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NEW MEXICO OIL CONSERVATION DIVISION  
STATE OF NEW MEXICO  
CASE NO. 10507

IN THE MATTER OF:

The Application of C & C Landfarm,  
Inc., for a commercial surface  
waste disposal facility, Lea County,  
New Mexico.

BEFORE:

MICHAEL E. STOGNER  
Hearing Examiner  
State Land Office Building  
September 1, 1992

REPORTED BY:

DEBBIE VESTAL  
Certified Shorthand Reporter  
for the State of New Mexico

**ORIGINAL**

## A P P E A R A N C E S

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BY: **W. THOMAS KELLAHIN, ESQ.**

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1                   EXAMINER STOGNER: This hearing will  
2 come to order for Docket No. 27-92. There's  
3 three of them this week. Please note today's  
4 date, Tuesday, September 1, 1992. I'm Michael E.  
5 Stogner, Appointed Hearing Examiner for today's  
6 case.

7                   At this time I'll call Case No. 10507.

8                   MR. STOVALL: Application of C & C  
9 Landfarm, Inc., for a commercial surface waste  
10 disposal facility, Lea County, New Mexico.

11                   EXAMINER STOGNER: Call for  
12 appearances.

13                   MR. CARR: May it please the Examiner,  
14 my name is William F. Carr with the Santa Fe law  
15 firm, Campbell, Carr, Berge & Sheridan. I  
16 represent C & C Landfarm, Inc.

17                   EXAMINER STOGNER: Thank you, Mr.  
18 Carr.

19                   Any other appearances?

20                   MR. KELLAHIN: Mr. Examiner, I'm Tom  
21 Kellahin, of the Santa Fe law firm of Kellahin &  
22 Kellahin, appearing today for two clients. The  
23 first is Mr. Trent Stradley, of S-W Cattle  
24 Company, in association with Mr. Gene Samberson,  
25 a New Mexico attorney. My other client is Elsie

1 Reeves, of the Laughlin Farms, and I'm appearing  
2 for her.

3 We have three witnesses to be sworn,  
4 Mr. Examiner.

5 EXAMINER STOGNER: Before we get  
6 started today, this application had been  
7 administratively determined to be approvable by  
8 the Division's Environmental Bureau. There were  
9 some objections filed. And it is our  
10 determination that a hearing was therefore  
11 scheduled, and that's why we're here today, is to  
12 allow the parties an opportunity to present  
13 technical evidence as to why this application  
14 should not be approved pursuant to the rules of  
15 the Division.

16 Gentlemen, is there anything further  
17 before we get started?

18 MR. CARR: I have a brief statement,  
19 but I think it might be appropriate to swear the  
20 witnesses. Whatever you desire, Mr. Stogner.

21 MR. KELLAHIN: I have a brief statement  
22 too. I think we're walking on new ground here,  
23 Mr. Examiner, and perhaps we need to have a  
24 discussion about procedure. I would like to  
25 raise some issues with you and then arrange to

1 present the technical information for your  
2 decision.

3 EXAMINER STOGNER: Let's go ahead and  
4 get those out of the way before we swear the  
5 witnesses.

6 MR. CARR: Mr. Examiner, as I'm sure  
7 you have noted, we filed an application for this  
8 landfarm back in October of 1991. On May 20 of  
9 this year, the parties were advised that it had  
10 been determined by the Division's Environmental  
11 Bureau to be approvable if certain conditions  
12 were complied with, and C & C has agreed to meet  
13 those conditions.

14 The case, as advertised, provided that  
15 it would be taken under advisement unless there  
16 were objections, and Mr. Kellahin's clients have  
17 raised these objections. And we believe we're  
18 here today to hear those and that the burden  
19 actually is on them to show why this application  
20 should not be approved.

21 I intend to offer, and I can do that  
22 now, simply a certified copy of the Environmental  
23 Division's file, which contains the application  
24 and all correspondence, including all prehearing  
25 statements that have been filed in this matter,

1 and would ask that that be admitted into  
2 evidence. And at that point in time we simply  
3 would rest in terms of a direct presentation and  
4 suggest that it's appropriate now for Mr.  
5 Kellahin to call his witnesses.

6           Depending on what happens, we would  
7 reserve the right to call representatives of the  
8 applicant, but at this time we are not certain  
9 that will be necessary.

10           EXAMINER STOGNER: Thank you, Mr.  
11 Carr.

12           Mr. Kellahin?

13           MR. KELLAHIN: Mr. Examiner, the  
14 process that has evolved for handling this case  
15 plows new ground for us, I believe.

16           EXAMINER STOGNER: No pun intended?

17           MR. KELLAHIN: No, sir.

18           The hearing today is to focus on a  
19 technical presentation. We propose to present  
20 three witnesses to you. Mr. Stradley will  
21 identify his ranch properties and provide some  
22 orientation plats for informational purposes. He  
23 has some photographs he's taken to give you a  
24 sense of the topography.

25           Ms. Reeves will make a similar



1 presentation for her ranch property. Each of  
2 those ranchers will identify the source and  
3 location of freshwater that they're taking from  
4 this area.

5 We'll then call Mr. Tim Kelly, who's an  
6 expert geohydrologist, who's appeared before this  
7 Division on numerous occasions. And he will  
8 present his comments and evaluations of the  
9 application.

10 I would like to preserve for the record  
11 the following objection to the procedure. It  
12 appears to me that this case should be processed  
13 very much like you would process an application  
14 for a saltwater disposal case that had originally  
15 been filed administratively.

16 Once that application is filed  
17 administratively and the engineers on the staff  
18 make a review, if there is no objection, then it  
19 completes its administrative process. If there's  
20 an objection, it's set for hearing and the burden  
21 remains that of the applicant to provide  
22 sufficient technical and scientific information  
23 to establish his burden that there is no  
24 impairment of freshwater sources or other  
25 impediments to approval of that application.

1           The process that's evolved for this  
2 particular case has shifted the burden of proof  
3 to me and my clients to prove that this  
4 application will not impair freshwater sources,  
5 damage the environment, or otherwise not be in  
6 the best interests of conservation. We think  
7 that's an inappropriate shift in the burden of  
8 proof, and we'll introduce our objection to that  
9 at this point.

10           Depending upon your ruling on that  
11 decision, we are prepared to go forward, Mr.  
12 Examiner, with the technical presentation.

13           MR. STOVALL: Mr. Examiner, let me  
14 clarify. There seems to be an uncertainty here,  
15 which truly this is a new process. And for your  
16 information, historically the way this has  
17 evolved is only recently have Environmental  
18 Bureau permit applications come to a hearing  
19 process.

20           The way they have historically handled  
21 applications for permits is considerably  
22 different than the way the oil and gas side, the  
23 Engineering Bureau, has handled its  
24 applications. They normally process and have an  
25 iterative process of permit review and

1 application approval.

2           What the Division determined, based  
3 upon the experience of one case, is that that was  
4 to go through that process and then come back and  
5 redo it at hearing was duplicative and to not go  
6 through that process and then to come back and do  
7 it at hearing was not the best way. The last  
8 time we did that, we ended up in a  
9 three-and-a-half-day hearing, which could have  
10 probably been resolved in a day-and-a-half.

11           The Division has chosen to use this  
12 approach rather than stop an administrative  
13 review when an objection is received -- is to  
14 proceed with it, to make the review, to do the  
15 iterations and determine whether or not an  
16 application is administratively approvable.

17           At that time then if objections are  
18 received, as in this case, the matter is set for  
19 hearing. It's my interpretation that it is not  
20 that the applicant -- that the burden of proof  
21 has shifted, but rather that the applicant has  
22 made a prima facie case on the burden of proof.  
23 It still rests with the applicant.

24           Hopefully, Mr. Kellahin, you've had an  
25 opportunity to review what has been submitted and

1 prepare your case in response to that. If that  
2 is incorrect, I think now is the time to get that  
3 on the table and have some discussion about it.

4 But it is not my interpretation that  
5 that burden has shifted, but it is still the  
6 burden of the applicant. It's a question of  
7 whether that has been -- as I say, a prima facie  
8 case has been established and then you can go  
9 forward to challenge that case rather than to  
10 have to prove the negative.

11 MR. KELLAHIN: One further comment  
12 before Mr. Carr responds. The process as  
13 presented to us creates a procedural due process  
14 issue in that the application is processed  
15 administratively without benefit of examination  
16 of the technical people or whomever presented  
17 this case to the Division on behalf of the  
18 applicant. And we have simply had no opportunity  
19 to examine those witnesses before this case gets  
20 to this point, and we're now faced with an  
21 approved application subject to some conditions.

22 MR. STOVALL: Let me ask you a question  
23 with that regard. I think it was the intent of  
24 the Division that the intervenors, as I'll refer  
25 to your clients, be involved in that iterative

1 process and have input during that process and  
2 have the opportunity to comment on matters that  
3 were presented through the administrative  
4 process.

5 Are you saying that has not occurred?

6 MR. KELLAHIN: No. That has occurred,  
7 and we have filed written objections and comments  
8 to the administrative processing. But having  
9 interrupted the administrative processing and now  
10 set it for hearing, it appears to me to be  
11 consistent with procedural due process that Mr.  
12 Carr and his clients now present their technical  
13 case to justify the application. And it should  
14 not be my obligation to go forward with my  
15 technical case at this time.

16 MR. CARR: May it please the Examiner,  
17 I think it's important to realize that we're here  
18 coming before you for hearing today for one  
19 reason, and that reason is that after reviewing  
20 what we submitted and we believe made a prima  
21 facie showing that this is an appropriate  
22 application and is approvable, that Mr.  
23 Kellahin's clients took a different position.

24 And we're here today not because our  
25 application has been determined to be defective;

1 we're here because they want to complain. And so  
2 we're here so they can do just that, complain,  
3 and we're ready to hear it.

4 I think what we're raising here is a  
5 procedural question just trying to complicate a  
6 hearing which is designed for one purpose, and  
7 that purpose is to hear them. And that's the  
8 reason the burden is on them. It isn't a shift.  
9 We've met the burden.

10 And once we've met the burden, if  
11 somebody is distressed about it or feels  
12 something else needs to be placed before the  
13 Division, they bring it to your attention. They  
14 have done that. And we're here to hear them  
15 today, and I think we should get on with the  
16 hearing.

17 We did -- we agree with Mr. Kellahin,  
18 this is new ground. And we also agree that  
19 review of environmental applications has taken a  
20 different course within the agency than other  
21 kinds of applications that have traditionally  
22 come on for hearing.

23 Initially we were prepared to make a  
24 full presentation. But after reviewing the  
25 application, looking at the file, and determining

1 that you have already concluded it was an  
2 approvable application, it seems appropriate to  
3 come in and respond to questions, any that they  
4 may have concerning the sufficiency of what we  
5 have presented to you.

6 We think the burden is on them, and  
7 they should go forward. We've been waiting a  
8 year to get to hearing, and the time has come, if  
9 they want to express their objection, we might  
10 submit the time is now.

11 MR. STOVALL: Mr. Kellahin, just again,  
12 because this is new, I want to take some time to  
13 explain how we got here. One of the reasons  
14 we've approached the case in this matter is,  
15 again, with some previous experience and a lot of  
16 cases is the opponents of an application of this  
17 nature have attempted to make their case through  
18 cross-examination of the proponents or  
19 applicant's witnesses.

