EXHIBIT 2

Lot 3 of Section 1, T-16-S, R-35-E Lea County, New Mexico

A. MINERAL INTEREST OWNERS NOT LOCATED

- 1. Henry H. Lawton 4/160
- 2. Amanda K. Parks 1/160
- 3. Edward O'Neil Atro
- 4. Violet O'Neil Stadwick $\sqrt{n_c}$

B. MINERAL AND LEASEHOLD INTEREST OWNERS NOT COMMITTED

- Leonardo S. Anderson, Jr. 30357 Palos Verdes Dr. East Rancho Palos Verdes, CA 90274
- $\psi_1 \psi_2$. Geraldine Anderson Hill 30357 Palos Verdes Dr. East Rancho Palos Verdes, CA 90274
 - 3. Barbara M. Gallagher 44 William St. Lincoln Park, NJ 07035

4. Berkeley N. Moynihan 1220 NE 3rd St., #403 Ft. Lauderdale, FL 33301

5. Francis J. Moynihan, Jr. 135 Old Warren Rd. Frewsburg, NY 14738

Bridge Oil (USA) Inc.
12404 Park Central Drive, Suite 400
Dallas, Texas 75251

Ŋ_{\\};;7. Rio Pecos Corporation 110 W. Louisiana Midland, Texas 79701

CHARLES B. GILLESPIE, JR.

EXHIBIT 3

LOT 3, SECTION 1, T-16-S, R-35-E

LEA COUNTY, NEW MEXICO

OWNER INTEREST LEASEHOLD

Lot 1 - 50.13 acres

Lost Mineral Owners

- 1.) Edward O'Neil received 2/160 interest 3/24/41. No address on instrument. Conveyed 1/160 to Violet O'Neil Stadwick 5/8/56. This was the last time Mr. O'neil appeared in the County records. Address was stated as Detroit, Michigan.
- 3/7/91 Called Wayne County (MI) Clerk's office (313/224-5721) and asked them to search Probate records for Mr. O'Neil. Search was negative.
- 4/11/91 Searched Polk's directory for Detroit in the Midland County Library. Search was negative.
- 2.) Violet O'Neil Stadwick received 1/160 interest 5/8/56. Address on instrument was Wayne County, Michigan. This was the last time Ms. Stadwick appeared in the County records.
- 3/7/91 Called Wayne County (MI) Clerk's office and asked them to search the Probate records for Ms. Stadwick. Search was negative.
- 4/11/91 Searched Polk's directory for Detroit in the Midland County Library. Search was negative.
- 3.) Henry H. Lawton received 4/160 interest 3/24/41. Last appeared in County records on Oil and Gas lease 11/15/55. Lease was acknowledged in Cattaraugus County, NY.
- 3/7/91 Called Cattaraugus County (NY) Clerk's office and asked them to search Probate for Mr. Lawton. Search was negative.
- 4/11//91 Searched Polk's directory for Western New York State. Search was negative.
- 4.) Amanda K. Parks received 1/160 interest 4/17/41. Last appeared in County records on Oil and Gas lease 11/15/55. Last known address was RFD 2, Olean, NY.
- 3/7/91 Called Cattaraugus County (NY) Clerk's office and asked them to search Probate records for Ms. Parks. Search was negative.
- 4/11/91 Searched Polk's directory for Western New York State. Search was negative.

For each of the above, I initially did the following:

Search the Probate records of Lea County, NM.

Search the alphabetical Miscellaneous card file in the Lovington Abstract Company records to determine the existence of a divorce, abstract of judgement, etc. for any of the above. Checked telephone directory assistance in and around their last known addresses for telephone listings.

Each turned up nothing.

Unleased Mineral Owners.

Barbara M. Gallagher, Berkeley N. Moynihan, Francis J. Moynihan, Jr. - Each owns $1/3 \times 1/160$ interest. I have been in contact with Ms. Gallagher (she speaks for all three) since June

12, 1991. At that time, I sent each a lease, and they decided not to sign. On May 19, 1992 I made an offer to lease, Ms. Gallagher told me she would check with the others and let me know. On June 5, 1992 Ms. Gallagher told me that they would sign an oil and gas lease. I mailed each a lease. To date, only Ms. Gallagher has signed and returned her lease.

Geraldine Anderson Hill and Leonardo S. Anderson, Jr. - Each owns 1/160 interest. Ms. Hill told me she spoke for both interests, and I dealt solely with her. On 4/11/92, I contacted Ms. Hill at 213/833-8017 (the area code has since changed to 310) and offered her \$100 per acre, 1/6th royalty, five year primary term for an oil and gas lease covering her interest in Lots 3, 4, 5, and 6 of Section 1, 16-35. She said she would talk to her brother and let me know. I called back on 5/21/91. She told me she was not interested in leasing. We talked at some length and she told me she was, "against the oil drilling because of what it does to the environment". I asked her if it was a matter of more bonus, or more royalty, and she replied that she did not want to lease regardless of terms. I then explained at length the process in New Mexico of forced pooling. When I finished, I asked Ms. Hill if she wished for her interest to be force pooled, and she replied, "Yes.". On 6/12/92 I again phoned Ms. Hill and asked if she would lease. She said she would talk to her attorney and her brother and decide. I mailed her a lease on 6/16/92 at \$100 per acre, 3/16ths royalty, five year primary term. I called Ms. Hill on 6/22/92 and she told me that she had received the leases, but that they did not want to sign. "We just felt that we wanted to go this way.". She did not make any sort of counter offer.

Uncommitted Lessees

Bridge Oil Company - Bridge has committed to an assignment of 79.75% NRI in their 1/160 interest lease for good and valuable consideration.

Rio Pecos Corporation - This 1/160 leasehold interest is split between five individuals, and I have been told that they all wish to participate in the well. None of the five have, at this time, signed an AFE or JOA.

Edward C'Neil

Detroit, Michigan 5721 5708 wayne Co. Clark 313-224-3270

3/7

the Polks - Edward ONeil Factoryworker Ternstedt 17100 Julian

122 Bex 843 Big Bear Lake, Ca. 7

Dy. Banh: City National Bank of Detroit 313-271-4140

20055 Ann Arbor Trail

Dearborn Hrs., Mi.

5/23 No listing in Big Bear Lake. Bank shows neither has account at present time. wayne County, Michigan
313 - 544-1076

Telegraph Rd. ?

3/7 ..

5/22. No answer from Maroini Citing.

Bij Boar Lake, Ca. ? 214 - No 1:sting

Henry H. Lawton

716 - No listing (clean or James town)

3/7 Cattarangus Co. Clark 716-538-9111

41. Polks -

1.1375

3426642

3/7 Cartarangus Co. Clark 16 - 938-9111

4/11 Polks -

			
1		Page No. Of	
	File	Ву	Date
Į		}	

Edward D. Mognitor died 2 mile ago. (never married)
til Distor - Mary Burns

Francis was Brother - died July, 1966

Zoretta 14

Interest went to wife wrette, daid.

Francis of Execution

Francis V. Moynikan, Ja. 135 old warren Rd. RD-2 Francis 64738 Barkeley N. Moynikan 1220 NE 3 of Sr. Apt. 403 Ft Landerdak 3358 Barbara M. Yallaghar 44 William Street Lincoln Park NV 07035

wants 3/16.

201-694-1672

1/10 ÷ 3 = .00208333 × 182 = .3791666

X / vo = 37,92 X 4 = 1,51

x 4 = 1.51 32.43

069-24-6049

1/12/51- Leaser (3) mailed. 5/16/52- He said the bank charged 40. so they claided no. The will call boys & docido to lease at 100 or sees at 250. Wanted to know about amounty. The will call & bt me kno

6/23 - Barbara is sending express mail.

P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

June 12, 1991

To: Francis J. Moynihan, Jr. 135 Old Warren Road, RD 2 Frewsburg, NY 14738

Re: Lots 3, 4, 5, and 6, Section 1, 16-35, Lea Co., NM. Containing 182 acres, more or less.

Dear Mr. Moynihan,

Enclosed you will find an oil and gas lease covering your interest (.3791666 net mineral acres) in the above captioned lands, at the terms we discussed, which are as follows:

\$100.00 per net mineral acre bonus payment five year primary term three-sixteenths royalty \$1.00 per acre per year delay rentals, paid-up.

If everything is agreeable, please sign the lease in the presence of a notary, endorse the draft, and deposit the lease with the draft into your bank for collection.

	June 1	2 . 19 <u>91</u>	NO. 163501.026
PLICE 30 DAYS AFTER Sight			
		······································	AND SUBJECT TO APPROVAL OF TITLE
PAY TO THE ORDER OF Francis J. Moynihan	, Jr.		
			\$39.43
Thirty Nine and 43/100	NGE		DOLLARS
FOR OGL of even date covering subject 1	ands in Lea Coun	ty, NM	
To Charles B. Gillespie, Jr., POB 8 Midlan	d, Tx, 79702	NOT A CA	SH ITEM
Craig Hubbard 915-682-3282			
RM-117			
PLACE	June 1	<u>12</u> , 19 <u>91</u>	NO. 163501.025
			AND SUBJECT TO APPROVAL OF TITLE
DATO AFTER			AND SUBJECT TO APPROVAL OF TITLE
PAY TO THE ORDER OF Berkeley N. Moynih.	an	· · · · · · · · · · · · · · · · · · ·	
			\$ 39.43
Thirty Nine and 43/100		···	DOLLARS
FOR OGL of even date covering subject la		NM	
FOR	and in Dea OO.	1 1111	

NOT A CASH ITEM

To Charles B. Gillespie, Jr. POB 8, Midland, Tx. 79702

Craig Hubbard 915-682-3282

P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

June 12, 1991

To: Barbara M. Gallagher 44 William Street Lincoln Park, NJ 07035

Re: Lots 3, 4, 5, and 6, Section 1, 16-35, Lea Co., NM. Containing 182 acres, more or less.

Dear Ms. Gallagher,

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Thank you for your cooperation in this matter, and should you have any questions, feel free to contact me at the number or address above.

