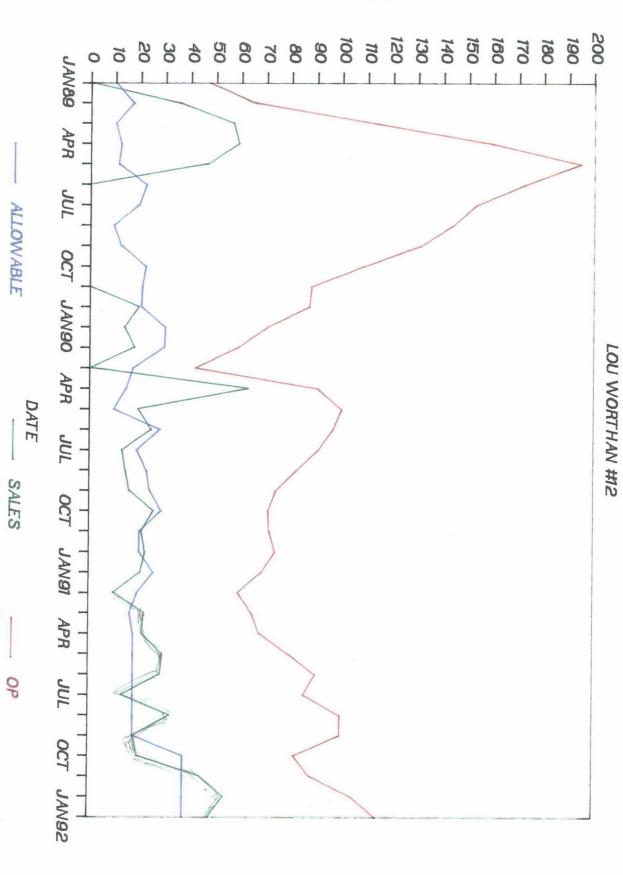
SALES/ALLOWABLE/OP (MCFPM) (Thousands)



BLINEBRY POOL OIL CONSERVATION COMMISSION Before The

Santa Fe, New Mexico
Case No. 10450 Exhibit No. One Submitted by: Marathon Oil Company Hearing Date: 2/27/92

SALES/ALLOWABLE/OP (MCFPM) (Thousands)



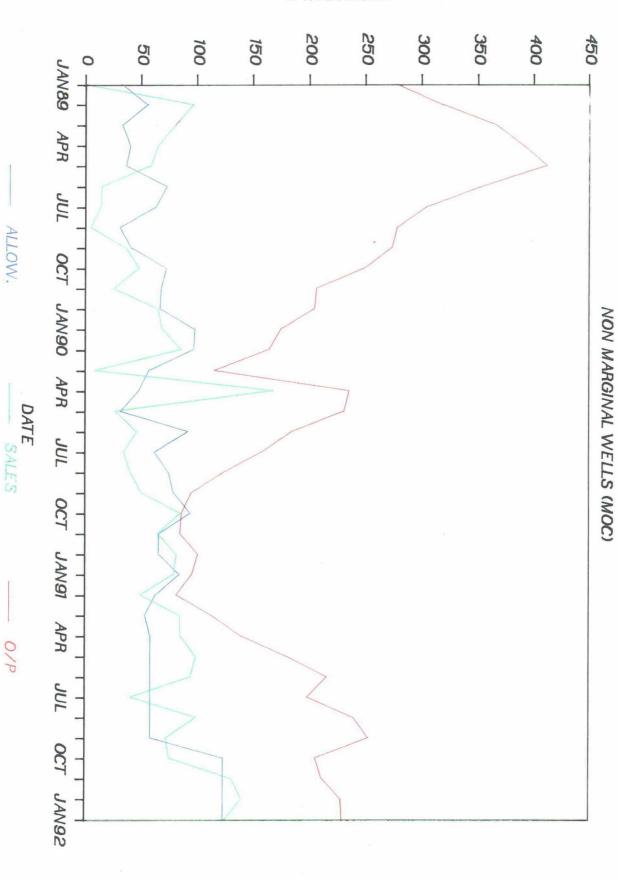
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Before The OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SALES/ALLOWABLE/OP (MCFPM) (Thousands)



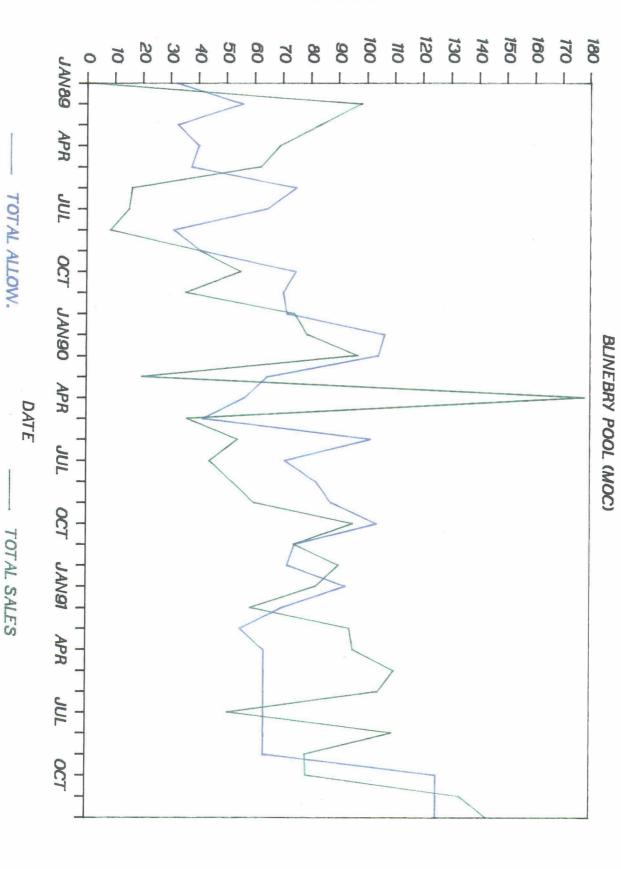
Santa Fe, New Mexico OIL CONSERVATION COMMISSION Before The

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BLINEBRY POOL

SALES/ALLOWABLE (MCFPM) (Thousands)



DRINKARD FIEL

Case No. 10450 Exhibit No.

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Submitted by: Marathon Oil Company

Hearing Date: 2/27/92

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION

Before The