20 And what we are encouraging and hoping  
21 today is that your clients, the opponents, the  
22 objectors to this application, will put some  
23 direct information into the record which will be  
24 more scientifically sound and beneficial and more  
25 helpful to the Examiner of the Division to make

1 the decision as to whether or not this should be  
2 approved.

3           Again I will emphasize it is not  
4 shifting the burden of proof, and I hope you have  
5 had the opportunity to review the  
6 administratively approvable file. And with that,  
7 I would recommend that we go forward on that  
8 basis.

9           Mr. Carr, I assume your technical  
10 people are available and can be called for --

11           MR. CARR: If needed.

12           MR. STOVALL: Probably the best analogy  
13 of this is almost a pre-file testimony type of  
14 approach in that the applicant's witnesses should  
15 be available and should be available for  
16 cross-examination on the matters that have been  
17 submitted.

18           The part we're really just leaving out  
19 is the direct examination of those people to redo  
20 that which they've already done in paper  
21 fashion. I think I'm going to recommend to the  
22 Examiner that we do play a little loose with how  
23 we actually conduct this hearing simply because  
24 we are evolving a new process, and we want to  
25 make it as efficient as possible. And we'll



1 learn some more things from this one.

2 I also want to make sure that your  
3 clients, Mr. Kellahin, get their full  
4 opportunity. But I assure you the burden is on C  
5 & C to prove that their facility can be operated  
6 in accordance with Division rules and regulations  
7 and would invite you to question their witnesses  
8 on any specific things that you have any  
9 questions about. But would hope that your  
10 objections can be presented in the form of direct  
11 primarily.

12 I think that's more useful to us than  
13 beating around on cross-examination. But it  
14 certainly is an opportunity which you have at  
15 this time, and we will swear Mr. Carr's witnesses  
16 just to make them available to you and give you  
17 the opportunity.

18 As a matter of fact, Mr. Carr, I  
19 suggest what you're going to have to have is to  
20 put one on to at least enter the administrative  
21 record and state that that is what they  
22 presented.

23 MR. KELLAHIN: I have no need to do  
24 that. I will accept Mr. Carr's stipulation as to  
25 what is marked as his client's Exhibit No. 1.

1                   EXAMINER STOGNER: In that case C & C  
2 Exhibit No. 1 will be admitted into evidence at  
3 this point.

4                   MR. CARR: Mr. Stogner, we were also  
5 directed by the Division to provide notice of the  
6 hearing to all owners within a half-mile of the  
7 facility as well as to all parties who had  
8 objected to the proceeding. And I do have an  
9 affidavit confirming that the notice of today's  
10 hearing has been provided. And I would move the  
11 admission of that as the C & C Exhibit No. 2.

12                   And I have nothing further to present  
13 on direct. And we're prepared to hear the  
14 presentation of those who have objected.

15                   EXAMINER STOGNER: Have you had an  
16 opportunity to review Exhibit No. 2, Mr.  
17 Kellahin, or do you have any problem with it?

18                   MR. KELLAHIN: Mr. Carr is a truthful  
19 individual, Mr. Examiner. I will accept his  
20 attestation as to the mailing of notice.

21                   EXAMINER STOGNER: Thank you. This  
22 Exhibit No. 2 will be also be admitted into  
23 evidence at this time. That's Exhibit No. 2 for  
24 C & C Landfarm, Inc.

25                   MR. STOVALL: Anybody who thinks they

1 might offer testimony today, please, stand.

2 [The witnesses were duly sworn.]

3 EXAMINER STOGNER: Mr. Kellahin, I'll  
4 turn it over to you.

5 MR. KELLAHIN: Trent, why don't you  
6 come on up to the table.

7 **W. TRENT STRADLEY**

8 Having been duly sworn upon his oath, was  
9 examined and testified as follows:

10 EXAMINATION

11 BY MR. KELLAHIN:

12 Q. Mr. Stradley, for the record would you,  
13 please, state your name and occupation?

14 A. My name is W. Trent Stradley,  
15 President, and my wife and I are stockholders of  
16 S & W Cattle Company, Hobbs, New Mexico.

17 Q. Do you reside in Hobbs, New Mexico, or  
18 in that vicinity, Mr. Stradley?

19 A. 419 Jemez, J-e-m-e-z, in Hobbs.

20 Q. Have you received notice of the  
21 application of C & C Landfarms for approval of  
22 this particular project by the Oil Conservation  
23 Division?

24 A. I received a notice from Mr. Carr. It  
25 was my understanding that it was a much different

1 application than what has finally resolved --  
2 resolved. But yes, I did receive an application,  
3 notification.

4 Q. At my request have you taken copies of  
5 maps available to you, identified maps that you  
6 felt were relevant to demonstrate your acreage  
7 position in proximity to the project that C & C  
8 Landfarms proposes in Lea County, New Mexico?

9 A. Yes, sir.

10 Q. As part of your effort, did you take a  
11 United States Department of Interior Geological  
12 Survey map and then have that enlarged and then  
13 from that enlargement made notations about your  
14 properties?

15 A. Approximately 30, 45 days ago, I  
16 received copies of the map from the John West  
17 Engineering Company in Hobbs, and they in turn  
18 enlarged several portions of it. It was kind of  
19 an awkward situation in regard to the fact that  
20 the Section 3 and Section 4 are on different  
21 maps, so we had to piece them together in order  
22 to get the proper pictures.

23 Q. Let me show you what is marked as S-W  
24 Exhibit No. 1 and ask you if this is the  
25 quadrangle map that you utilized to then make

1 your notations?

2 A. Yes, sir.

3 Q. Mr. Stradley, let me ask you to turn to  
4 what we've marked as S & W Exhibit No. 2. What  
5 you have in front of you is my duplication of  
6 your original display.

7 If I might have the original for a  
8 moment, Mr. Examiner, let me have him  
9 authenticate that.

10 The Examiner has returned to me the  
11 original, Mr. Stradley. Would you identify that  
12 and tell me if that represents your notations  
13 taken on an enlarged copy of the quadrangle map  
14 that you've already identified?

15 A. It is. And I apologize to the  
16 Commission for the poor penmanship and the  
17 coloring, but this came at such an awkward time.  
18 And we were unable to get the engineering firm to  
19 go out and do some survey work for us. And so in  
20 terms, we had to use these facilities.

21 Yes, sir, it is.

22 Q. To orient the Examiner, Mr. Stradley,  
23 let me have you identify some of the information  
24 that you have depicted on Exhibit No. 2. Within  
25 this particular area, have you on past occasions

1 been on the actual surface of the ground within  
2 this portion of Lea County, New Mexico?

3 A. Yes, sir. I'd like to elaborate.

4 Q. Well, describe for me --

5 A. S & W Cattle Company is a cow-calf  
6 operation that has approximately 16 sections in  
7 this area.

8 Q. You have to keep your voice up a  
9 little, Mr. Stradley.

10 A. Yes. S & W Cattle Company is a  
11 cow-calf operation that operates -- either owns  
12 or leases approximately 16 sections in this  
13 area. We have in excess of 6000 acres of deeded  
14 land. We have approximately 1800 acres of BLM  
15 land, about 2200 acres of state land.

16 This land originally was the Weir Ranch  
17 in 41. It was purchased by my father-in-law,  
18 Billy Walker. We incorporated this ranch in 74  
19 into S & W Cattle Company. I've been helping Mr.  
20 Walker, he's deceased now, work cattle on this  
21 place since I was 14 years old, which is in  
22 excess of 45 years ago. And I have probably  
23 ridden most of this country on a horse.

24 Q. When we look at Exhibit No. 2, if you  
25 look up in the upper right-hand portion of the

1 display, the word "Cooper" appears just below the  
2 elevation number 3573. Do you see that mark?

3 A. Yes, sir.

4 Q. What is the purpose of identifying this  
5 portion of the display with the name "Cooper"?

6 A. They have excavated a large hole in the  
7 ground in that area, and I assume that's where  
8 they expect to put this facility.

9 Q. At the location where the number 3573  
10 appears, is that the approximate location of what  
11 you know to be the C & C Landfarm pit that you've  
12 described?

13 A. It would be approximately, oh, 200 foot  
14 south of that marking.

15 Q. The area shaded or hashed in pink, what  
16 is that identifying, Mr. Stradley?

17 A. That is state lease land.

18 Q. And who is the lessee of the state  
19 lease land?

20 A. S & W Cattle Company.

21 Q. When we move then to the south and west  
22 of the C & C Landfarm site, there is an area  
23 identified as BLM. What does that show?

24 A. That is a 40-acre tract of BLM land  
25 that we have a cow-calf allotment under.

1           MR. STOVALL: Mr. Kellahin, if I could  
2 interrupt you. Because we are primarily an oil  
3 and gas agency and we are used to dealing with  
4 underground oil and gas leases, I assume in this  
5 case we are talking about surface leases; is that  
6 correct?

7           MR. KELLAHIN: Insofar as the state  
8 grazing lease, that is a surface lease of the  
9 surface, and Mr. Stradley utilizes some of this  
10 area for cattle. And he has water in this area  
11 for those cattle.

12          MR. STOVALL: Mr. Stradley, I assume  
13 when you're talking leases, you're talking about  
14 the surface; you're not worrying about oil and  
15 gas, are you?

16          THE WITNESS: No, sir. That's right  
17 surface only.

18          MR. STOVALL: We've got to change our  
19 orientation here a little bit to what we're used  
20 to hearing.

21          THE WITNESS: As a cow-calf man, I'm  
22 primarily grass and water; that's my livelihood.

23          MR. STOVALL: That's what I thought.

24          Q.        (BY MR. KELLAHIN) The area hashed in  
25 blue, in which there is a black square and a



1 green circle around the black square, it says,  
2 "S & W." What does that depict?

3 A. That is fee land, deeded land, and that  
4 is a windmill location. The black mark, that has  
5 served as a watering point in that area as long  
6 as I've been going to the ranch, in excess of 45  
7 years.

8 Q. What do you utilize the water pump by  
9 the windmill for, Mr. Stradley?

10 A. To service the cow-calf operation. Our  
11 16 sections are divided into four main grazing  
12 areas. We have a hub in the center where we have  
13 water. And then we take and rotate our cattle,  
14 depending on the time of the year, into these  
15 four areas. And in this particular area we have  
16 very limited water.

17 And this water plus two submersible  
18 pumps down in Section 9 are primarily our source  
19 of water for the cow-calf operation in this  
20 area. Without this water, these six to eight  
21 sections would be useless.

22 Q. When we look to the south of the area  
23 shaded in pink and blue, are we moving into  
24 Section 10?

25 A. Into Section 10 and then on down into

1 Section 16.

2 Q. In Section 10, who has the ownership of  
3 that land?

4 A. I own the north half with the exception  
5 of 40 acres. The south half of Section 10 is BLM  
6 land.

7 Q. As we move then to the west, there are  
8 three other locations also identified with green  
9 markings. If you'll start with the bottom two on  
10 the display and start then with the right one,  
11 what does that identify?