Sincerely yours,

Craig Hubbard

CEH/cg

		PLACE				DATE	June 12	, 19 <u>_91</u>	_ NO. 3	163501.027
	30	_DAYS AFTER	sight						. AND SUBJECT	TO APPROVAL OF TITLE
PAY	TO THE	ORDER	OFBa	arbara N	M. Gallag	her				
							· · · · · · · · · · · · · · · · · · ·		\$_	39.43
<u>Thi</u>	rty Nir	ne and 43	/100		WITHOUT EXCHAN	G€				DOLLARS
FOR	OGL	of even	date cov	ering su	ubject la	inds in L	ea Count	y, NM		
			lespie,		3 8, Midl	and, Tx.	79702	NOT A C	ASH ITEM	
	Craig	Hubbard	<u>915-682-</u>	3282						

NCNG Texas

P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

June 12, 1992

To: Berkeley N. Moynihan

1220 NE 3rd Street, Apt. 403 Fort Lauderdale, FL 33301

Re: Lots 3, 4, 5, and 6, Section 1, 16-35, Lea Co., NM. Containing 182 acres, more or less.

Dear Mr. Moynihan,

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\$100.00 per net mineral acre bonus payment five year primary term three-sixteenths royalty \$1.00 per acre per year delay rentals, paid-up.

If everything is agreeable, please sign the lease in the presence of a notary, and return the lease to me at the letterhead address. You may deposit the check into your account.

Thank you for your cooperation in this matter, and should you have any questions, feel free to contact me at the number or address above.

Sincerely yours,

Craig Hubbard

CEH/cg

P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

June 12, 1992

To: Francis J. Moynihan, Jr. 135 Old Warren Road, RD 2 Frewsberg, NY 14738

Re: Lots 3, 4, 5, and 6, Section 1, 16-35, Lea Co., NM. Containing 182 acres, more or less.

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Thank you for your cooperation in this matter, and should you have any questions, feel free to contact me at the number or address above.

Sincerely yours,

Craig Hubbard

CEH/cg

THIS AGREEMENT made this 12th day of	June	19 92	_ , between		
Barbara M. Gallagher					
44 William Street					
Lincoln Park, NJ 07035			01		
	_			(Post Office Address)
erein called lessor (whether one or more) and <u>Charle</u> 1. Lessor, in consideration of TEN AND OTHER DOLLARS erein contained, hereby grants, leases and lets exclusivelying gas, waters, other fluids, and air into subsurface strata. In	in hand paid, receipt of which i	s here acknowledged, ar	nd of the royalties he prospecting, drilling,	irein provided and of the agree and operating for and producin	ig oli and gas, injec
ng gas, waters, other fluids, and air into subsurface strate. H ske care of, treat, process, store and transport said minerals.			Lea		New Mexico, to-wit:
	•				
Township 16 South, R	ange 35 East, N.	M.P.M.			
Township 16 South, R Section 1: Lots 3, 4	, 5, and 6				
Said land is estimated to comprise 182					
	acres, whether it actually comp	£2 (E	.\		
 Subject to the other provisions herein contained, this is ong thereafter as oil or gas is produced from said land or f 	rom land with which said land	s pooled 2/1	0 6ths	, years from this date (called "p	• • • • • • • • • • • • • • • • • • • •
 The royalties to be paid by lessee are: (a) on oil, and othe same to be delivered at the wells or to the credit of lessor in 	ir liquid hydrocarbons saved at t i the pipeline to which the wells			of that produced and singhead gas or other gaseous:	
rom said land and used off the premises or used in the manu			I the well of	3/16ths	of the gas used,
provided that on gas sold on or off the premises, the royalties not validated by other provisions hereof and there is a gas a				rom such sale; (c) and at any tin ensate is not being so sold or u	
shut in, either before or after production therefrom, then on equal to \$1.00 per net acre of lessor's gas acreage then held	or before 90 days after said well Lunder this lease by the party m	is shut in land thereafter aking such payment or t	r at annual intervals. I ender, and so long a	lessee may pay or tender an ad- s said shut-in royalty is paid or	vance shut-in royalty tendered, this lease
shall not terminate and it shall be considered under all claus to the party or parties who at the time of such payment wo the party of parties.	uid beient tied to receive the ro	yaities which would be p	oald under this lease	of the well were in fact produc	ing. The payment or
lender of royalties and shuttin royalties may be made by ch which is erroneous in whole or in part as to parties or amoun made if lessee shall correct such error within 30 days after (e	is, shall nevertheless be sufficie	ent to prevent terminatio	n of this lease in the	same manner as though a prop	er payment had been
written instruments (or certified copies thereof) as are neces established by the gas sales contract entered into in good fa	isary to enable lessee to make p ith by lessee and gas purchaser	roper payment. The amo for such term and under	unt realized from the such conditions as a	sale of gas on or off the premis re customary in the industry. "F	es shall be the price Price" shall mean the
net amount received by lessee after giving effect to applicat the event lessee compresses, treats, purifies, or dehydrat	es such gas (whether on or off	the leased premises) of			
hereunder may deduct from such price a reasonable charg. 4. This is a paid-up lease and lessee shall not be obligat	ed during the primary term here	of to commence or con	tinue any operations	of whatsoever character or to	make any payments
hereunder in order to maintain this lease in force during the suant to the provisions or Paragraph 3 hereof.					•
 Lessee is hereby granted the right and power, from timestales or parts thereof for the production of oil or gas. Unit Miserals Department of the State of New Message. 	s pooled hereunder shall not exc	eed the standard prorati	on unit fixed by law o	or by the Oil Conservation Divis	ion of the Energy and
Minerals Department of the State of New Mexico or by any unit designations in the county in which the premises are ic on or production from any part of any such unit shall be cor	cated and such units may be de	isignated from time to til	me and either before	or after the completion of well	s. Drilling operations
this lease. There shall be allocated to the land covered by this used in lease of unit operations, which the net oil or gas acri	3 lease included in any such un- sage in the land covered by this l	t that portion of the total lease included in the unit	production of pooled bears to the total nu	minerals from wells in the unli imber of surface acres in the un	t, after deducting any it. The production so
allocated shall be considered for all purposes, including the cluded in said unit in the same manner as though produce	d from said land under the term	is of this lease. Any pod	led unit designated	by lessee, as provided herein,	may be dissolved by
lessee by recording an appropriate instrument in the Coun 6. If at the expiration of the primary term there is no well to shall remain in force so long as operations are prosecuted to	ipon said land capable of produc	cing oil or gas, but lesse	a has commenced op	erations for drilling or reworking	ng thereon, this lease
well or wells, and if they result in the production of oil or g should become incapable of producing for any cause, this	as, so long therafter as on or ga	s is produced from said.	land if, after the exp	piration of the primary term, all	wells upon said land
drilling, additional drilling, or reworking operations hereun 7. Lessee shall have free use of oil, gas and water from s	der result in production, then th aid land, except water from less	his lease shall remain in or siwells and tanks, for	full force so long th all operations hereur	ereafter as oil or gas is producted. and the royalty shall be co	ced hereunder. Imputed after deduc-
ting any so used. Lessee shall have the right at any time du draw and remove all casing. When required by lessor, lessee	i will bury air pipe lines on cultivi	ated lands below ordinar	y plow depth, and no	well shall be drilled within two	hundred feet (200 ft.)
of any residence or barn now on said land without lessor's clights in the principal dwelling thereon, out of any surplus. 8. The rights of either party bersyinder may be seened.	gas not needed for operations.	hereunder.	• •	• •	
The rights of either party hereunder may be assigned in change in the ownership of the land or in the ownership of, rights of lessee; and no such change or division shall be b	or rights to receive iroyalties or	Shut-in royalties, howev	er accomplished sha	ill operate to entarge the obliga	itions or diminish the
pusiness with acceptable instruments or certified copies t owner, lessee may, at its option, pay or tender any royalties	hereof constituting the chain of Or shut in fovalties, nithe name (title from the original R of the deceased or to his	essor. If any such ch estate or to his heirs	ange in ownership occurs thro i, executor or administrator unt	ough the death of the il such time as lessee
has been furnished with evidence satisfactory to lessee as relieve and discharge lessee of any obligations hereunder ar in royally due from such lessee or assignee or fail to comply	id il essee or assionee of partic	r parts hereof shall fail o	r make default in the	navment of the proportionate r	art of rovalty or shut.
lessee of any assignee therof shall properly comply or mai 9. Should lessee be prevented from complying with any o	te such payments				
gas nevertiber by reason of scarcity or inability to obtain of povermentmental authority, then while so prevented, lesses	if use equipment or material lor I's duty shall be suspended land	' by operation of force m Stessee shall not be liab	rajeure, or by any Fe	deral or state law or any order	, rule or regulation of
and so long as lessee is prevented by any such cause from (not be counted against lessee, anything in this lesse to th	e cantrary natwithstanding	operations or from produ	icing oil or gas hereu	inder; and the time while lesses	Is so prevented shall
10. Lessor hereby warrants and agrees to defend the title lessee does so it shall be subrogated to such tien with the ri- lessee's rights under the warranty, if this lease covers a less	ont to enforce same and to apply	r fovaities and shut-in for	valties navable hereu	inder toward satisfying same. V	Vithout impairment of
nerein specified or not) then the royalties, shut-in royalty, ar proportion which the interest therein, if any, covered by this	id other payments il any laccru. Rease, bears to the whole and ur	ng from any part as to with no vided fee siinple esta	nich this lease covers	s leas than such full interest an	ell he naid only in the
11. Lessee, its or his successors, heirs and assigns, shall	upon the party or parties execu- have the right at any time to sur	ling the same render this lease in who	sie or in nact to lesso	or or his heirs, successors, and	assions by delivering
or mailing a release thereof to the lessor, or by placing a release trimplied, of this agreement as to acreage so surrendered by said release or releases.	lase thereof of record in the col-	nivin which said land is	situated: thereupon l	assee shall be relieved from all	Ablications avoress
50 Sy 5010 1010000 51 10100003.					
Evacular the day and was district to					
Executed the day and year first above written.					
*		Ranham	M. Gallag	ther SS#	
		Darvala	rr. Gallag	PITOT DOM	

