

NEW POOLS

It is recommended that a new oil pool be created and designated as the Northwest Bootleg Ridge-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Maralo Inc. Prohibition Federal Unit Well No. 1 located in Unit E Section 12 Township 22 Range 32 and was completed on December 14, 1991. Top of perforations is at 8,581 feet.

It is recommended that a new oil pool be created and designated as the East Feather-Upper Pennsylvanian Pool.

Vertical limits to be the Upper Pennsylvanian formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Yates Petroleum Corp. Scratchy Ranch State Unit Well No. 1 located in Unit J Section 14 Township 15 Range 32 and was completed on November 15, 1991. Top of perforations is at 10,536 feet.

It is recommended that a new oil pool be created and designated as the Gramma Ridge-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was BTA Oil Producers N.M. BZ State 8817 JV-P Well No. 1 located in Unit N Section 26 Township 21 Range 34 and was completed on November 10, 1991. Top of perforations is at 8,284 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the Halfway-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Mitchell Energy Corp. Top Hat 26 Federal Well No. 1 located in Unit N Section 26 Township 20 Range 33 and was completed on November 8, 1991. Top of perforations is at 13,750 feet.

It is recommended that a new oil pool be created and designated as the Northwest Jenkins-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Bright & Company Apache Well No. 1 located in Unit E Section 5 Township 9 Range 34 and was completed on January 7, 1992. Top of perforations is at 12,201 feet.

It is recommended that a new oil pool be created and designated as the East Livingston Ridge-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Strata Production Company Cercion Federal Well No. 1 located in Unit H Section 21 Township 22 Range 32 and was completed on January 3, 1992. Top of perforations is at 7,077 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the North Teague-Blinebry Gas Pool.

Vertical limits to be the Blinebry formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Texaco Exploration & Production Inc. BF Harrison B Well No. 5 located in Unit E Section 9 Township 23 Range 37 and was completed on October 21, 1991. Top of perforations is at 5,605 feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_ . Top of perforations is at \_\_\_\_\_ feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_ . Top of perforations is at \_\_\_\_\_ feet.