12 A. That is a submersible pump. This well  
13 was drilled two years ago. And it is a well that  
14 has a depth of 45 foot, of which 22 foot of water  
15 stands. I have a submersible pump that actually  
16 services two different livestock tanks. To the  
17 west of that, less than a half a mile, is an old  
18 well that we cleaned out. This well is 50 foot  
19 deep, and we have water standing in this well at  
20 25 foot. It also is serviced with a submersible  
21 pump.

22 Q. I must tell you I have trouble with  
23 these sections. Do we have regular sections in  
24 this area?

25 A. I guess I don't understand your

1 question.

2 Q. Would a regular sized section of 640  
3 acres be in a square?

4 A. They'll vary maybe anywhere from 3 to  
5 10 acres.

6 Q. Am I looking in Section 9 when I look  
7 at the two wells that have submersible pumps in  
8 them that you have just described on the south  
9 end of the display?

10 A. Yes, sir. These wells are -- both  
11 wells are located in the north half of the south  
12 half of Section 9.

13 Q. Are those freshwater wells that you and  
14 your company own?

15 A. Yes, sir.

16 Q. And what do you use that water for?

17 A. To primarily water the livestock. The  
18 east well services two livestock tanks. Like I  
19 say, they are submersible pumps pressured with  
20 the pressure tanks. The west well services four  
21 livestock tanks. We laid a fast line from that  
22 location, working to the south-southeast, and we  
23 laid approximately three miles of fast line. And  
24 we have four livestock tanks on this line that  
25 service this area.

1           In the past two years we've probably  
2 spent in excess of \$60,000 on laying fast lines  
3 and putting tanks in to service this area where  
4 it could be a viable cow-calf operation.

5           Q.       When we move north of those two  
6 submersible pumped wells and move up to what  
7 appears to be a windmill symbol in the center  
8 portion of the display, what does that identify?

9           A.       Well, if it's due north of these two in  
10 Section 9, I assume that that is water on the  
11 Laughlin place.

12          Q.       As best you understand, that's the  
13 approximate location of the Laughlin windmill?

14          A.       Yes, sir.

15          Q.       Mr. Stradley, I'd like to direct your  
16 attention now to the map you prepared, which is  
17 going to be marked Exhibit 3, and to a series of  
18 photographs that you've taken, which I'm going to  
19 mark in a package as Exhibit No. 4.

20                 Let me ask you to authenticate Exhibits  
21 3 and 4 for me, Mr. Stradley. In looking at  
22 Exhibit No. 3, is this an enlarged copy of the  
23 quadrangle map that you've been utilizing to  
24 illustrate your presentation?

25          A.       It's primarily a portion of that map.

1 It actually encompasses Section 3 and part of  
2 Section 4 -- part of Section 3 and part of  
3 Section 4, primarily the north half.

4 Q. On the Examiner's copy in red, have you  
5 made the notations on that display?

6 A. Yes, sir, the numerals from 1 through  
7 17.

8 Q. Okay. In addition, the three green  
9 dots that are on the display, did you put those  
10 dots on the display?

11 A. Yes, sir, I did.

12 Q. When we look at the package of  
13 photographs that are marked 1 through 17, do  
14 these represent photographs that you took  
15 yourself personally?

16 A. The numbers 1 through 17 are the  
17 photographs that -- nomenclature of the  
18 photographs that I have taken.

19 Q. And you were the one that indexed the  
20 cover sheet to the photographs and numbered those  
21 photographs?

22 A. Yes, sir, that's right.

23 Q. And when you get on the ground and  
24 physically orient yourself to have the view that  
25 you had when you took the photographs, do the

1 photographs when reproduced give you an accurate  
2 and reliable depiction of the property as you  
3 would see it if you were there?

4 A. The black and whites are terrible. You  
5 can't tell anything by those, but the color  
6 photographs do. In essence, what I was trying to  
7 do is to show that the terrain of this country  
8 runs to the west-southwest. And, in essence,  
9 these photographs will verify that.

10 Q. Let's start with the plat, Exhibit 3,  
11 and the package of photographs. I apologize, we  
12 only have one colored set, which I've given the  
13 Examiner. And they're certainly available for  
14 inspection and review.

15 When we look at the Exhibit 3, there  
16 are some elevations and some contour lines on  
17 that display, are there not, sir?

18 A. Yes, sir.

19 Q. When you physically go out on the  
20 property, as you've done on numbers of occasions,  
21 do you find the contour lines to be reasonably  
22 accurate as you find the topography to be on the  
23 surface?

24 A. Well, this really to a layman is rather  
25 confusing. But there's no question, if you go to

1 this windmill, you can look in any direction,  
2 with the exception to the southwest, and  
3 everything is elevated above you. In fact, if  
4 you were to look directly to the northeast, which  
5 is in the direction of the Cooper facility, the  
6 engineering firm said that that is in excess of  
7 30 foot higher than what my windmill is.

8 Q. The windmill you're describing is the  
9 one identified next to the number 17?

10 A. Yes, sir, that's right.

11 Q. When you're on the surface of this  
12 portion of this area of Lea County, describe for  
13 us what you see in terms of the topography and  
14 the relationship of the windmill to everything  
15 around it.

16 A. This area is referred to as White  
17 Breaks. In fact, as a kid, when we worked  
18 cattle, if we wanted to take our horses to the  
19 White Breaks area, it would be referring to this  
20 windmill. In essence, the Sections 1 and 2 and  
21 then south of that is a rocky type of white  
22 formation that is elevated above this draw, and  
23 it has no water in it.

24 Anyone that is familiar with this  
25 country knows that in Sections 1 and 2 there's no

1 freshwater. You actually don't get freshwater  
2 until you fall off this little old cap, which is  
3 referred to as the White Breaks, and then you  
4 pick up this shallow freshwater.

5 Q. Let me have you more specifically  
6 detail that. In relation to the windmill that  
7 you have and the C & C Landfarm, which is to the  
8 northeast of your windmill, if you were to move  
9 yourself farther northeast of the landfarm, are  
10 you in an area that you can find freshwater at  
11 shallow levels?

12 A. No. There's no freshwater in that  
13 area.

14 Q. As you then move to the southwest, come  
15 through the C & C Landfarm area down to your  
16 windmill, what do you find in terms of your  
17 ability to encounter freshwater?

18 A. Well, we have never drilled  
19 north-northeast of the mill, per se, in this  
20 particular area. But we do have in excess of 18  
21 foot of water standing in this mill and have had  
22 water there in excess of 45 years.

23 Q. Let's follow the plat, Exhibit 3, with  
24 the numbered sequence for the photographs. And  
25 without specifically detailing what is apparent



1 in the photographs, tell us generally where you  
2 were located and what your point of view was as  
3 you move through the sequence of photographs.

4 A. The number one location is, in essence,  
5 in a county road that comes from a mile south of  
6 Monument that comes out over on the Hobbs-Eunice  
7 highway approximately 8 miles south of Hobbs.  
8 This road is being upgraded by the county at the  
9 present time. And I could be mistaken, but I  
10 believe this is County Road 58.

11 The location I was standing on was just  
12 on the east side of this county road. And I took  
13 the picture facing the west-southwest. My  
14 intentions were to try to show the decline in the  
15 terrain of the property.

16 Q. The gating arrangement shown in the  
17 photograph on Exhibit 1, what is that?

18 A. That is the entrance to this new  
19 facility.

20 Q. You mean the C & C Landfarm facility?

21 A. Yes, sir.

22 Q. As we move through Exhibits 2 through  
23 6, what is your point of view, and what are you  
24 depicting?

25 A. I stood at the cattle guard that is at

1 the corner of this particular facility, the  
2 Cooper facility, or C & C. And I took pictures  
3 in each direction, north, east, west, and south,  
4 to try to show the terrain from that position.

5 Q. Photograph 7, identify and describe  
6 that.

7 A. This double line that is just above No.  
8 7 is the existing fence line that separates the  
9 Cooper property from S & W Cattle Company  
10 property.

11 Q. Hang on just a minute. On the  
12 reproduced copies, that is a black double line.  
13 On the Examiner's copy, I believe it is a green  
14 line.

15 A. I drew it with a green pencil, I'm  
16 sorry.

17 Q. That green line on his display and the  
18 black and white line that runs east-west  
19 represents what, sir?

20 A. This is the fence line that separates  
21 S & W Cattle Company property from the Cooper  
22 property.

23 Q. When you identify the Cooper property,  
24 describe for us generally what you know that  
25 property to be.

1           A.       It would actually be the north three  
2 quarters of the section in Section 3.

3           Q.       Approximately how many acres are  
4 included within that area as best you know it?

5           A.       Two hundred and forty acres.

6           Q.       There are three green dots on the  
7 display just north of the fence line. What do  
8 those represent?

9           A.       These are wells that have just recently  
10 been drilled and they have a PVC pipe extending  
11 above ground level. And they also have caps and  
12 locks on them. So I assume that these were  
13 either test wells or monitor wells.

14          Q.       Okay.

15          A.       They are located on the Cooper  
16 property.

17          Q.       Identify and describe photograph 8 for  
18 us.

19          A.       The No. 7 -- let me refer you to it,  
20 please, as a marking point. The No. 7 location,  
21 or I will call it a monitor well, it actually was  
22 approximately 200 foot west of the corner of this  
23 facility. If you go on west down this fence  
24 line, approximately another 500 foot is No. 8, is  
25 a photo of the second monitor well.

1                   This photo was taken with me standing  
2 to the south of the fence line shooting back to  
3 the north-northwest.

4           Q.        Photograph No. 9.

5           A.        Well, I was at this same location. I  
6 shot back at the facility to try to show the  
7 incline in the terrain.

8           Q.        And identify and describe then  
9 photograph No. 10.

10          A.        No. 10 is the third monitor well. It  
11 is approximately another 500 foot west of the No.  
12 8 facility. It actually lays further into the  
13 Cooper property than the first two monitor  
14 wells. The first two monitor wells were probably  
15 within 20 foot of the fence line. This third  
16 well probably lays 150 foot north of the fence  
17 line. This photo was taken from just to the  
18 southeast of that location shooting back to the  
19 northwest.

20          Q.        Identify photograph No. 11 for me.

21          A.        No. 11 is the spread support of the  
22 quarter mile fence line. In other words, it  
23 would be -- somewhere in that vicinity would be  
24 the quarter of a mile marker from the east to  
25 west of that particular section, 40-acre tract.

1 Q. Exhibit No. 12, photograph Exhibit No.  
2 12.

3 A. From that same point, I took a picture  
4 due west down the fence line. And the fence  
5 posts would indicate how the terrain does drop.  
6 It also would indicate that back behind it that  
7 you can almost see to the Monument highway, which  
8 is over there approximately a mile-and-a-half.

9 It also would indicate that there is a  
10 draw that runs north and south through the Cooper  
11 property that goes directly down to this  
12 windmill.

13 Q. Identify and describe -- I'm sorry.  
14 I've lost track. Is it 13?

15 A. We can sure try that one.

16 MR. STOVALL: You just finished 12.

17 MR. KELLAHIN: That ought to be the  
18 next one then, if I remember correctly.

19 A. While I was at this same point, I took  
20 a picture from this same area shooting down  
21 towards the windmill that is in question here.