THIS AGREEMENT made this 12th day of	June	19 <u>92</u> , between	
Francis J. Moynihan, Jr	•		
135 Old Warren Road, RD	2		
Frewsburg, NY 14738		of	
erein called lessor (whether one or more) and Charl. 1. Lessor, in consideration of TEN AND OTHER DOLLAF erein contained, hereby grants, lesses and lets exclusivelying gas, waters, other fluids, and air into subsurface strata, ake care of, treat, process, store and transport said mineral	tS in hand paid, receipt of which is y unto lessee for the purpose of in laying pipe lines, storing oil, build	s here acknowledged, and of the royalt vestigating, exploring, prospecting, dr ling tanks, roadways, telephone lines, a	les herein provided and of the agreements of the lessee illing, and operating for and producing oil and gas, injec-
Township 16 South, Section 1: Lots 3,	Range 35 East, N. 4, 5, and 6	M.P.M.	
Said land in eathersted to comprise 182			
Set lend is setting to compliant	_acres, whether it actually comp	£: (r)	
 Subject to the other provisions herein contained, this iong thereafter as oil or gas is produced from said land oil. The royalties to be paid by lessee are: (a) on oil, and oil same to be delivered at the wells or to the credit of lessor. 	from land with which said land in her liquid hydrocarbons saved at the in the pipeline to which the wells	s poored 3/16ths ne well. may be connected; (b) on gas, includir	2/1/4
from said land and used off the premises or used in the mar	2/4/=		
provided that on gas sold on or off the premises, the royalit inot validated by other provisions hereof and there is a gas shut in, either before or after production therefrom, then o equal to \$1.00 per net acre of lessor's gas acreage then he shall not terminate and it shall be considered under air clay to the party or parties who at the time of such payment witender of royalities and shut-in royalities may be made by cowhich is erroneous in whole or in parties to parties or amountail of the service of the party of the	andior condensate well on said lar not prefore 90 days after said well in under this lease by the party mi ises hereof that gas is being produ- ould be entitled to receive the roy heck or draft. Any time y payment ints shall nevertheless be sufficiellessee has received written notice ressee has received written notice latth by lessee and gas purchaser to able regulatory orders and after ap attes such gas (whether on or off	nd, or land pooled therewith, but gas or is shut in and therealfier at annual intensing such payment or tender and solved from the leased premises in paying a tres which would be paid under this for tender of shuttin royalty which is must to prevent termination of this lease in the reof by certified mail from the party oper payment. The amount realized from such terminand under such condition of any applicable price adjust the leased premises) or transports given is a seased premises) or transports.	rvais, lessee may pay or lender an advance shul-in royally ong as said shul-in royally is paid or tendered, this lease gluantities. Each such payment shall be paid or tendered lease if the well were in fact producing. The payment or lade in a bona lide attempt to make proper payment, but in the same manner as though a proper payment abd been or parties entitled to receive payment together with such in the sale of gas on or off the premises shall be the price is as aire customary in the industry. "Price" shall mean the iments specified in such contract or regulatory orders. In
·	ated during the primary term here	of to commence or continue any oper	ations of whatsoever character or to make any payments of the obligation to pay royalties on actual production pur-
suant to the provisions or Paragraph 3 hereof. 5. Lessee is hereby granted the right and power, from the states or parts thereof for the production of oil or gas. Un Minerals Department of the State of New Mexico or by an unit designations in the county in which the premises are on or production from any part of any such unit shall be cities lesse. There shall be allocated to the land covered by the used in lesse or unit operations, which the net oil or gas as allocated shall be considered for all purposes, including the cluded in said unit in the same manner as though product lessee by recording an appropriate instrument in the Coulons, and the expiration of the primary term there is no well shall remain in force so long as operations are prosecuted well of wells, and if the ly result in the production of oil or should become incapable of producing for any cause. This drilling, additional drilling, or reworking operations hereuly. 7. Lessee shall have free use of oil, gas and water from ting any so used. Lessee shall have the right at any time of draw and remove all casing. When required by lessor, isolonary residence of barn now on said land without lessor is lights in the principal dwelling thereon, out of any surpluing. 8. The rights of either party hereunder may be assigned change in the ownership of the land or only land without lessee or assignee or fail to comp lessee or any assignee thereof shall property comply or more lessee or any	ime to time, to poor or combine the its pooled hereunder shall not excly other lawful authority for the pooledated and such units may be depended and such units may be depended for all purposes, esceptisilease included in any such unit reage in the land covered by this ite payment or delivery of toyalty to edifform said land under the termity where the land is situated at 1 upon said land capable of productivith no dessation of more than 6 gas, so long therafter as oil or gas, liesse shall not terminate if lesse natures and except water from lesses during or after the expiration of the will bury all pipe intess on cultivations and except water from lesses for any purpositions of the provisions of the consent. Lessor shall have the provision of	is lease, the land covered by it or any peed the standard proration unit fixed by it or area in which said land is situated signated from time to time and either to the payment of royalty, as operations that portion of the total production of ease included in the unit bears to the to be the entire production of pooled unit desig any time after the completion of a pooled unit desig any time after the completion of a pooled unit desig any time after the completion of a drying oil or gas. But lesse has comment 0 consecutive days, whether such ope is produced from said land if, after the commences operations for additionals lease shall remain in full force so lease shall remain in full force so lease to remove all property and fixilitied lands below ordinary plow depth, a wilege, at his risk and expense, of usine resunder. Onshereof shall extend to their heirs, e shuthin royalties, however accomplishings until 30 days after lessee has been the from the original lessor. If any suffice deceased or to his estate or to his sums. An assignment of this lease in the from the original lessor, of any suffice deceased or to his estate or to his sums. An assignment of this lease in the from the original lessor, or by operations of force majeure, or by a lessee shall not be liable for failure to operations or from conducting drilling or by operations or from producing oil or gas see at its option may discharge any target there are and shuthin royalties payable any part of said land than the entire are considered eet simple estate therein. Showing the same render this lease, in whole or in part, to fix or the same render this lease, in whole or in part, to fix or the same.	art or horizon thereof with any other land, leases, mineral y law or by the Oil Conservation Division of the Energy and I, plus a tolerance of ten percent. Lessee shall file written before or after the completion of wells. Drilling operations conducted upon or production from the land described in pooled minerals from wells in the unit, after deducting any stall number of surface acres in the unit. The production so preals from the portion of said fand covered hereby and inhated by lessee, as provided herein, may be dissolved by hole or the cessation of production on said unit. See operations for drilling or reworking thereon, this lease rations be on the same well or on a different or additional he appraish on of the primary term, all wells upon said land if drilling or for reworking within 60 days thereafter. If any
Executed the day and year first above written.		•	
		Francis J. Mc	ynihan, Jr.
		SS#	
	— · · · · · · · · · · · · · · · · · · ·		

THIS AGREEMENT made this 12th day of	June	19 <u>92</u> , between	
Berkeley N. Moynihan			
1220 NE 3rd Street, Apt.	. 403		
Fort Lauderdale, FL 3330			
Fort Lauderdale, FL)))	<u>/1</u>	01	(Post Office Address)
erein called lessor (whether one or more) and Charles B	. Gillespie, Jr.	, POB 8, Midland, Tx	. 79702
 Lessor, In consideration of TEN AND OTHER DOLLARS in har erein contained, hereby grants, leases and lets exclusively unto le ng gas, waters, other fluids, and air into subsurface strata, laying p 	id paid, receipt of which is here a	cknowledged, and of the royalties herein	operating for and producing oil and gas, injec-
ike care of, treat, process, store and transport said minerals, the fol	lowing described land in	Lea	County, New Mexico, to-wit:
Township 16 South, Rang Section 1: Lots 3, 4, 5	e 35 East, N.M.P	<u>. M.</u>	
Section 1: Lots 3, 4, 5	, and 6		
Said land is estimated to comprise 182 scres.	whether it actually comprises m	(1)	
Subject to the other provisions herein contained, this lease shi ong thereafter as oil or gas is produced from said land or from its	all remain in force for a term of	4	ars from this date (called "primary term") and as
3. The royalties to be paid by lessee are: (a) on oil, and other liquid tame to be delivered at the wells or to the credit of lessor in the pr	shydrocarbons saved at the well,	3/10ths	of that produced and saved from said land, head gas or other gaseous substance produced
rom said land and used off the premises or used in the manufacture			3/16ths of the gas used,
provided that on gas sold on or off the premises, the royalties shall	3/16ths	of the amount realized from	such sale; (c) and at any time when this lease is
not validated by other provisions hereof and there is a gas and/or c shut in, either before or after production therefrom, then on or befo	ondensate well on said land, or la ore 90 days after said well is shut	ind pooled therewith, but gas or condens in, and thereafter at annual intervals, less	ate is not being so sold or used and such well is see may pay or tender an advance shut-in royalty.
equal to \$1.00 per net acre of lessor's gas acreage then held under shall not terminate and it shall be considered under all clauses her	eof that gas is being produced fro	im the leased premises in paying quantition	es. Each such payment shall be paid or tendered
o the party or parties who at the time of such payment would be lender of royalties and shut in royalties may be made by check or	draff. Any time vipayment or ten-	der of shut-in royalty which is made in a l	bona fide attempt to make proper payment, but
which is erroneous in whole or in part as to parties or amounts is ha made if lessee shall correct such error within 30 days after lessee in written instruments for certified copies thereoft as are necessary to	as received written not ce thereo	f by certified mail from the party or partie	s entitled to receive payment together with such
established by the gas sales contract entered into in good faith by net amount received by lessee after giving effect to applicable reg	essee and gas durchaser for such	n term and under such conditions as are c	ustomary in the industry. "Price" shall mean the
the event lessee compresses, treats, purifies, or dehydrates such hereunder may deduct from such price a reasonable charge for e	higas (whether on or off the lea	ised premises) or transports gas off the	
4. This is a paid-up lease and lessee shall not be obligated dur hereunder in order to maintain this lease in force during the primar			
suant to the provisions or Paragraph 3 hereof. 5. Lessee is hereby granted the right and power, from time to till			
estates or parts thereof for the production of oil or gas. Units poole Minerals Department of the State of New Mexico or by any other is	ed hereunder shall not exceed the	standard proration unit fixed by law or by	the Oil Conservation Division of the Energy and
unit designations in the county in which the premises are located on or production from any part of any such unit shall be considere	and such units may be designate	d from time to time and either before or a	fter the completion of wells. Drilling operations
this lease. There shall be allocated to the land covered by this lease used in lease or unit operations, which the net oil or gas acreage in	sincluded in any such unit that po the land covered by this lease in:	ortion of the total production of pooled mi cluded in the unit bears to the total numb	nerals from wells in the unit, after deducting any er of surface acres in the unit. The production so
allocated shall be considered for all purposes, including the payme cluded in said unit in the same manner as though produced from	said land under the terms of thi	s lease. Any pooled unit designated by I	essee, as provided herein, may be dissolved by
lessee by recording an appropriate instrument in the County whe 6. If at the expiration of the primary term there is no well upon si	aid land capable of producing oil.	or gas, but lessee has commenced opera	tions for drilling or reworking thereon, this lease
shall remain in force so long as operations are prosecuted with no well or wells, and if they result in the production of oil or gas, so the state of the state o	long therafter as oil or gas is pro-	duced from said land. If, after the expirat	ion of the primary term, all wells upon said land
should become incapable of producing for any cause this lease s drilling, additional drilling, or reworking operations hereunder res	wit in production, then this lease	s shall remain in full force so long there	after as oil or gas is produced hereunder.
7. Lessee shall have free use of oil, gas and water from said lan- ling any so used. Lessee shall have the right at any time during o draw and remove all casing. When required by lessor, lessee without	rafter the expiration of this lease	e to remove all property and fixtures plac	ed by lessee on said land, including the right to
of any residence or barn now on said land without lessor's consen lights in the principal dwelling thereon, out of any surplus gas no	t. Lessor shall have the privilege,	at hir risk and expense, of using gas from	
8. The rights of either party hereunder may be assigned in whole change in the ownership of the land or in the ownership of, or righ	e or in part and the provisions her	eof shall extend to their heirs, executors	
rights of lessee: and no such change or division shall be binding business with acceptable instruments or certified copies thereof	upon lessee for any purpose unt	iil 30 days after lessee has been furnishe	ed by certified mail at lessee's principal place of
owner, lessee may, at its option, pay or tender any royalties or sho has been furnished with evidence satisfactory to lessee as to the	tiin rovalties in the name of the de	eceased or to his estate or to his heirs, ex	ecutor or administrator until such time as lessee
relieve and discharge lessee of any obligations hereunder and lifte in royalty due from such lessee or assignee or fail to comply with a	issee or assignee of part or parts : iny of the provisions of this lease.	hereof shall fail or make default in the pay	ment of the proportionate part of royalty or shut-
iessee or any assignee therof shall properly comply or make suc 9. Should lessee be prevented from complying with any expres:		e, or from conducting drilling or reworkin	ng operations hereunder, or from producing oil or
gas hereunder by reason of scarcity or inability to obtain or use govermentmental authority, then while so prevented, lessee's dut	equipment or material, or by ope y shall be suspended, and lessee	ration of force majeure, or by any Feder I shall not be liable for failure to comply i	al or state law or any order, rule or regulation of therewith; and this lease shall be extended while
and so long as lessee is prevented by any such cause from conduction be counted against lessee, anything in this lesse to the con-	trary notwithstanding		
 Lessor hereby warrants and agrees to defend the title to sail lessee does so it shall be subrogated to such lien with the right to. 	enforce same and to apply royaltii	es and shut in royalties payable hereunde	er toward satisfying same. Without impairment of
lessee's rights under the warranty, if this lease covers a less intere herein specified or not) then the royalties, shut-in royalty, and othe proportion which the interest therein, if any, covered by this lease.	er payments of any laccruing from	any part as to which this lease covers let	ss than such full interest, shall be paid only in the
fail to execute this lease, it shall nevertheless be binding upon t	he party or parties executing the	same	
11. Lessee, its or his successors, heirs and assigns, shall have to mailing a release thereof to the lessor, or by placing a release the door implied, of this agreement as to acreage so surrendered, and	ereof of record in the county in w	high said land is situated, thereupon less	ee shall be relieved from all obligations, express
ed by said release or releases.	the sheet in another of the pays	ore meradulate, suem de taddicad un tina bio	portion that the acreage covered hereby is reduc-
Executed the day and year first above written.			
		Berkeley N. Moynih	an SS#
_			
			· · · · · · · · · · · · · · · · · · ·

Jane Bowers Stoneman

-- 602 - 264-1688

4/11 from taget L. Anderson (aunt) May be only heir. Call her when the get back.

Some and Laura Anderson sot interest Laura is deceased. (2 Kids)

Jane 1/2 Teraldine Anderson Hill Leonardo S. Anderson, Vr.

303 57 Palos Verde Dr. East Rancho Palos Verdez, Ca 90274

310 213-833-8017

Offered 100, 5 yr., 16 the will talk to her brother and let me know.

5/21 No. Hill some they worken't sign regardless of terms, and when I asked it the wisher to be journal pooled (2 had explained it). The rough year"

6/22 Received lease. Louit want to lease. " we just belt that we wanted to so this way."

No counter offer .

P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

June 16, 1992

To: Geraldine Anderson Hill Leonardo S. Anderson, Jr. 30357 Palos Verdes Drive East Rancho Palos Verdes, CA 90274

Re: Lots 3, 4, 5, and 6, Section 1, 16-35, Lea Co., NM. Containing 182 acres, more or less.

Dear Mr. Anderson and Ms. Hill,

Given the urgent nature of our proposal, and the sometimes intermittent mood of our postal service, I have taken the liberty of sending you a lease form if that is indeed the road you choose. Enclosed you will find an oil and gas lease covering your interest (1.1375 net mineral acres, each) in the above captioned lands, at the terms we discussed, which are as follows:

\$100.00 per net mineral acre bonus payment five year primary term three-sixteenths royalty \$1.00 per acre per year delay rentals, paid-up.

If everything is agreeable, please sign the lease in the presence of a notary, endorse the draft, and deposit the lease with the draft into the collection department at your financial institution.

Thank you for your cooperation in this matter, and should you have any questions, feel free to contact me at the number or address above.