22 Q. All right. Then No. 14, identify your  
23 point of view and what you are attempting to  
24 depict.

25 A. I had taken a picture also of the

1 windmill whenever I was at this second monitor  
2 hole. And I just threw it in. The fact that it  
3 does show that the terrain does slope to that  
4 mill from all directions of that facility.

5 Q. As you move into photograph 15,  
6 identify and describe that photograph.

7 A. I actually took this picture from --  
8 the No. 15 is a dry hole that Conoco drilled on  
9 the BLM land. And this is located on the  
10 marker. I believe it shows 2080 foot from the  
11 south line, 1980 foot from the west line. It is,  
12 like I say, an old location that has been  
13 abandoned by Conoco and is so marked. It is  
14 right next to the road that goes down to the  
15 windmill, and I felt like it would be a good  
16 position to take a picture to show the facility  
17 as well as the proximity to the mill.

18 So the No. 15 is actually from this  
19 location, which is approximately 560 foot south  
20 of the fence line that joins me and Cooper, and  
21 I've actually shot back towards the Cooper  
22 facility. No. 16 is the same location shooting  
23 to my mill.

24 MR. STOVALL: If I might ask a question  
25 at this point.

1 MR. KELLAHIN: Sure.

2 MR. STOVALL: How far from about this  
3 location is it to your water well, to your  
4 windmill?

5 THE WITNESS: From where I'm standing?

6 MR. STOVALL: Yes, in these pictures.

7 THE WITNESS: Okay. I'm confused.  
8 From the Cooper facility?

9 MR. STOVALL: No. From where you're  
10 standing in these pictures. I'm just trying to  
11 get spacial --

12 THE WITNESS: From the dry hole marker,  
13 which is from the north fence line, is 560 foot  
14 south of the fence line. And then from that  
15 point on down to the well, I'm going to say, is  
16 approximately 1100 foot.

17 MR. KELLAHIN: To the windmill.

18 THE WITNESS: To the windmill.

19 MR. STOVALL: Okay. That's what I  
20 wanted to know. Thanks.

21 THE WITNESS: I estimate, from the  
22 north fence line to the windmill, approximately  
23 1700 foot.

24 MR. STOVALL: Okay.

25 Q. (BY MR. KELLAHIN) And then finally

1 photographic Exhibit No. 17.

2 A. 17, I went to the mill and shot back  
3 towards the facility. If an old cow and calf  
4 down there wanted a drink of water -- there's  
5 nothing there -- that's how she'd kind of look,  
6 kind of sad, looking back towards that facility.

7 Q. The last exhibit I would like you to  
8 discuss with me, Mr. Stradley, is what I've  
9 marked as S & W Exhibit No. 5. Again, is this a  
10 reproduction taken from the quadrangle maps that  
11 you've previously identified as Exhibit No. 1?

12 A. Yes, sir, it is.

13 Q. The information I want you to describe  
14 for us is with regards to the writing just below  
15 each of the freshwater sources on the display.  
16 If you'll start, first of all, with what we have  
17 described as the S & W windmill in a portion of  
18 Section 3, which is the windmill closest to the  
19 C & C Landfarm facility, there is a number 33  
20 feet RB. What does that mean?

21 A. This well is the well that I have  
22 referred to that's been there in excess of 45  
23 years. Whenever this hearing was scheduled, I  
24 went out and measured this well because I used to  
25 pull it by hand when I worked on this well, but I



1 had actually forgotten the exact depth.

2 The well measures from the top of the  
3 casing, which is approximately 2 foot above  
4 ground level, it actually measures to the Redbed  
5 33 foot, of which 18 foot of water is standing.  
6 So if you're actually going from ground level, it  
7 would be 2 foot less than that. But 33 foot from  
8 the top of the pipe to the Redbed, 18 foot of  
9 water standing in the well.

10 Q. When we move to the next well in the  
11 southern portion of the display, the first well  
12 on the right that you said has a submersible pump  
13 in it?

14 A. Yes, sir. That's in the north half of  
15 section -- actually the northeast half of the  
16 south half of Section 9. This is a well that was  
17 drilled two years ago. It's 45 foot deep to the  
18 Redbed, of which approximately 22 foot of water  
19 is standing. I did not measure this well, but I  
20 had new pumps put in both of these wells less  
21 than 60 days ago. And the water well man is the  
22 one that gave me that information.

23 Q. As we move then to the next well to the  
24 west, identify and describe that information.

25 A. This is an old existing well that was

1 actually on this property whenever I bought it.  
2 I understand at one time that this was a  
3 homestead. This well is 50 foot deep to the  
4 Redbed, of which 25 foot of water is standing.  
5 This well is serviced by a submersible pump.

6 Q. And then finally there is a blue mark  
7 to the south and west of the last well you've  
8 described. It appears to be a windmill symbol.  
9 What is your knowledge about that well?

10 A. I'm really not prepared to make a  
11 statement about that. I did make the comment  
12 that just across the Monument highway, which is  
13 Highway No. 8, that runs north and south by this  
14 50 foot well, just to the west side of the  
15 pavement, I understand that -- or in my opinion  
16 Mr. Cooper has a water station.

17 And the reason I think this, it is an  
18 earthen hole that is plastic lined, and I've seen  
19 water trucks in this area. So I assume that he  
20 has a water station there. I'm not for sure that  
21 it actually ties into this windmill.

22 MR. KELLAHIN: That concludes my  
23 examination of Mr. Stradley. We move the  
24 introduction of his Exhibits 1 through 5.

25 EXAMINER STOGNER: Exhibits 1 through 5

1 will be admitted into evidence at this time.

2 THE WITNESS: Thank you very much.

3 MR. KELLAHIN: Wait just a minute.

4 EXAMINER STOGNER: Mr. Carr, I want to  
5 turn the witness over to you at this time.

6 MR. CARR: Almost got away from me.

7 EXAMINATION

8 BY MR. CARR:

9 Q. Mr. Stradley, what is the distance  
10 between the proposed C & C facility and your  
11 water well in the southwest of Section 3  
12 approximately?

13 A. If they take the whole 40 acres, which  
14 I understand they have proposed, it is  
15 approximately -- from that corner it's  
16 approximately 1700 foot down to the windmill.

17 Q. And then the current excavation there  
18 is about, what? half a mile away?

19 A. No. It would be less than 4/10 of a  
20 mile. I drove it in my car, and my car is not  
21 real accurate. But it was less than a 4/10 of a  
22 mile from the corner where the cattle guard is to  
23 the windmill.

24 Q. When you talked about your well, is 33  
25 feet the total depth of the well?

1           A.     Yes, sir.

2           Q.     And then how much of that is -- you've  
3 got 18 feet of water in the bottom of the well?

4           A.     Right.

5           Q.     How much of that wellbore is open or  
6 has it got a pipe or casing all the way down to  
7 33 feet?

8           A.     Oh, I'm not for sure. We have worked  
9 on this well. Mr. Van Noy probably worked on it  
10 last. We've had in the past -- a lot of our old  
11 pipe has rotted out, and we have replaced it with  
12 PVC pipe. When we do this, we perforate that PVC  
13 pipe with a saw. So I'm really not qualified to  
14 say.

15          Q.     Now, you use that well -- and I'm only  
16 really interested in my questions about the well  
17 in the southwest of 3. You utilize that well for  
18 watering cattle?

19          A.     Yes, sir.

20          Q.     There is a gravel pit indicated in the  
21 south half of 3 as well?

22          A.     A gravel pit and a clay pit.

23          Q.     Okay. Are there two pits there?

24          A.     Yes, sir, side by side.

25          Q.     Have they been there for some period of

1 time?

2 A. Yes, sir, as long as I remember. Let  
3 me correct that. The clay pit has been there as  
4 long as I can remember. The actual caliche pit  
5 was open, oh, probably 25 years.

6 Q. Do they also hold water periodically?

7 A. The clay pit will hold water, yes, sir.

8 Q. Does it have water in it often?

9 A. Yes, sir.

10 Q. What is the source of that water?

11 A. Rainwater.

12 Q. When you say "caliche," is that just  
13 constructed out of Redbeds, or is it a substance  
14 that has been brought in?

15 A. I guess I don't understand what you're  
16 saying.

17 Q. When you say it's a caliche pit, what  
18 is the source of that caliche? Is it just  
19 material from the Redbeds, or is it a substance  
20 that has been brought in?

21 A. It actually is the same type of  
22 substance that is in the area where the Coopers  
23 are digging this facility. There is no water in  
24 that particular area. This clay pit lays  
25 directly to the west of this caliche pit, and we

1 actually would have loved to have water there so  
2 we could use the clay pit as a source to hold our  
3 water. There is no water there.

4 But that is above what they call the  
5 White Breaks. As you fall off this White Breaks  
6 to the west, that is where you actually encounter  
7 the water.

8 Q. Have you ever had a problem with water  
9 moving from that pit down to the location of your  
10 water well in southwest of 3?

11 A. Not to my knowledge. We could have,  
12 and I wouldn't know it. The county recently was  
13 looking for some hard rock to work on the roads,  
14 and they went into this 40-acre track of BLM  
15 land. They took a backhoe, and they dug down 12  
16 foot in several places. And they found no rock;  
17 however, they did find sand, gravel, caliche, and  
18 a little clay.

19 Q. When you say it's a caliche pit, it  
20 isn't lined with anything, is it?

21 A. No, sir.

22 Q. And it will hold the water?

23 A. I don't know that the caliche pit will  
24 hold it; the clay pit will.

25 Q. The clay pit holds the water?

1           A.       Yes, sir. But this is how precarious  
2 this area is. These two entities are within a  
3 100 foot of one another. One is completely  
4 sealed with clay; the other one has no clay.

5           Q.       And -- I may have asked you this -- the  
6 source of the water is rainwater?

7           A.       Yes, sir.

8           MR. CARR: That's all I have.

9           EXAMINER STOGNER: Thank you, Mr.  
10 Carr.

11                    I've got some questions.

12                               EXAMINATION

13 BY EXAMINER STOGNER:

14           Q.       When I look in Section 9, your first  
15 water well, there's also another clay pit just  
16 north and east of there. It shows gravel pit and  
17 it shows up on the map of the road to it. Are  
18 you familiar with that gravel pit?

19           A.       I'm sorry. Let's try it again, please.

20           Q.       Okay.

21           A.       In Section 9?

22           Q.       Yes.

23           A.       Yes, sir. I'm familiar. That pit  
24 comes all the way to our fence line, and I am  
25 familiar with the pit.

1           Q.       How deep is it? Is it a caliche pit?  
2 Is it a clay pit?

3           A.       Yes, sir, that is a caliche pit. And I  
4 would estimate it to be somewhere in the 10-foot  
5 depth. It's shaped kind like of like a cross.  
6 And the reason I'm quite familiar with it, we had  
7 some individual drive through our fence line just  
8 a couple of weeks ago and we had cattle mixed in  
9 with the cattle on the Laughlin place, so we had  
10 to get the cattle out of there. And we looked at  
11 the pit.

12                   I also caught some people working in  
13 the area and cautioned them that -- I thought  
14 maybe they thought they were on my country, so I  
15 cautioned them it was Laughlin Construction  
16 Company, who are good friends of mine, and I  
17 cautioned them to be sure they knew where they  
18 were at. And they assured me that they had  
19 talked to the individual who controls that pit  
20 and had made arrangements to be in that pit.

21                   But to your question, it does lay  
22 just to the north of our property line in  
23 Section 9.

24           Q.       Does it ever hold water?

25           A.       Yes, sir, I've seen water in it. I



1 don't know to what degree. We've had more water  
2 the last three years than I can remember. In  
3 fact, I have several buffalo waters in some of  
4 the areas where we have no freshwater. And I  
5 notice that even some of those are still  
6 retaining water.

7 Q. Like you said, this has been an  
8 unusually wet year, has it not?

9 A. Yes, sir, it certainly has. It's been  
10 great.

11 MR. STOVALL: Maybe not in downtown  
12 Hobbs?

13 THE WITNESS: No, sir.

14 Q. (BY EXAMINER STOGNER) When I look at  
15 your first exhibit, the words "White Breaks"  
16 appears, and this is what you were talking about  
17 where it seems to separate the water out there.  
18 And I want to make sure that I'm seeing it  
19 right.

20 If I go up to the north end of the map,  
21 I see several topo lines running parallel to each  
22 other running down to the south to the Monument  
23 cemetery.

24 MR. KELLAHIN: The witness is not with  
25 you yet, Mr. Examiner.

1 EXAMINER STOGNER: I'm sorry.

2 THE WITNESS: I believe maybe I can --  
3 okay. Start again, please.

4 Q. (BY EXAMINER STOGNER) Okay. If I go  
5 up on Exhibit No. 1, that is that large scale  
6 map, the first map you gave me --

7 A. All right. Sir.

8 Q. -- and I see that the topography seems  
9 to fall off back to the east. And I assume  
10 that's probably part of the White Breaks, is what  
11 you're considering, that goes down to the  
12 cemetery, and then it kind of cuts back to the  
13 south and east before extending south again near  
14 the gravel pit there between Sections 3 and 10,  
15 and then you hit that White Breaks.

16 Is that a continuation of this White  
17 Breaks area, as you call it?

18 A. I would assume it is. And I suspect  
19 that it probably runs a mile-and-a-half to two  
20 miles south. Now, I know for a fact that four  
21 miles south of us is a Conoco water station, so  
22 there is some water on down four miles south of  
23 my south line, which is in Section 21.

24 Q. Now, when you say water station, you're  
25 talking about a water supply well that supplies

1 the oil and gas industry out there with  
2 freshwater?

3 A. Yes, sir. But they also furnish the  
4 ranchers in that area water. The McCasland,  
5 which lay to the south and southeast of me, they  
6 derive most of their water from the Conoco water  
7 station. And I also derive some of the water for  
8 the southeast portion of my ranch.

9 There is no water in Sections 22, 23,  
10 and 24 even into Section 18 of 38 east. And we  
11 actually have lines running from that Conoco  
12 water station that service us in this area for  
13 our cattle operation.

14 Q. How far do these water lines go into  
15 your property?

16 A. Oh, they service the ones -- the ones  
17 that Conoco works with me on, they actually  
18 service Sections 23, 24, and into 18 of 20 South,  
19 38 East. So they actually service approximately  
20 three sections of land. But the pasture is  
21 divided up into about a five-section pasture, and  
22 we actually derive water from the Conoco people  
23 as well as having water at the center of the 16  
24 sections that serves as the hub.

25 Q. Let's get back to my White Breaks

1 here.

2 A. Okay. Let me see if I understood your  
3 first question in referring to the topography. I  
4 believe you made the statement that the land  
5 actually went downhill from the point of origin  
6 to the south-southeast. And it actually -- it  
7 rises from the point of origin to the  
8 south-southeast.

9 Q. Okay. So I'm backwards. That's higher  
10 to the east, lower to the west?

11 A. This windmill actually looks like it's  
12 in a big tub. And everything in that area,  
13 anything that goes aboveground up in this Section  
14 3 to the northeast will eventually end up down  
15 there at this windmill. And then it proceeds on  
16 further to the south-southwest; it actually goes  
17 lower.

18 In fact, at one point there I think  
19 there's probably a 40-foot discrepancy from the  
20 proposed site on down in there just to the  
21 south-southeast of Section 9.

22 Q. Do I find very many water wells back to  
23 the east of this general area?

24 A. No, sir, there is no water. We have  
25 looked in Section 1 and Section 2 and then also

1 south into Section 14, and we just don't have any  
2 freshwater. That's why we've had to go to the  
3 expense of laying these fast lines so we can  
4 utilize what freshwater we do have.

5 Q. Let's go back to your water well in No.  
6 1?

7 A. This is the windmill?

8 Q. This is the windmill.

9 A. All right, sir.

10 Q. You've been familiar with that since  
11 you've been out there for the last 45 years?

12 A. Yes, sir.

13 Q. Has that well ever gone dry?

14 A. No, sir.

15 Q. Never gone dry?

16 A. It quits pumping once in a while, but  
17 the reason is that the old check will actually  
18 get trash in it. And my wife kids me, we used to  
19 call it the balking mill because if I'd go by and  
20 hit it with a sledgehammer, it would go to  
21 pumping.

22 Q. So it's never gone dry and it's always  
23 pumped unless you have some problems with the  
24 pump?

25 A. Yes, sir.

1 Q. There's always been water in that tank  
2 that it supplied?

3 A. No. Now, I cut that mill off. We're  
4 not utilizing that mill, but I have that  
5 problem. The dove hunters and the quail hunters  
6 love to hunt on our property, and we permit  
7 hunting. And if I don't provide them water, they  
8 shoot up my facilities, so at this type of year I  
9 have got my water on so they can hunt out there.

10 Q. So they may be shooting that windmill  
11 up today?

12 A. Right.

13 MR. KELLAHIN: As we speak.

14 MR. STOVALL: That's right, hunting  
15 season started today.

16 EXAMINER STOGNER: I passed a lot of  
17 hunters with shotguns on the road coming from  
18 Moriarty.

19 I have no other questions of Mr.  
20 Stradley -- or Stradley?

21 THE WITNESS: Stradley.

22 MR. STOVALL: I do have some.

23 EXAMINATION

24 BY MR. STOVALL:

25 Q. Just looking at photo No. 3 -- this is

1 more out of curiosity -- it appears to be some  
2 civilization in the background there. Is that  
3 Monument?

4 A. Monument would actually lay to the  
5 right of this picture. It wouldn't be in this  
6 picture, I don't think. But this picture is  
7 taken from the corner of the Cooper facility  
8 shooting directly to the west. And it actually  
9 shows the downhill incline of this property.

10 MR. KELLAHIN: Let me show you the  
11 original so that you can see what Mr. Stovall is  
12 identifying for you to describe.

13 THE WITNESS: All right.

14 MR. KELLAHIN: See out in the  
15 distance?

16 THE WITNESS: These facilities are  
17 probably on the other side of the Monument  
18 highway. And the trees that you see to the right  
19 are the little community of Monument, but I  
20 suspect they're just a little bit south of  
21 Monument.

22 MR. STOVALL: Okay.

23 THE WITNESS: You can actually go south  
24 of Monument about half a mile and you can see  
25 this facility laying back up to the

1 east-southeast from a half a mile south of  
2 Monument.

3 Q. (BY MR. STOVALL) Let me see if I  
4 understand what your understanding of the  
5 facility is just for -- I think you said so, but  
6 I want to make sure. On any of your exhibits  
7 where you've marked the Cooper facility --

8 A. Yes, sir.

9 Q. -- is it your understanding that that  
10 is going to be a quarter-quarter section in --  
11 the entire 40 acres is going to be right up to  
12 essentially the fence line?

13 A. They're within 20 foot of my fence line  
14 now. I really don't know what the facility is.  
15 Because we wrote several letters -- I say "we,"  
16 my attorney did -- trying to get some  
17 clarification. And every time we'd write a  
18 letter, we'd get one back that says that the OCD  
19 has no jurisdiction on adjoining property.

20 Well, we're not that concerned with  
21 adjoining property; we're concerned with the  
22 deterioration of that water in that area. So, as  
23 far as what the size of that will be, it's my  
24 understanding that we started out with maybe a  
25 3-acre or 5-acre facility, of which I didn't give



1 too much concern because I always considered the  
2 Coopers friends.

3 But when they start talking they might  
4 just make it a 40-acre facility, and the fact  
5 that I've serviced the oil field for the last 35  
6 to 40 years, it concerned me what might go in  
7 that facility, regardless of how cautious you are  
8 about trying to monitor it.

9 Q. To the best of your knowledge, did  
10 C & C or Cooper provide you with any sort of plat  
11 or information as to how they're using the entire  
12 40 acres and how it's going to be laid out?

13 A. It's my understanding that we got one  
14 letter from C & C that said that they were  
15 putting the facility in and that there would be  
16 no tank bottoms, which would be impossible to  
17 actually keep the tank bottoms out of it.

18 But at any rate, it's my understanding  
19 that they give me one letter that was addressed  
20 to S & W Cattle Company. And I actually visited  
21 with Mr. Jimmie Cooper probably a week before he  
22 started this facility. I had an old cow that was  
23 trying to have a calf. Jimmie stopped, and we  
24 visited quite a bit, and he didn't mention this  
25 facility.

1           Q.       Again, you've not actually seen  
2 something from C & C that lays out the 40 acres  
3 and says what's going to be where that on that  
4 40-acre tract?

5           A.       I have not seen that.  However, we have  
6 been told, too, that this information was on  
7 record, that they weren't able to furnish it to  
8 us, but that we could hire somebody to come and  
9 get it.  It's my understanding we do have it in  
10 our office.

11                   It's also my understanding that my  
12 attorney was quite concerned, knowing the fact,  
13 like I say, having dealt with the oil field for  
14 the last 35, 40 years, what's going to happen to  
15 this facility when they get it full and go off  
16 and leave it.  I know what will happen; it's  
17 going to pollute the water of Monument.

18           MR. STOVALL:  I don't have any other  
19 questions at this time.

20           EXAMINER STOGNER:  Thank you.

21           Mr. Kellahin?

22           MR. KELLAHIN:  I'd like to excuse Mr.  
23 Stradley and call Mrs. Elsie Reeves.

24           THE WITNESS;  Thank you very much.

25           EXAMINER STOGNER:  Thank you, sir.

1 MR. STOVALL: Mr. Stradley, are you  
2 going to be around? I assume you're sticking  
3 around for the whole show here; is that corret?

4 THE WITNESS: Well, I surely can, yes,  
5 sir.

6 MR. STOVALL: Just in case there are  
7 any other questions that come up. Again, this  
8 being a new process, we may want to get you back  
9 and ask you a couple things.