Sincerely yours,

Craig Hubbard

THIS AGREEMENT made this 12th day of	June	19 92	, between		
Geraldine Anderson Hill					
30357 Palos Verdes Drive	East				
Rancho Palos Verdes, CA			of		
		7 707 0	Nr. 33 3 M	(Post Office Add	iress)
rerein called lessor (whether one or more) and <u>Charles</u> 1. Lessor, in consideration of TEN AND OTHER DOLLARS in the rerein contained, hereby grants, leases and lets exclusively unto ing gas, waters, other fluids, and air into subsurface strata, laying	nand paid, receipt of which is lessee for the purpose of in g pipe lines, storing oil, build	s here acknowledged, an vestigating, exploring, p ling tanks, roadways, tell	d of the royalties herein prospecting, drilling, and or	rovided and of the a perating for and productures and things ti	lucing oil and gas, injec-
ake care of, treat, process, store and transport said minerals, the	tollowing described land in .			000	my, new mexico, to wit.
Township 16 South, Ran	an 35 Fast N	мъм			
Section 1: Lots 3, 4,	5, and 6				
Said land is estimated to comprise 182 acre					
Selection of Administration to complete	is, whether it actually comp	£4 (r)		
Subject to the other provisions herein contained, this lease ong thereafter as oil or gas is produced from said land or from	land with which said land i	s pooled. 3/1	6ths		d "primary term") and as
The royalties to be paid by lessee are: (a) on oil, and other liq same to be delivered at the wells or to the credit of lessor in the	uid hydrocarbons saved at tr pipeline to which the wells				and saved from said land, ous substance produced
from said land and used off the premises or used in the manufact	·		the well of3/	16ths	of the gas used,
provided that on gas sold on or off the premises, the royalties sha not validated by other provisions hereof and there is a gas and/o			he amount realized from suith, but gas or condensate		
shut in, either before or alter production therefrom, then on or be equal to \$1.00 per net acre of lessor's gas acreage then held und	efore 90 days after said well ter this lease by the party mi	is shut in land thereafter aking such payment or to	at annual intervals, lessee ender, and so long as said	may pay or tender a shut-in royalty is pa	n advance shut-in royalty id or tendered, this lease
shall not terminate and it shall be considered under all clauses note the party or parties who at the time of such payment would thender of countries and entitle resulting.	se entitled to receive the roy	a ties which would be p	aid under this lease if the	well were in fact pri	oducing. The payment or
tender of royalties and shul-in royalties may be made by oneck which is erroneous in whole or in part as to parties or amounts is made if lessee shall correct such error within 30 days after lesse	half nevertheless be sufficie	nt to prevent termination	of this lease in the same i	manner as though a p	proper payment had been
written instruments (or certified copies thereof) as are necessar, established by the gas sales contract entered into in good faith b	rito enable lessee to make pr	oper payment. The amou	int realized from the sale o	it gas on or off the pr	emises shall be the price
net amount received by lessee after giving effect to applicable ri the event lessee compresses, treats, purifies, or dehydrates s	uch gas (whether on prioff	the leased premises) of	ole price adjustments spec r transports gas off the le	ified in such contractions of the second premises, less	ct or regulatory orders. In see in computing royalty
hereunder may deduct from such price a reasonable charge for 4. This is a paid-up lease and lesses shall not be obligated d	luting the primary term here	of to commence or cont			
hereunder in order to maintain this lease in force during the prin suant to the provisions or Paragraph 3 hereof.			•		
Lessee is hereby granted the right and power, from time to estates or parts thereof for the production of oil or gas. Units po Minerals Department of the State of New Mexico or by any othe	oled hereunder shall not exc	eed the standard proration	on unit fixed by law or by th	ne Oil Conservation (Division of the Energy and
unit designations in the county in which the premises are located on or production from any part of any such unit shall be considered.	ed and such units may be de	signated from time to tin	ne and either before or afte	er the completion of	wells. Drilling operations
this lease. There shall be allocated to the land covered by this lease or unit operations, which the net oil or gas acreage	ise included in any such unit i in the fand covered by this t	that portion of the total i ease included in the unit	production of pooled mine bears to the total number (rais from wells in the of surface acres in th	unit, after deducting any ne unit. The production so
allocated shall be considered for all purposes, including the pay cluded in said unit in the same manner as though produced fro	om said land under the term	s of this lease. Any poo	led unit designated by les	see, as provided her	rein, may be dissolved by
lessee by recording an appropriate instrument in the County will. 6. If at the expiration of the primary term there is no well-upon shall remain in force so long as operations are prosecuted with	said land capable of produc	ing on or gas, but lessee	has commenced operatio	ns for drilling or rew	orking thereon, this lease
well or wells, and if they result in the production of oil or gas, s should become incapable of producing for any cause, this least	o long therafter as oil or gas	i is produced from said t	and If, after the expiration	n of the primary term	a, all wells upon said land
drilling, additional drilling, or reworking operations hereunder r. Lessee shall have free use of oil, gas and water from said:	esuit in production, then th	is lease shall remain in	full force so long thereaft	er as oil or gas is pr	roduced hereunder.
ting any so used. Lessee shall have the right at any time during draw and remove all casing. When required by lessor, lessee will	or after the expiration of the bury all pipe - nesion cultiva	is lease to remove all pri ited lands below ordinan	operty and fixtures placed riplow depth, and no well s	by lessee on said la shall be drilled within	and, including the right to two hundred feet (200 ft.)
of any residence or barn now on said land without lessor's cons lights in the principal dwelling thereon, out of any surplus gas	not needed for operations (rereunder		, ,	
8. The rights of either party hereunder may be assigned in whichange in the ownership of the land or in the ownership of, or rights of lessees and no such change or division shall be bindirect.	ghts to receive itoxalties or	shut in royalties, however	er accomplished shall ope	rate to enlarge the o	bligations or diminish the
business with acceptable instruments or certified copies there owner, lessee may, at its option, pay or tender any royalties or st	of constituting the chain of nutin royalties in the name o	title from the original le title deceased or to his	ssor. If any such change i estate or to his heirs, exec	in ownership occurs utor or administrator	through the death of the runtil such time as lessee
has been furnished with evidence satisfactory to lessee as to relieve and discharge lessee of any obligations hereunder and in royalty due from such lessee or assignee or fail to comply with	liessee or assignee of partic	r parts hereof shall fail or	make default in the paymi	ent of the proportion	ate part of royalty or shut-
lessee or any assignee therof shall property comply or make signee or any assignee therof shall property complying with any expression.	uch payments				
gas hereunder by reason of scarcity or inability to obtain or us governmentmental authority, then while so prevented, lessee's d	e equipment or material, or uty shall be suspended, and	by operation of force milessee shall not be liable	aleure, or by any Federal of e for failure to comply the	or state law or any o rewith: and this leas	order, rule or regulation of se shall be extended while
and so long as lessee is prevented by any such cause from cond not be counted against lessee, anything in this lease to the co	lucting driffing or reworking : ontrary notwithstanding	operations or from produ	cing oil or gas hereunder; i	and the time while le	ssee is so prevented shall
10. Lessor hereby warrants and agrees to defend the title to s lessee does so it shall be subrogated to such lien with the right! lessee's rights under the warranty, if this lease covers a less into	O enforce same and to apply	"Ovarties and shutun for	alties navahie hereunder t	oward satisfying san	ne Without impairment of
herein specified or not) then the royalties, shutin royalty and of proportion which the interest therein, if any, covered by this least	"ner bayments of any accruss	nd from any part as to wh	ich this lease covers less t	than such full interes	st, shall be naid only in the
Tall to execute this lease, it shall nevertheless be binding upor 11. Lessee, its or his successors, heirs and assigns, shall have	n the party or parties execut witheright at any time to sure	ing the same render this lease in who	le or in part, to leaven or hi	a haira euccasaora	and sesions by delivering
or mailing a release thereof to the lessor, or by placing a release ed or implied, of this agreement as to acreage so surrendered, a	Thereof of record in the cour	ity in which said land is a	eassel nonuered heisutu	shall be relieved fro.	m all obligations, evolutes.
ed by said release or releases.					
Executed the day and year first above written.					
<u>v</u>					
		Gerald	ine Anderson	Hill SS#	

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THIS AGREEMENT made this 12th day of	June	19 <u>92</u> , between	
Leonardo S. Anderson, Jr	•		
30357 Palos Verdes Drive			
Rancho Palos Verdes, CA	902/4	01	(Post Office Address)
erein called lessor (whether one or more) and <u>Charles</u> 1. Lessor, in consideration of TEN AND OTHER OOLLARS, erein contained, hereby grants, lesses and lets exclusively ung gas, waters, other fluids, and air into subsurface strata, is lake care of, treat, process, store and transport said minerals, to	in hand paid, receipt of which is nto lessee for the purpose of inv ying pipe lines, storing oil, buildi	here acknowledged, and of the royalt estigating exploring, prospecting, dring tanks, roadways, telephone lines,	les herein provided and of the agreements of the lessee illing, and operating for and producing oil and gas, injec-
Township 16 South, Ra Section 1: Lots 3, 4,	inge 35 East, N.	M.P.N.	
50002011 2 2 2000 5, 1	, ,,		
Said land is estimated to comprise 182	ocres, whether it actually compri	ises more or less.	
2. Subject to the other provisions herein contained, this lea	se shall remain in force for a term	notfive (5)	years from this date (called "primary term") and as
ong thereafter as oil or gas is produced from said land or fr 3. The royalties to be paid by lessee are: (a) on oil, and other lame to be delivered at the wells or to the credit of lessor in	om land with which said land is Higuid hydrocarbons saved at the	e well. 3/16ths	
rom said land and used off the premises or used in the manuf			3/16ths of the gas used.
provided that on gas sold on or off the premises, the royalties not validated by other provisions hereof and there is a gas anishut in, either before or after production therefrom, then on o segual to \$1.00 per net acre of lessor's gas acreage then held shall not terminate and it shall be considered under an clause to the party or parties who at the time of such payment would tender of royalties and shut-in royalties may be made by one which is erroneous in whole or in part as to parties of amount made if lessee shall correct such error within 30 days after exwitten instruments for certified copies thereoff as are necessestablished by the gas sales contract entered into in good fail net amount received by lessee after giving effect to applicab the event lessee compresses, treats, purifies, or dehydrale	dior condensate welf on said lahin to before 90 days after said welf it under this lease by the party mais hereof that gas is being producted be entitled to receive the roys ok or draff. Any time is pairment is shall nevertheless be sufficient seen has received wither notice said to enable lessee for make proth by ressee and gas our chaser for regulatory orders and after apprehister apprehister apprehister.	d or land pooled therewith, but gas of a shut in and thereafter at annual intexing such payment or tender, and so ced from the leased premises in payment as tes which would be paid under this or tender of shut-in royally which is not to prevent termination of this lease thereof by retailing mail from the particle of the payment. The amount realized from such termination of any applicable price agius	rvals, lessee may pay or tender an advance shut-in royalty long as said shut-in royalty is paid or tendered, this lease glountities. Each such payment shall be paid or tendered lease if the well were in fact producing. The payment or nade in a bona hide attempt to make proper payment, but in the same manner as though a proper payment had been by or parties entitled to receive payment logether with such im the sale of gas on or off the premises shall be the price is as are customary in the industry. "Price" shall mean the timents specified in such contract or regulatory orders. In
hereunder may deduct from such price a reasonable charge 4. This is a paid-up lease and lessee shall not be obligate hereunder in order to maintain this lease in force during the p	for each of such functions perf id during the primary term hered	formed of to commence or continue any oper	ations of whatsoever character or to make any payments
suant to the provisions or Paragraph 3 hereof. 5. Lessee is hereby granted the right and power, from time	•		•
estates or parts thereof for the production of oil or gas. Units Minerals Department of the State of New Mexico or by any o unit designations in the county in which the premises are lot on or production from any part of any such unit shall be contituded to the land covered by this used in lease or unit operations, which the net oil or gas acrelationated shall be considered for all purposes, including the jictuded in said unit in the same manner as though produced lessee by recording an appropriate instrument in the Count 6. If at the expiration of the primary term there is no well us shall remain in force so long as operations are prosecuted well or wells, and if they result in the production of oil or gas should become incapable of producing for any cause. This is drilling, additional drilling, or reworking operations hereund 7. Lessee shall have free use of oil, gas and water from sating any so used. Lessee shall have the right at any time durdraw and remove all casing. When required by lessor, lessee of any residence or barn now on said land without lessor's colorany residence or barn now on said land without lessor's colorany residence or barn now on said land without lessor's colorany residence or barn now on said land without lessor's colorany residence or barn now on said land without lessor's colorang the production of our production the second colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's colorang residence or barn now on said land without lessor's	ther lawity authority for the pool- cated and such units may be des- sidered for a 1 our poses except in liease included many such unit to age in the land covered by this le- payment or delivary of toyalty, to I from said land under the terms y where the land is situated at a pon said land capable of product ith no dessation of more than 60 s so long therafter as o long as lase shall not term hate if lessee et result in production, then this id and except water from lessoing or after the eap ray on of the wire bury all ple lines on cultival	I or area in which said land is situated ignated from time to time and either the payment of royalty, as operations that portion of the total production of lase included in the unit bears to the tobe the entire production of pooled mis of this lease. Any pooled unit designly time after the completion of a digity time. The completion of a digity time after the completion of a digity time and the completion of a digity time and the completion of a digity time.	in plus a folerance of ten percent, Lessee shall file written before or after the completion of wells. Drilling operations conducted upon or production from the land described in pooled minerals from wells in the unit, after deducting any stall number of surface acres in the unit, after deducting any other in the production so nerals from the portion of said land covered hereby and innerals from the portion of said land covered hereby and innerals from the portion of production on said unit, cad operations for drilling or reworking thereon, this lease trailons be on the same well or on a different or additional he expiration of the primary term, all wells upon said land ill drilling or for reworking within 60 days thereafter. If anyong thereafter as oil or gas is produced hereunder, hereunder, and the royalty shall be computed after deductures placed by lessee on said land, including the right to and no well shall be drilled within two hundred feet (200 ft.)
lights in the principal dwelling thereon, out of any surplus (B. The rights of either party hereunder may be assigned in	as not needed for operations h	ereunder	, -
change in the ownership of the land or in the ownership of crights of lesses; and no such change or division shall be bir business with acceptable instruments or certified collest in owner, lessee may, at its option, pay or tender any royalities of has been furnished with evidence satisfactory to lessee as relieve and discharge lessee of any obligations hereunder an in royality due from such lessee or assignee or fail to comply lessee or any assignee therof shall properly comply or make 9. Should lessee be prevented from complying with any expense.	or rights to receive iroyaities or siding upon lessee for any purpolered constituting the chain of irishut in royalties in the name of to the persons entired to such diffessee or assignee of partior with any of the provisions of this elsoin payments.	shut-in royalties, however accomplish ise until 30 days after lessee has been the trief to the form the original lessor if any significance or to his soms. An assignment of this lease in parts hereof shall fall or make default lease, such default shall not affect the	ed shall operate to enlarge the obligations or diminish the n furnished by certified mail at lessee's principal place of uch change in ownership occurs through the death of the sheirs, executor or administrator until such time as lessee whole or in part shall, to the extent of such assignment, in the payment of the proportionate part of royalty or shut- is lease insofar as it covers a part of said lands upon which
gas hereunder by reason of scarcity or inability to obtain or governmentmental authority, then while so prevented, lessee and so long as lessee is prevented by any such cause from ci not be counted against lessee, anything in this lease to the	riuse equipment or materias or t 's duty shall be suspended and onducting drilling or reworking o si contrary notwithstanding	by operation of force majeure, or by a lessee shall not be liable for failure to perations or from producing oil or gas	any Federal or state law or any order, rule or regulation of ocomply therewith; and this lease shall be extended while thereunder; and the time while leasee is so prevented shall the complete is so prevented shall be seen to be
10. Lessor hereby warrants and agrees to defend the little tilessee does so it shall be subrogated to such lies with the rig lessee's rights under the warranty, if this lease covers a less herein specified or not) then the royalties, shut-in royalty, an proportion which the interest therein, if any, covered by this fail to execute this lease, it shall nevertheless be binding unit of the lesser, it is not proposed by the content of the lessor, or by placing a release of implied, of this agreement as to acreage so surrendered by said release or releases.	int to enforce same and to apply interest in the oil or gas in all or d other payments, if any accruin ease, bears to the whole and unipon the party or barties, executinave the right at any time to surricase thereof of record in the pown	royalies and shut-in royalties payable any fine of said land than the entire ai g from any part as to which this lease divided fee simple estate therein. Sho ng the same ender this lease, in whole or in part, to ly in which said land is situated, there	Thereunder toward satisfying same. Without Impairment of individed fee simple estate (whether lessor's interest accovers less than such full interest, shall be paid only in the covers less than such full interest, shall be paid only in the full dany one or more of the parties named above as lessors of lessor or his heirs, successors, and assigns by delivering upon lessee shall be relieved from all obligations, express
Executed the day and year first above written.		Leonardo S. A	nderson, Jr. SS#

4/160 2/17/88, 5 yrs. 3/16

Bridge Oil Co. L.P.
12404 Park Central Drive #400
Dullas 75251

She will be in on Monday

Rick no longer with the company
Yetes just bought offset tract at State sale for 10/ac, 5 yr.

Lot 8 in Section 2.

From says offer 125/20. for the lease.

5/18 Proposal mailed

the said they would orign for 500.

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P.O. BOX 3282 MIDLAND, TEXAS 79702 (915) 682-3282

May 18, 1992

To: Bridge Oil Company

12404 Park Central Drive #400

Dallas, TX 75251

Re: Lots 3, 4, 5, 6, Section 1, T-16-S, R-35-E, Lea County, NM

182 acres

Dear Karen,

I am interested in obtaining from Bridge an assignment of your Jane Bowers Stoneman lease covering the captioned acreage. The lease has approximately nine months until expiration, and carries a royalty burden of 3/16ths. At this time I am prepared to offer \$125.00 per net acre for the lease.

As I mentioned to you, at the most recent New Mexico State sale, Yates was the successful bidder on the direct offset tract in Section 2 with a bid of \$10.00 per acre for a new 5 year lease.

Please evaluate my proposal at your earliest convenience. Should you have any questions, please call me at the number above.

Very Truly Yours,

Craig Hubbard

ceh/cg

Charles B. Gillespie, Jr. Oil Producer-Investor

Oil Producer-Investor
P. O. Box Eight
Midland, Texas 79702

(915) 683-1765 682-7226

EXHIBIT 4

PROSPECT/FIELD Townsend Deep/Strawn-Und.	Date_June	1. 1992
Lease Name Speight Fee Well No. 1		TD 11,800'
Location 660' FNL & 2310' FWL Section 1, T-16-S, R-35	<u>-E</u>	
County Lea State New Mexico		
	DRY HOLE	PRODUCER
DRILLING INTANGIBLES		
Surface Damages, Road cost	\$ 2.500	\$ 3,500
Location, Stake, pad, pits, cellar	15.000	16,000
Rig move-in/move-out		
Drilling Footage 11.800 ft @ \$15.00 /ft	177,000	177,000
Rotary Day Work	18,000	18,000
Cementing- Surface Casing	4,500	4,500
Intermediate Casing	10,000	10,000
Drilling Mud and Chemicals	18,500	18,500
Open Hole Test 2 DST's @ \$4000 ea.	8.000	8,000
Coring ft @ /ft		
Core Analysis ft @ /ft		
Electric Logging, open hole	16,000	16,000
Water Well and Equipment	4,000	4,000
Mud Logging/10 days @ \$500/day	5,000	5,000
Bits, Rental Equipment	2,000	2,000
Geological/Engineering	4.000	4,000
Drilling Overhead(Operating Agreement)	5,000	5,000
Fuel	3,000	
Trucking, Water Hauling etc.	8,000	8,000
Plugging Cost	5,000	
Restore Location	5,000	5,000
Miscellaneous	5,000	5,000
THIS CETTAINEOUS	<u> </u>	
DRILLING TOTAL COST	\$312,500	\$309,500
		
COMPLETION INTANGIBLES		
Cementing- Production Casing		\$ 13,000
Completion Unit		8,000
Perforating and Logging/Vann Gun System		13.500
Fracture/Acidize		7,500
Engineering Supervision		2,000
Trucking, Water and Equipment		5,000
Construction, Roustabout Labor, etc.		14,000
flow line, battery, location	·	
Miscellaneous		7,000
COMPLETION TOTAL COST		\$ 70,000
TOTAL INTANGIBLES	\$312,500	\$379,500

TANGIBLE EQUIPMENT

Casing		
Surface 13 3/8", 400 ft @ \$20.00 /ft	\$ 8,000	\$ 8,000
Intermediate <u>8 5/8", 4750</u> ft@		
\$10.50/ft 32#	50,000	50,000
Production <u>5 1/2 ", 11,800</u> ft @		
\$7.50 /ft 17#		88,500
Tubing 2 7/8 ", 11,800 ft @ \$3.50 /ft		41,500
Roas-		41,500
", ft @ /ft		
ft @/ft		
Tanks and Fittings		20,000
Pumping Unit, size		
Prime Mover, size		
Wellhead and fittings	2,500	10,000
Separators and/or Treater	2,300	
		10,000
		4,500
Packer, Type <u>Baker Lok-Set</u>		4,500
Subsurface Pump, Hold-down		
Scratchers and Centralizers, Float Equip.		2,000
Other/Lact Unit		12,000
Miscellaneous	2,000	10,000
TOTAL EQUIPMENT COST	\$ 62,500	\$261,000
•		V
ESTIMATED TOTAL WELL COST	\$375,000	\$640,500
ESTIMILE TOTAL WELL COST	4373,000	\$040,500
Prepared By William R. Crow Date 6	/1/92	
Approved By Date_		

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF CHARLES B. GILLESPIE, JR. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

No. 10,498

AFFIDAVIT REGARDING NOTICE

STATE	OF I	NEW	MEX	CO)	
)	SS
COUNTY	OF	SAN	ITA	FE)	

William R. Crow, being duly sworn upon his oath, deposes and states:

- I am over the age of 18 and have personal knowledge of the matters stated herein.
 - 2. I am an employee of Applicant herein.
- 3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
- Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letters and certified return receipts are attached hereto as Exhibit 5.
- 5. The notice provisions of Rule 1207 have been complied with.

Villiam R. Crow

by William R. Crow.

My Commission Expires:

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Leonardo S. Anderson, Jr. 30357 Palos Verdes Dr. East Rancho Palos Verdes, CA 90274

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

If you have any questions regarding this matter, please do not hesitate to call.

Yours very truly,

Vicki Cunningham Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Geraldine Anderson Hill 30357 Palos Verdes Dr. East Ranchos Palos Verdes, CA 90274

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

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Yours very truly,

Vicki Cunningham Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Barbara M. Gallagher 44 William St. Lincoln Park, NJ 07035

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

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Yours very truly,

Vicki Cunningham Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Berkeley N. Moynihan 1220 NE 3rd St., #403 Ft. Lauderdale, FL 33301

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

If you have any questions regarding this matter, please do not hesitate to call.

Yours very truly,

Vicki Cunningham Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Francis J. Moynihan, Jr. 135 Old Warren Rd. Frewsburg, NY 14738

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

If you have any questions regarding this matter, please do not hesitate to call.

Yours very truly,

Vicki Cunningham Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Bridge Oil (USA) Inc. 12404 Park Central Drive, Suite 400 Dallas, Texas 75251 Attn: Mr. Gray Powers

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

If you have any questions regarding this matter, please do not hesitate to call.

Yours very truly,

Vicki Cunningham

Land Assistant

Oil Producer-Investor P.O. Box Eight Midland, Texas 79702

(915) 683-1765

CERTIFIED MAIL

June 5, 1992

Rio Pecos Corporation 110 W. Louisiana Midland, Texas 79701

Re: Speight Fee Well No. 1

Lot 3 of Section 1, T-16-S, R-35-E

Lea County, New Mexico

To Whom It May Concern:

Enclosed please find a copy of an Application for Compulsory Pooling concerning the captioned well and lands. A letter giving notice of this Application with the date, time and place it will be heard is also included for your review should you wish to attend.