10 THE WITNESS: I'll stay here from now  
11 on, if that's what it takes.

12 MR. STOVALL: Hopefully, we won't keep  
13 you here all day, but we'll see.

14 MR. KELLAHIN: Mr. Examiner, I'd like  
15 to call at this time Elsie M. Reeves.

16 **ELSIE M. REEVES**

17 Having been duly sworn upon her oath, was  
18 examined and testified as follows:

19 EXAMINATION

20 BY MR. KELLAHIN:

21 Q. Would you, please, state your name?

22 A. Elsie M. Reeves.

23 Q. Mrs. Reeves, where do you reside?

24 A. Phoenix, Arizona.

25 Q. The property that Mr. Stradley

1 identified in this area as being the Laughlin  
2 Farms or the Laughlin Ranch area, do you have  
3 knowledge about that area?

4 A. Yes, I do.

5 Q. What is your family's ranch area within  
6 this vicinity? How is that called? What do you  
7 call it?

8 A. We call it the Laughlin Properties,  
9 M-E-D-L Laughlin Property and the W-H-B Laughlin  
10 Property.

11 Q. What is your relationship to the  
12 Laughlin Properties?

13 A. My grandparents and my father  
14 homesteaded our properties in the area.

15 Q. When we look at what Mr. Stradley has  
16 identified as Exhibit No. 5 -- and I want to show  
17 you another copy of that -- there is an area  
18 identified with a yellow marker on this display,  
19 Exhibit No. 5, what does that represent?

20 A. That outlines the Laughlin property in  
21 Lea County.

22 Q. Give us a summary of the history of  
23 this particular portion of the Laughlin property  
24 as identified on this Exhibit No. 5.

25 A. The south half of the northeast

1 quarter, the southwest quarter of the north --  
2 pardon me, the southeast quarter of the northwest  
3 quarter and the south half of Section 4 together  
4 with the southeast quarter of Section 5 and the  
5 northeast quarter of the northeast quarter of  
6 Section 8 and the north half of Section 9 is all  
7 Laughlin property.

8 Q. Is this fee property that was  
9 homesteaded by your family?

10 A. That's correct.

11 Q. What do you do with that property now?

12 A. We lease the surface on a grass lease  
13 basis.

14 Q. And what does your lessee do with the  
15 surface?

16 A. He grazes cattle.

17 Q. Are you familiar with the surface of  
18 the Laughlin Ranch Properties?

19 A. Yes, sir, I am.

20 Q. And you have been on that property  
21 numbers of occasions, have you not?

22 A. In the past few years, I've eventually  
23 covered all of it.

24 Q. Within the area identified by the  
25 yellow marker, can you identify for us any

1 sources by which freshwater is produced?

2 A. Yes. The windmill, it's here  
3 designated by a blue dot in the southwest --  
4 southeast quarter of the southwest quarter  
5 probably in Section 4 is the Laughlin windmill.

6 Q. All right. Describe for us what  
7 information you have on that windmill.

8 A. To the best of my knowledge, the  
9 windmill is approximately 50 -- the well is  
10 approximately 50 feet deep. There is  
11 approximately 15 feet of water in the hole, and  
12 it is 35 feet to water.

13 Q. How long has that windmill been in  
14 existence? Do you remember?

15 A. The windmill itself?

16 Q. Yes.

17 A. I would say from the 1950s, I believe,  
18 the windmill has been there. The water well  
19 itself has been there longer.

20 Q. How long has the water been produced  
21 from the freshwater aquifer at this location?

22 A. Since the late 1930s or possibly the  
23 early 1930s in that particular place.

24 Q. Do you and your lessee continue to use  
25 this windmill as a source of freshwater?

1           A.     Yes, sir.

2           Q.     What does your lessee do with that  
3 water?

4           A.     He attempts to hold it in a holding  
5 tank and waters his cattle from it.

6           Q.     Is there a continuous supply of water  
7 that's producible from a well at this location,  
8 or is this a periodic windmill that occasionally  
9 has water?

10          A.     No. This has always been a water  
11 source on this property. There were -- in our  
12 original homestead, my grandparents' original  
13 homestead, there were two more water wells just  
14 north of this windmill, two more windmills, and  
15 that was in the early 1900s. And those windmills  
16 continued to supply water to the family up until  
17 1920.

18                   Sometime after 1920 the family moved  
19 away, and the windmills then deteriorated and  
20 this one was used.

21          Q.     Without repeating for you Mr.  
22 Stradley's testimony or his observations about  
23 the topography in the area, consistent with your  
24 own observations?

25          A.     Yes.

1           Q.       Summarize for us the relationship of  
2 your windmill to the Cooper facility, the  
3 landfarm facility we've talked to in terms of the  
4 topography.

5           A.       It is down-elevation.

6           Q.       Which is down-elevation?

7           A.       Pardon? The windmill is down-elevation  
8 from the proposed facility.

9           Q.       When you look at this contour map, any  
10 of those that we've reproduced, do you find the  
11 contouring to be an accurate depiction of the  
12 surface as you know it?

13          A.       As I know it, yes.

14                   MR. KELLAHIN: That concludes my  
15 examination of Mrs. Reeves.

16                   EXAMINER STOGNER: Thank you, Mr.  
17 Kellahin.

18                   Mr. Carr.

19                                   EXAMINATION

20 BY MR. CARR:

21           Q.       Mrs. Reeves, your water well in the  
22 southwest of No. 4 is actually up-dip, is it not,  
23 from the water well operated by S & W in the  
24 southwest of 3?

25           A.       According to this, yes, it is.



1 MR. CARR: That's all I have.

2 EXAMINATION

3 BY EXAMINER STOGNER:

4 Q. You mentioned the surface lessee. May  
5 I ask who that is?

6 A. Yes. The current tenant is Malcolm  
7 Coombes.

8 Q. C-o-n-e-s?

9 A. C-double-o-m-b-e-s.

10 Q. Are there oil and gas wells on the  
11 surface of your property?

12 A. Yes, sir.

13 Q. Approximately how many?

14 A. Total?

15 Q. Just approximately.

16 A. Fifteen.

17 Q. Fifteen. Okay. Are there any  
18 residential dwellings on your property at this  
19 time?

20 A. On our property?

21 Q. Yes.

22 A. No, sir.

23 Q. So nobody is living on it except cattle  
24 and windmills and oil and gas wells; is that  
25 correct?

1           A.       And a few snakes.

2           Q.       And a few snakes.   And Highway 8 goes  
3 right across?

4           A.       And Highway 8.

5                   EXAMINER STOGNER:   I have no other  
6 requests of Ms. Reeves.

7                   MR. STOVALL:   Just a couple.

8                                   EXAMINATION

9 BY MR. STOVALL:

10           Q.       Do you know how far it is from the  
11 Cooper property to your windmill?

12           A.       To the windmill it's slightly over a  
13 half mile.   It would probably be closer to  
14 three-quarters of a mile to that particular  
15 windmill down to the caliche pit on our property,  
16 which also holds water occasionally.   It's about  
17 the same probably.   Just about three-quarters of  
18 a mile.

19           Q.       That's up to the south, I guess,  
20 southwest corner of that Cooper property; right?  
21 Is that where you're measuring when you say  
22 three-quarters of a mile?

23           A.       Three-quarters of a mile from the  
24 proposed facility over to the windmill on Section  
25 4.

1 MR. STOVALL: Okay. Nothing further at  
2 this time.

3 EXAMINER STOGNER: I have no other  
4 questions of Ms. Reeves. She may be excused.

5 Mr. Kellahin?

6 MR. KELLAHIN: May we take a  
7 five-minute break, Mr. Examiner, and I'll get Mr.  
8 Kelly ready for his technical testimony.

9 EXAMINER STOGNER: Okay. Let's take  
10 about a ten-minute recess at this time.

11 [A recess was taken.]

12 EXAMINER STOGNER: Hearing will come to  
13 order.

14 Mr. Kellahin.

15 MR. KELLAHIN: Thank you, Mr.  
16 Examiner. I'd like to call at this time Mr. Tim  
17 Kelly.

18 T. E. KELLY

19 Having been duly sworn upon his oath, was  
20 examined and testified as follows:

21 EXAMINATION

22 BY MR. KELLAHIN:

23 Q. Mr. Kelly, would you, please, state  
24 your name and occupation?

25 A. My name is Tim Kelly. I'm one of the

1 principals in the firm of Geohydrology Associates  
2 in Albuquerque, New Mexico.

3 Q. And you reside in Albuquerque, New  
4 Mexico?

5 A. Yes, I do.

6 Q. Do you hold any professional degrees,  
7 Mr. Kelly?

8 A. Yes, sir. I have a bachelor of science  
9 and a master of science. Both majors were in  
10 geology. I received my master's in 1961. At  
11 that time there were no curriculum being taught  
12 in hydrology, per se. I have taken subsequent  
13 graduate work in courses related to hydrology.

14 Q. Describe specifically what it is that  
15 your firm does?

16 A. Our firm does primarily water resource  
17 evaluations and environmental studies. Basically  
18 we do anything that has to do with water from the  
19 design of municipal wells to the remediation of  
20 contamination of various types.

21 Q. Did your firm represent the Four  
22 Corners Gas Producers Association in the  
23 vulnerable water hearings conducted before the  
24 New Mexico Oil Conservation Commission?

25 A. Yes, sir.

1 Q. On past occasions have you testified  
2 before the Commission and the Division concerning  
3 hydrology and groundwater studies that were  
4 impacted or affected by oil and gas operations in  
5 New Mexico?

6 A. Yes, sir.

7 Q. Did you testify before this agency with  
8 regards to the permitting of surface disposal  
9 areas for Laguna Gatuna and Laguna Quattro, I  
10 believe it was?

11 A. Yes, sir, we have.

12 Q. In addition, do you provide geologic  
13 and hydrology expert assistance to parties  
14 seeking approvals before the State Engineer's  
15 Office?

16 A. Yes, sir.

17 Q. In addition to approvals before the  
18 Environmental Improvement Division?

19 A. Yes, sir.

20 Q. Have you had an opportunity to review  
21 the C & C Landfarm, Inc., application before the  
22 Oil Conservation Division that is the subject of  
23 this hearing?

24 A. Yes, I have.

25 MR. KELLAHIN: We tender Mr. Kelly as

1 an expert geohydrologist.

2 EXAMINER STOGNER: Are there any  
3 objections?

4 MR. CARR: No objections.

5 EXAMINER STOGNER: Mr. Kelly is so  
6 qualified.

7 Q. (BY MR. KELLAHIN) With regards to this  
8 particular area of Lea County that is the subject  
9 of this application, have you in the past ever  
10 conducted for any other client or for your own  
11 interest studies of the geology in the particular  
12 area?

13 A. Yes, sir, we have. We spent several  
14 years providing technical support for  
15 applications that were being submitted by Climax  
16 Chemical Company, which is located approximately  
17 four miles west of the proposed facility.

18 Q. As part of that study, in addition to  
19 other searches and research you may have  
20 conducted, are you generally familiar with the  
21 concept of the accumulation of freshwater within  
22 and above the Redbeds in this area?

23 A. Yes, sir, I am.

24 Q. Give us a general overview of the  
25 hydrology and the geology that's involved when

1 you examine the feasibility of a project such as  
2 this in this kind of area.

3 A. Well, it's very complex because the  
4 proposed facility is immediately west of an  
5 extension of Mescalero Ridge, which is sometimes  
6 referred to as the boundary of the high plains  
7 where the Ogallala Formation is present. And  
8 below the escarpment of Mescalero Ridge, there is  
9 an area where the Redbeds crop out, the Redbeds  
10 in this case being the Chinle Formation.