If you have any questions regarding this matter, please do not hesitate to call.

Yours very truly,

Vicki Cunningham
Land Assistant

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPI	LICATI	ON OF	CHARL	ES G	ILLES	SPIE	
FOR	COMPU	JLSORY	POOLI	NG Al	A dr	NON-	
STAN	IDARD	SPACI	NG AND	PRO	RATIC	LIND NO	Γ,
LEA	COUNT	CY, NE	W MEXI	co.			

No.	
110.	

APPLICATION

Charles Gillespie hereby makes application for an order pooling all mineral interests from the surface to the base of the Strawn formation underlying Lot 3 of Section 1, Township 16 South, Range 35 East, N.M.P.M., Eddy County, New Mexico, and approving a non-standard spacing and proration unit, and in support thereof states:

- 1. Applicant is an interest owner and has the right to drill a well in Lot 3 of said Section 1.
- 2. Applicant proposes to drill a well in Lot 3 of Section 1, at a location 660 feet from the North line and 2310 feet from the West line of the Section, to a depth sufficient to test the Strawn formation, and seeks to dedicate Lot 3 to the well.
- 3. Applicant has in good faith sought to join all other mineral or leasehold interest owners in Lot 3 of Section 1 for the purposes set forth herein.
- 4. Although Applicant attempted to obtain voluntary agreements from all mineral or leasehold interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their acreage. Therefore, Applicant seeks an order pooling all mineral and leasehold interest owners

underlying Lot 3 of Section 1 pursuant to N.M. Stat. Ann. § 70-2-17 (1987 Repl.).

- 5. Applicant requests the Division to consider the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating charges and costs charged for supervision. Applicant requests that it be designated as operator of the well and that the Division set a penalty of 200% for the risk involved in drilling the well.
- 6. Upon information and belief, Lot 3 is approximately 50.13 acres in size. Oil producing formations within a mile of the proposed well are spaced on statewide 40 acre units. Therefore, Applicant requests a non-standard spacing and proration unit due to the variation in the U.S. Public Land Survey.
- 7. The pooling of all interests underlying Lot 3 of Section 1 and the granting of the non-standard spacing and proration unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that the Division grant the relief requested above.

Dated: June 2,1992.

Respectfully submitted,

HINKLE, COX, EATON, COFFIELD

& HENSLEY

James Bruce

Post Office Box 2068

Santa Fe, New Mexico 87504-2068

(505) 982-4554

Attorneys for Applicant

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: Addressees on Exhibit A

Enclosed for your information is a copy of an Application for Compulsory Pooling regarding Lot 3 of Section 1, Township 16 South, Range 35 East, Lea County, New Mexico, which was filed with the New Mexico Oil Conservation Division on behalf of Charles Gillespie. Records indicate each of you owns mineral interests in Lot 3 of Section 1. This Application will be heard by the Oil Conservation Division on Thursday, June 25, 1992, at 8:15 a.m., at the Division's offices at 310 Old Santa Fe Trail, Santa Fe, New Mexico 87501. Failure to appear at that time will preclude you from contesting this matter at a later date.

Very truly yours,
CHARLES GILLESPIE

Bv:			

EXHIBIT "A"

Mineral and Leasehold Interest Owners Lot 3 of Section 1, T-16-S, R-35-E, Lea County, New Mexico

Leonardo S. Anderson, Jr. 30357 Palos Verdes Dr. East Rancho Palos Verdes, CA 90274

Geraldine Anderson Hill 30357 Palos Verdes Dr. East Ranchos Palos Verdes, CA 90274

Barbara M. Gallagher 44 William St. Lincoln Park, NJ 07035

Berkeley N. Moynihan 1220 NE 3rd St., #403 Ft. Lauderdale, FL 33301

Francis J. Moynihan, Jr. 135 Old Warren Rd. Frewsburg, NY 14738

Bridge Oil (USA) Inc. 12404 Park Central Drive, Suite 400 Dallas, Texas 75251 Attn: Mr. Gray Powers

Rio Pecos Corporation 110 W. Louisiana Midland, Texas 79701 P 894 866 864

Certified Mail Receipt

1

Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail

	MOSTAL SERVICE (See Heverse)	
	Sent 10 Leonardo S. Ande	ncon lu
	Street & No	15011, 01.
	30357 Palos Verde	s Dr. East
	P.O., State & ZIP Code	
	Rancho Palos Verd	es. CA 90274
	Postage	\$,52
	Certified Fee	1,00
	Special Delivery Fee	
	Restricted Delivery Fee	
990	Return Receipt Showing to Whom & Date Delivered	1,00
ine 1	Return Receipt Showing to Whom, Date, & Address of Delivery	
9	TOTAL Postage & Fees	\$ 252
PS Form 3800, June 1990	Postmarx or Date $6/5/$	192

P 894 866 867

Certified Mail Receipt No Insurance Coverage Provided

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	POSTAL SERVICE (DEC 110VE136)	
	Sent to	
	Francis J. Moynik	nan, Jr.
	Street & No	
	135 Old Warren Ro	1.
	P.O., State & ZIP Code	
	Frewsburg, NY 147	738
	Postage	\$ 52
	Certified Fee	1,00
	Special Delivery Fee	
	Restricted Delivery Fee	
990	Return Receipt Showing to Whom & Date Delivered	1,00
une 19	Return Receipt Showing to Whom, Date, & Address of Delivery	
Ö	TOTAL Postage & Fees	\$ 2.52
PS Form 3800, June 1990	Postmark or Date 6/5/0	72

P 894 866 866

Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Registra)

	(See Heverse)			
į	Sent to			
-	Berkeley N. Moyn	ihan		
	Street & No.			
	1220 NE 3rd St, #	403		
-	P.O., State & ZIP Code			
i	Ft. Lauderdale, F	L 33301		
	Postage	\$,52		
	Certified Fee	1,00		
	Special Delivery Fee			
	Restricted Delivery Fee			
286	Return Receipt Showing to Whom & Date Delivered	1,00		
aune i	Return Receipt Showing to Whom, Date, & Address of Delivery			
	TOTAL Postage & Fees	\$2.52		
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P 894 866 865

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	No Insurar
	Do not use
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Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail

	POSTAL SERVICE (See Heverse)	
	Sent to	
	Barbara M. Gallag	iher
	Street & No	
	44 William St.	
	P.O. State & ZIP Code	
	Lincoln Park, NJ	07035
	Postage	\$,52
	Certified Fee	1,00
	Special Delivery Fee	
	Restricted Delivery Fee	
990	Return Heceipt Showing to Whom & Date Delivered	1,00
une 19	Return Receipt Showing to Whom Date, & Address of Delivery	
<u>0</u>	TOTAL Postage & Fees	\$2,5%
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No Insurance Coverage Provided Do not use for International Mail (See Reverse)
Rio Pecos Corporation
Street & No.

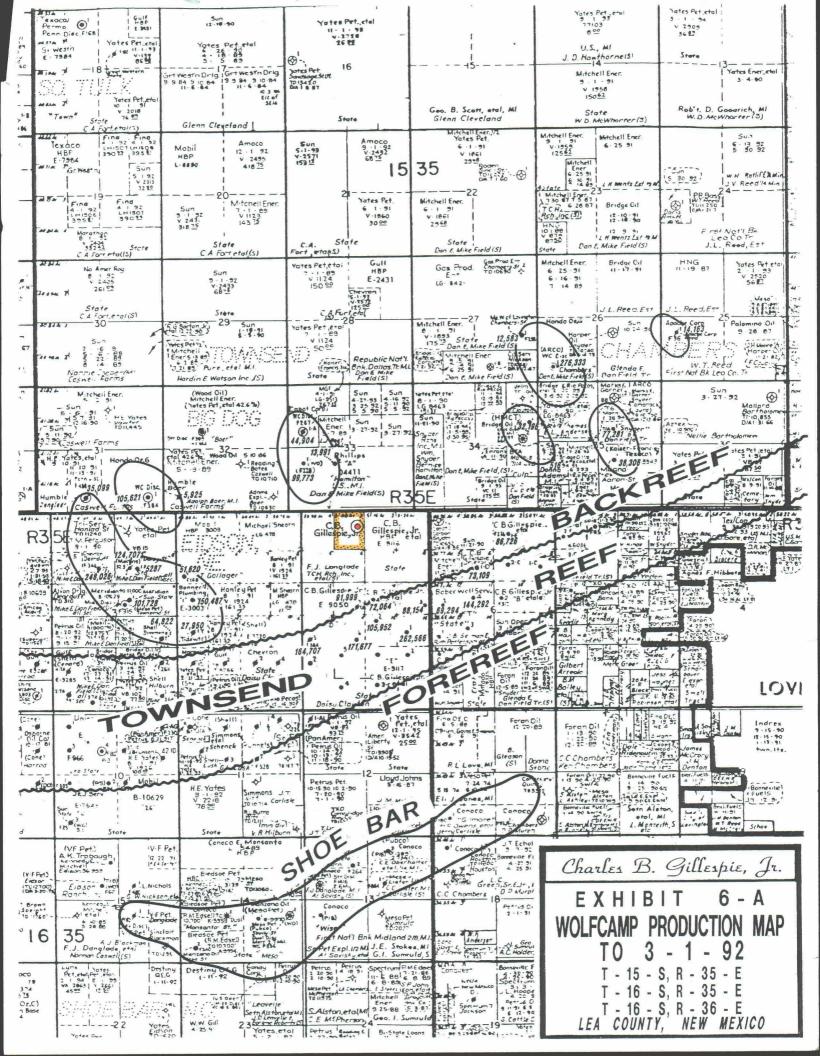
_	POSTAL SERVICE (GEE TIEVE)	
	Senio Rio Pecos Corpora	ation
Ì	Street & No.	
l	110 W. Louisiana	
- [P.O., State & ZIP Code	
1	Midland, Texas 79	701
	Postage	\$.52
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	Restricted Delivery Fee	**
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ine 19	Return Receipt Showing to Whom, Date, & Address of Delivery	_
0, J.	TOTAL Postage & Fees	\$2.52
8	Postmark or Date	
Form 3800, June 1990	6/5/	92