11 And then, as you get away from the  
12 escarpment, there is an accumulation of rework  
13 Ogallala, which is in part alluvial in origin and  
14 in part windblown in origin. And then there are  
15 caliche deposits that have formed within this  
16 unconsolidated material.

17 So it is rather complex with large  
18 capacity wells to the north and east. And then,  
19 as you get off of the Mescalero Ridge to the  
20 south and west, small pockets of water form and  
21 gradually there is a widespread aquifer on top of  
22 the Redbeds.

23 Q. When you look at the particular feature  
24 that's involved around the S & W Cattle windmill  
25 and the proximity of that feature to the C & C

1 Landfarm, is there a way to describe or  
2 characterize what that feature is?

3 A. In reviewing that feature on the  
4 topographic maps in which the S & W windmill is  
5 located, I believe that's a collapse feature  
6 similar to Sand Simone Sink. And there are a  
7 number of other collapse features throughout  
8 southern Lea County.

9 And I believe that this is actually a  
10 faulted structure in which there has been a  
11 collapse so that it would form, as Mr. Stradley  
12 pointed out, a bowl into which groundwater will  
13 move.

14 Q. Can you look at the surface and the  
15 topography of this area and draw any relationship  
16 to what the subsurface may be?

17 A. Yes, sir. In this particular case it's  
18 very clear that that collapsed structure is to  
19 the south and west. And in fact there are  
20 several closed contours.

21 Q. Characterize for us the Redbeds as they  
22 have been generically identified and what that  
23 does in terms of its ability to hold water that  
24 can be utilized for freshwater purposes?

25 A. Well, in southern Lea County, the



1 Redbeds can actually be one of two formations.  
2 In the western part of the county, it's the Santa  
3 Rosa Formation, which is primarily a sandstone.  
4 And then as you get east and into this area, it's  
5 the Chinle Formation.

6 The Chinle has several members, one of  
7 which is the Petrified Cliffs Member, which is  
8 actually quite sand and gravel. It gets its name  
9 from the Petrified Cliffs -- Petrified Forest,  
10 I'm sorry, the Petrified Forest Member from  
11 Arizona. And there is a lot of sand and gravel  
12 in that particular formation.

13 Elsewhere there are zones, strata of  
14 siltstone and sandstone within the Chinle. And,  
15 in fact, it's not uncommon for stock wells in  
16 that part of the state to be completed in sand  
17 lenses or siltstone lenses within the Chinle.

18 Q. Let me ask you to direct your attention  
19 specifically to the proposed application. And  
20 while it is contained in Mr. Carr's Exhibit No. 1  
21 for his client, I have separated out the original  
22 application and marked it as Exhibit No. 6, Mr.  
23 Kelly, and I show that to you.

24 Does Exhibit No. 6 represent the  
25 application of C & C Landfarm that I asked you to

1 undertake a review and evaluation of?

2 A. Yes, sir.

3 Q. Let me show you what I've marked as  
4 Exhibit No. 7. Again this is a cross-sectional  
5 diagram taken from the same information Mr. Carr  
6 has utilized. And for convenience I have  
7 separated it out and marked it as S & W Exhibit  
8 No. 7. Are you familiar with this cross-section?

9 A. Yes, sir.

10 Q. And then finally, sir, I want to show  
11 you what is marked as S & W Exhibit No. 8, which  
12 is the May 20, 1992, Conditions of Approval  
13 issued by the Oil Conservation Division.

14 Again for convenience, so that we have  
15 these documents in front of you for your  
16 reference, you have examined Exhibits 6, 7, and 8  
17 as part of your review of this application?

18 A. Yes, I have.

19 Q. Let me ask you some preliminary  
20 questions about the criteria that you would apply  
21 as a hydrologist to analyzing this application or  
22 similar applications before other agencies  
23 dealing with this kind of topic.

24 I want to ask you to give us a summary  
25 of the adequacy, in your opinion as an expert, of

1 this application in context and within the  
2 administrative framework of the State Engineer's  
3 Office and the Environmental Improvement  
4 Division, as well as this type of application  
5 before the Oil Conservation Division, so that we  
6 can have some framework of your point of view on  
7 your opinions.

8 A. Well, in my opinion this application  
9 would not be approved under the guidelines that  
10 are established for a similar type of facility by  
11 the State Engineer's Office or the Environmental  
12 Department or the Bureau of Mines & Mineral  
13 Resources.

14 Q. When you apply that analysis and reach  
15 the conclusion that you've just expressed,  
16 describe for us the reasons that cause you to  
17 reach that conclusion.

18 A. Well, I think that the Oil Conservation  
19 Division is in the early stages of developing  
20 criteria and have not had the opportunity to  
21 experience the problems that some of the other  
22 agencies have experienced in the past.

23 Also, I suspect that many of the other  
24 state agencies, such as the State Engineer's  
25 Office and particularly the Environmental

1 Department, have the benefit of input from  
2 federal agencies such as the Environmental  
3 Protection Agency.

4 But, as a general rule, I just find  
5 that the material being required does not address  
6 all of the hydrologic problems that could evolve  
7 as a result of this type of facility at this  
8 location.

9 Q. Describe for us the kinds of problems  
10 that you see that may occur in this area if this  
11 application is approved.

12 A. Well, first of all, as I pointed out,  
13 the depression in which the S & W windmill is  
14 located, I believe, is a structural feature. If  
15 that's true and the contour maps are read  
16 accurately, there is one contour, it's the 3555  
17 foot contour, which actually borders the western  
18 boundary of the proposed 40 acres.

19 It's quite possible that this is fault  
20 control. Therefore, the shale, even if it is  
21 impermeable, which seems to be the assumption  
22 made by C & C, may in fact be faulted. Even if  
23 the fault is inactive, it could act as an avenue  
24 along which contamination could move.

25 So this would not meet the

1 requirements, for example, of a sanitary landfill  
2 which have to meet certain seismic requirements  
3 and be so far away from any known faulted area.

4 Q. If you were the applicant or  
5 representing the applicant as an expert, describe  
6 for us the kinds of sampling, testing, or other  
7 studies that you would undertake in order to  
8 support and justify this type of application?

9 A. Well, first of all, they have based  
10 their application on the assumption that the  
11 Redbeds are impermeable. I think that's false.  
12 I don't believe they are impermeable. They may  
13 be very low in permeability relative to the  
14 overlying material. But, nevertheless, I believe  
15 that there is a permeability within the shales.

16 Also, they have not provided -- I would  
17 suggest, if I were their representative, that  
18 they need to determine what the cation exchange  
19 rates are of the shale. They need to determine  
20 the in situ permeability of the shale.

21 If in fact they're going to use this to  
22 build a dike, they can't determine what the  
23 permeability of remolded shale is if they don't  
24 know what the in situ permeability is to start  
25 with. So I would recommend that that information

1 be collected.

2           They have a 40-acre tract which  
3 consists of the Redbeds, which have an erosional  
4 surface, and then capped by unconsolidated  
5 material above. While the conditions of approval  
6 state that no free liquids will be allowed, it's  
7 highly unlikely that that the material that's  
8 going in will be bone dry. Therefore it will  
9 have moisture, which will create a leachate and  
10 will move down to the Redbeds.

11           Also, any precipitation on the 40-acre  
12 tract will create a leachate, and no facility has  
13 been designed to remove this leachate from the  
14 facility.

15           Likewise, they don't know what the  
16 configuration of the Redbeds are in the  
17 subsurface beneath the 40 acres, so they don't  
18 know where the leachate is going to go. So they  
19 wouldn't know where to put their recovery  
20 system. In other words, I would recommend that  
21 they drill a significant number of monitoring  
22 wells and draw a contour map on top of the  
23 Redbeds beneath the 40 acres.

24           And then there are another couple of  
25 things that I would suggest that perhaps in their

1 application they need to look at, and that is  
2 their drillers' logs do not appear to have been  
3 made by anyone with any technical background, so  
4 I don't believe their drillers' logs are  
5 dependable. And I think they need to get more  
6 information on that.

7           And then, of course, nothing is  
8 presented in the application -- and this would be  
9 something I'd recommend to them -- is while a  
10 monitoring program is specified, there is no  
11 information specified as to when this is going to  
12 be submitted to the OCD, nor is the closure plan  
13 complete.

14           There are things that they haven't  
15 addressed such as there's no bonding required.  
16 And if this facility was taken to complete --  
17 well, to completion, who would be responsible for  
18 the monitoring after C & C walks away from it? I  
19 don't think the state is. Normally that type of  
20 thing is covered by bonding.

21           I think that I would recommend that  
22 they have a drainage plan. Almost any major  
23 engineering project in the state requires a  
24 drainage plan with the guideline being: How will  
25 this facility be affected by a 100-year flood

1 event?

2 Not only is this facility located just  
3 below the Mescalero Ridge, an extension of  
4 Mescalero Ridge, but in fact there is on this  
5 exhibit -- which I don't know what the number  
6 is -- but on this exhibit, there is an arroyo  
7 coming off the ridge which is aimed directly at  
8 the front gate of the facility.

9 Q. Take a moment and let's identify the  
10 display that you've used. It is Exhibit No. 3.

11 A. All right. The contour on the  
12 right-hand side above the elevation point 3573,  
13 this is a drainage system which is pointed  
14 directly at the facility itself. And in fact I  
15 noticed that the approval conditions do not  
16 require a dike on the east boundary. And that's  
17 the direction from which any flooding is going to  
18 occur.

19 So these are all things that I would  
20 recommend to C & C that they address, these and  
21 some others.

22 Q. When you look at the package of data  
23 and information supplied in support of the  
24 application, did you find any hydrology studies?

25 A. No, sir.



1 Q. Did you find any geologic studies?

2 A. No, sir. What they referred to was  
3 some published data. Well, an example was they  
4 used a contour map to show where the groundwater  
5 is. That map was part of -- was a photocopy of  
6 Plate 2 of the New Mexico Bureau of Mines  
7 Groundwater Report No. 6, published in 1961.

8 And a footnote on that same plate  
9 states that the data was collected in 1953 and  
10 1954. So that data is 38 or 39 years old, and I  
11 certainly don't feel that that is representative  
12 of the groundwater conditions that exist today.

13 Likewise, their geologic map was taken  
14 from that same publication. And it should be  
15 pointed out that that publication was intended to  
16 show the general characteristics of the entire  
17 south half of Lea County and certainly was not  
18 intended to be used as a site specific document  
19 for a site such as this.

20 Q. Did you find evidence of composition  
21 samples or tests to support the application?

22 A. Well, there's contradiction in that.  
23 Their test logs, which I've already alluded to,  
24 simply show that below the soil, it's caliche or  
25 rock all the way to Redbeds in all five of the

1 holes that they drilled, and yet on the item No.  
2 10 they referred to the presence of sand.

3           And this would certainly be in  
4 accordance with the findings that we had in our  
5 drilling in that area in which, while caliche is  
6 present, it is certainly erratically  
7 distributed. And there is a large amount of sand  
8 in the alluvial material above the Redbeds, and  
9 frequently there's a gravelly zone at the base,  
10 which would be expected on top of an erosional  
11 surface like that.