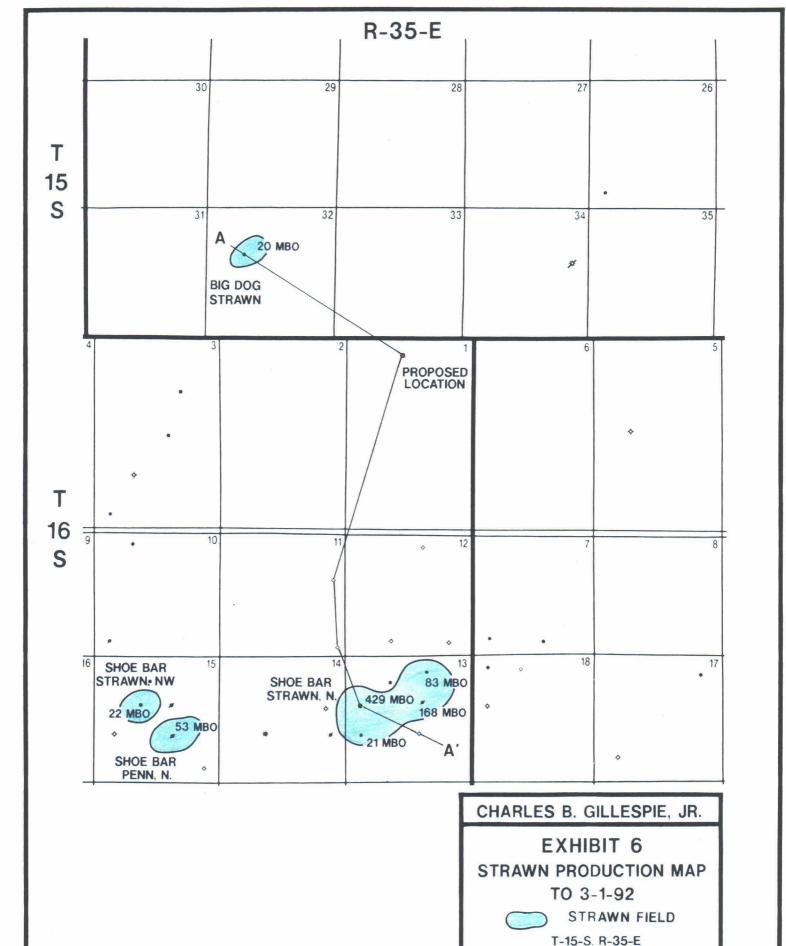
P 894 866 868

Certified	Mail	Receipt
No Insurance	Covera	ge Provided
 Do not use for	r Interna	ational Mail

	MOSTAL SERVICE (See Reverse)	The state of the s	
	Sent to]
	Bridge Oil (USA)	Inc.	l
	Street & No		
	2404 Park Centra PO., State & ZIP Code	l Drive. #	00
i	Dallas, Texas 752	51	
	Postage	\$ 52	
	Certilled Fee	1.00	
	Special Delivery Fee	7	
	Restricted Delivery Fee		
96	Return Receipt Showing to Whom & Date Delivered	1,00	
Jue 1	Return Receipt Showing to Whom, Date, & Address of Delivery		
ال (0	TOTAL Postage & Fees	\$2.52	
380	Postmark or Date	-	
PS Form 3800 , June 1990	6/5/9	<u>ک</u> ا	

SENDER:			
Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b.	I also wish to receive the following services (for an extra	SENDER: Complete items 1 and 2 when additions 3 and 4.	services are desired, and complete items
 Print your name and address on the reverse of this form so t return this card to you. 	hat we can fee):	Put your address in the "RETURN TO" Space on the ray	erse side. Failure to do this will prevent this
. Attach this form to the front of the mailpiece, or on the back	if space 1. Addressee's Address	card from being returned to you. The return receipt fee will to and the date of delivery. For additional fees the followill for fees and check box(es) for additional service(s) reque	provide you the name of the person delivered provides are available. Consult postmaster
 write "Return Receipt Requested" on the mailpiece below the a 	rticle number. 2. Restricted Delivery	Show to whom delivered, date, and addressee's a (Extra charge)	eddress. 2. Restricted Delivery (Extra charge)
 The Return Receipt Fee will provide you the signature of the per to and the date of delivery. 	consult postmaster for fee.	3. Article Addressed to:	4. Article Number
3. Article Addressed to:	4a. Article Number	,	P 894 866 863
Geraldine An der son Hill	P 894 866 864	Leonardo S. Anderson, Jr.	Type of Service:
	4b. Service Type ☐ Registered ☐ Insured	30357 Palos Verdes Dr. East	XX Certified ☐ COD
30357 Palos Verdes Dr. East Rancho Palos Verdes, CA 90274		Rancho Palos Verdes, CA 90274	Express Mail Return Receipt for Merchandise
	Express Mail Return Receipt for Merchandise		Always obtain signature of addresses
-	7. Date of Delivery 9 9	5. Signature Address	or agent and DATE DELIVERED. 8. Addressee's Address (ONLY if
5. Signature/(Addressee)	A 8. Addressee's Address (Only if requested	- Ix X To Andorrow Kill	requested and fee paid)
2 9. Andiam All	and fee is paid)	6. Signature - Agent	7
6. Signature (Agent)		X	4 11
		7. Date of Delivery	
PS Form 3811 , November 1990 ± U.S. GPO: 1991—2	97-066 DOMESTIC RETURN RECEIPT	PS Form 3811, Mar. 1985 + U.S.Q.P.O. 1986-21	2-865 DOMESTIC RETURN RECEIP
		- Grading College Tyman 1900 - Graden 10. 1900 21	
SENDER:		SENDER:	
Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b.	I also wish to receive the following services (for an extra	 Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. 	I also wish to receive the following services (for an extra
 Print your name and address on the reverse of this form so th return this card to you. 		 Print your name and address on the reverse of this form so the return this card to you. 	fee):
Attach this form to the front of the mailpiece, or on the back goes not permit.	f space 1. Addressee's Address	 Attach this form to the front of the mailpiece, or on the back if does not permit. 	if space 1. Addressee's Address
Write "Return Receipt Requested" on the mailpiece below the art The Return Receipt Fee will provide you the signature of the pers		Write "Return Receipt Requested" on the meilpiece below the art The Return Receipt Fee will provide you the signature of the persistence.	cle number. 2. Restricted Delivery
to and the date of delivery.	Consult postmaster for fee.	to and the date of delivery.	Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number P 894 866 867	3. Article Addressed to:	4a. Article Nymber
Francis J. Moynihan, Jr.	4b. Service Type	Barbara M. Gallagher	P 894 866 865 4b. Service Type
135 Old Warren Rd.	Registered Insured	44 William St.	Registered Insured
Frewsburg, NY 14738	☐ COD ☐ Express Mail ☐ Return Receipt for	Lincoln Park, NJ 07035	Certified
-	Merchandise	2411/	Express (a) Express (a) Receipt for
	7. Date of Delivery	12 XCUAUNIT/	7. Date of Selivery 0
5. Signature (Addressee)	8. Addressee's Address (Only if requested	5. Signature (Addressee)	8. Addressed Addigs (Quity requester
Thanker Mounted A	and fee is paid)	,	and fee to pare
6. Signature (Agent) -		6. Signature (Agent)	s SPS
PS Form 3811, November 1990 ± U.S. GPO: 1991-26	7-006 DOMESTIC RETURN RECEIPT	PS Form 3811, November 1990 ± U.S. GPO: 1991-297	
•	DOMESTIC RETORIC RECEIPT	- FORTH SOLET, NOVEMBER 1550 - RU.S. GPO: 199128/	DOMESTIC RETURN RECEIP
- · · ·		,	79 44
575 - 1 			
SENDER: Complete items 1 and 2 when addition	al services are desired, and complete items	SENDER: Complete items 1 and 2 when additiona 3 and 4.	services are desired, and complete items
Put your address in the "RETURN TO" Space on the rever	se side. Failure to do this will prevent this card	Put your address in the "RETURN TO" Space on the revers	a side. Failure to do this will prevent this card be you the name of the person delivered to and
from being returned to you. The return receipt fee will provi the date of delivery. For additional fees the following servi	de you the name of the person delivered to and ces are available. Consult postmaster for fees	from being returned to you. The return receipt fee will provid the date of delivew. For additional fees the following servic and check box(es) for additional service(s) requested.	
and check box(es) for additional service(s) requested. 1. ☐ Show to whom delivered, date, and addressee's (Extra charge)		1. Show to whom delivered, date, and addressee's a (Extra charge)	ddress. 2. Restricted Delivery (Extra charge)
3. Article Addressed to:	(Extra charge) 4. Article Number	3. Article Addressed to:	4. Article Number
19010CF OH (USA) THE.	P 894 866 868	RIO PECOS CORPORATION 110 W LOUISIANA	Type of Southern
BRIDGE OIL (USA) INC. 19404 PARK CENTRALDRIV. SUITE 400	Type of Service:	ALO IN LOUISIANO	Type of Seretbe:
13404 BAKK CEDIKATOKIN	Registered COD COD	110 m. KOM214104	Certified COD Return Receipt
SUITE AUU NOOF	Express Mail Return Receipt for Merchandise	MIDLAND, TX 79701	for Merchandise
LALLAS, TX 7525	Always obtain signature of addressee	1.1.0/2.1/2.01.1	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signatur — Addressee	or agent and DATE DELIVERED.	5. Signature Addressee	8. Addressee's Address (ONLY if
X An	8. Addressee's Address (ONLY if requested and fee paid)	x	requested and fee paid)
6. Signature — Agent	┥ !	6. Signature – Agent	
x		Detect Delivery	_
7. Date of Delivery		Date of Delivery	
PS For 3911/ 1- 1090		PS Form 3811, Apr. 1989 +u.s.g.po. 1989-238-1	DOMESTIC RETURN RECEIP
PS Form 3811/Apr. 1989 *U.S.G.P.O. 1989-238	B15 DOMESTIC RETURN RECEIPT		





T-16-S. R-35-E T-16-S. R-36-E Lea County, New Mexico