12           Q.     Did you find any evidence of compaction  
13 testing, data tests, or samples?

14           A.     No, sir.

15           Q.     Did you find any evidence of  
16 permeability tests?

17           A.     No, sir.

18           Q.     There is indication in the report of  
19 water samples and at least analogies to water in  
20 the area?

21           A.     They collected a sample, I believe,  
22 from the S & W windmill, which they refer to in  
23 their report as being approximately one mile  
24 southwest, but in fact I scaled it off, and I  
25 would agree with Mr. Stradley that in fact it's

1 less than half a mile. But that is where the  
2 sample came from, yes, sir.

3 Q. Do you see any evidence of any type of  
4 percolations tests or data?

5 A. No, sir.

6 Q. Any groundwater migration tests or  
7 data?

8 A. No, sir.

9 Q. Any contaminant mobility tests or data?

10 A. No, sir.

11 Q. I provided to you three well reports of  
12 wells that were up-dip from the facility that  
13 were supplied to me by opposing counsel. Did you  
14 have an opportunity to look at those?

15 A. No, I did not.

16 Q. Okay. When you look at the general  
17 migration of water in this area, if waste  
18 materials are introduced in a point in the  
19 vicinity where C & C proposed do that, will it  
20 pose any potential risk to the impairment of  
21 freshwater sources?

22 A. Yes, sir. I believe the direction of  
23 movement will be in the direction of the S & W  
24 windmill.

25 Q. Based upon the available data, is there

1 any way to determine how long it will take for  
2 that occurrence to happen?

3 A. Not on the data that was presented in  
4 this application. In the work that we did, which  
5 included digital modeling and projection of  
6 40-year rates of movement at Climax Chemical four  
7 miles west, I would have to make the assumption  
8 that it would probably take a year, perhaps a  
9 little longer, and it may be less. But that's  
10 based on that information from several miles  
11 away.

12 Q. Let's turn to Exhibit No. 7, which is  
13 the north-south cross-sectional diagram --

14 A. Yes, sir.

15 Q. -- that was presented by the  
16 applicant. Give me your observations, comments,  
17 and opinions concerning this diagrammatic  
18 demonstration of their facility.

19 A. Well, there are several things. It's  
20 interesting in their application that they state  
21 that the depth -- this is in Roman numeral VI --  
22 describing the diagram, they state that the top  
23 of the Redbeds is approximately 10 to 12 feet.  
24 And yet, according to this diagram, it's 13 to 14  
25 feet. And then elsewhere in the documentation, I

1 believe it refers to the depth as much as 16  
2 feet. So you have to take the diagram as it's  
3 presented here and not as you read in the  
4 documentation.

5 Also, you'll notice the property line  
6 is shown on both the north and the south  
7 boundary. So I conclude from this that in fact  
8 the entire 40 acres are going to be utilized  
9 since this is a north-south cross-section of the  
10 pit facility.

11 Two-foot dikes are shown, Redbed dikes  
12 are shown. And I've already referred to the fact  
13 that, if you don't know what the permeability is  
14 of the formation in place, then there's no way  
15 you can determine what the permeability of a dike  
16 composed of this material is likely to be. It  
17 would certainly be less than the in situ  
18 permeability.

19 But I question whether or not a dike,  
20 which is 2 feet wide and 16 feet -- 16 or 17 feet  
21 deep and 5280 feet long could even be  
22 constructed. I don't think physically you could  
23 construct such a facility, and I certainly don't  
24 know how you could compact it.

25 And also something that wasn't

1 addressed in the facility -- or in the report,  
2 this indicates a caliche berm, which is  
3 presumably going to be constructed from the  
4 material that's removed. But I calculated that  
5 they're actually going to remove approximately 1  
6 million cubic yards of fill, and once they remove  
7 that they're going to change the volume to about  
8 -- excuse me, 2 million yards.

9           And once they remove that they're going  
10 to have a volume of approximately 2.2 million  
11 yards, so they're going to have plenty of caliche  
12 for a berm. In fact, they're going to have  
13 enough caliche to grade any road in Lea County.  
14 And if that were true, that volume of fill under  
15 the State Mining Act would have to be reclaimed.

16           So I have a number of problems with  
17 this diagram. Also the monitor wells are shown  
18 here, but as I pointed out, they've drilled five,  
19 and they haven't really determined the top or the  
20 configuration of the top of the Redbeds. And  
21 they haven't drilled a monitor well on the east  
22 side, although that's what their application  
23 states. They drilled -- there is no monitor well  
24 on the east side as shown by their drawing. It  
25 may have been put in later.

1 [A discussion was held off the record.]

2 Q. Regardless of the size of this  
3 facility, is this particular proposed plan for an  
4 excavation and a dike with monitoring wells an  
5 appropriate one for this type of material?

6 A. Not in my opinion as presented here,  
7 no, sir.

8 Q. Referring back to Exhibit No. 3, Mr.  
9 Stradley identified what he thought were wells,  
10 he characterized as monitor wells, identified as  
11 he found them on the surface to be in the general  
12 area of those three green dots. If that in fact  
13 is the purpose of those wells, are they properly  
14 located in your opinion to act as appropriate  
15 monitor wells to detect potential contamination  
16 of materials leached from the pit area as they  
17 might move and migrate to the south and  
18 southwest?

19 A. No, sir, I don't think they are.

20 Q. In summary then, Mr. Kelly, summarize  
21 for us your conclusions and your recommendations  
22 to this Examiner.

23 A. Well, my conclusions are that the  
24 material as presented for the application are  
25 seriously lacking in technical support, and I

1 think that as presented that they don't -- there  
2 is not sufficient evidence to justify the  
3 approval of this application.

4 Q. In your opinion will approval of this  
5 application, under the conditions the Division  
6 has applied to this application, those conditions  
7 being 1 through 10, if that is how the Examiner  
8 resolves this, will the Division have protected  
9 human health, the environment, and avoided a risk  
10 to the contamination of groundwater?

11 A. Not in my opinion.

12 Q. Has the applicant proposed, as best you  
13 can find in the information provided, a means to  
14 detect the migration of contaminants with the  
15 monitoring wells to afford an adequate assurance  
16 of detection of those contaminants?

17 A. No, sir. I don't think as presented it  
18 would be adequate either during operation and  
19 certainly not after operation.

20 Q. In your opinion does the applicant's  
21 proposed plan put at risk shallow freshwater  
22 sources that are located down-dip from the  
23 proposed facilities?

24 A. Yes, sir.

25 Q. In your opinion will the applicant's



1 plan prevent the migration of contamination  
2 down-gradient along the Redbed surface?

3 A. No, sir, not on the basis of the data  
4 that's presented.

5 MR. KELLAHIN: That concludes my  
6 examination of Mr. Kelly.

7 EXAMINER STOGNER: Thank you, Mr.  
8 Kellahin.

9 Mr. Carr, your witness.

10 EXAMINATION

11 BY MR. CARR:

12 Q. Mr. Kelly, when did you become involved  
13 on this project?

14 A. Friday afternoon.

15 Q. And so you've been working on it just  
16 that length of time?

17 A. Yes, sir.

18 Q. If I understood your testimony, you  
19 were concerned that the standards that have been  
20 developed by this agency are in fact at this time  
21 inadequate?

22 A. What I said -- I believe my testimony  
23 is that, in comparison with other regulatory  
24 bodies, they do not -- they are not as stringent.

25 Q. Are you aware of the efforts that are

1 being made by this agency to develop new and  
2 additional requirements for projects of this  
3 nature?

4 A. No, I'm not.

5 Q. Wasn't it your testimony that they're  
6 sort of behind the curve when compared to, say,  
7 the State Engineer or EPA in terms of monitoring  
8 these facilities?

9 A. I think my testimony was that the other  
10 agencies had the benefit of more time and other  
11 agencies to provide input to them, which the Oil  
12 Conservation has not had the benefit.

13 Q. If in fact this application were  
14 approved, wouldn't it be appropriate to require  
15 that the facility be kept in line with new and  
16 additional requirements imposed by the agency?

17 A. Yes, sir.

18 Q. Now, you talked about the potential for  
19 faulting in this area. What's the problem with  
20 the fault? Is that a channel for the migration  
21 of fluids? Is that why a fault would be of  
22 concern?

23 A. Two reasons: One -- that's correct,  
24 that is Item No. 1. It could act as an avenue  
25 through which the contamination would move. And

1 the other is, when you do have subsurface  
2 faulting, you don't know what the configuration  
3 of the Redbed surface is, and it is the Redbed  
4 surface which is faulted. So we don't really  
5 know what direction the groundwater might move in  
6 the vicinity of a fault.

7 Q. Well, without more information you  
8 can't tell the location of any faults in this  
9 particular area; isn't that a fair statement?

10 A. Yes, sir, that's correct.

11 Q. You're just concluding that from the  
12 topography there is a potential for faulting?

13 A. No. I'm basing it on my knowledge of  
14 the area and the reports that have been published  
15 in which the faulting is well documented. And  
16 this particular site is geologically identical to  
17 those others where there has been more study  
18 made.

19 Q. If you couldn't right now tell me or  
20 point to where any fault might be in this  
21 particular area.

22 A. If I were mapping it with aerial  
23 photos, I would draw a fault along the White  
24 Breaks.

25 Q. Can you tell us that there is a fault

1 there?

2 A. Not without going down there.

3 Q. Okay. Now, you were, I believe -- and  
4 correct me if I'm wrong -- involved with the  
5 development of the facility at Laguna Gatuna;  
6 is that correct?

7 A. We've done several projects at Laguna  
8 Gatuna.

9 Q. Were the kinds of tests and studies  
10 that you recommend be utilized here conducted on  
11 the facility at Laguna Gatuna?

12 A. No. It was a totally different  
13 geologic and hydrologic environment.

14 Q. So the tests were not required there?

15 A. No. In that case the discharge was  
16 going into the lake and into the liquid itself;  
17 whereas, in this case it's going into the  
18 sediment.

19 Q. And so if these tests that -- if I  
20 understand your testimony, you were saying that  
21 this kind of testing and additional information  
22 would be necessary to satisfy you at least that  
23 this was a safe facility. Is that what those  
24 recommended tests would do?

25 A. Yes. And I would presume a regulatory

1 agency would want those tests also.

2 Q. And if those tests should be required  
3 by this agency and conducted, then would you have  
4 no objection, I would assume, to amending this  
5 application for the disposal of fluids at that  
6 site?

7 A. I might have a problem with the  
8 disposal of fluids no matter what was done in  
9 view of the presence of the S & W windmill. But  
10 if those tests were done and the facility was  
11 used as described in this Conditions for Approval  
12 for solids and the numbers were adequate, then I  
13 could not object to that, no, sir, as least not  
14 as far as the permeability is concerned, the in  
15 situ permeability.

16 Q. When we talk about Laguna Gatuna, in  
17 fact, you own an interest, do you not?

18 A. No, sir, I don't.

19 Q. You don't?

20 A. No, sir.

21 Q. Isn't that also a collapse sort of  
22 feature down there as well as what we're talking  
23 about here?

24 A. Yes, sir.

25 Q. So there would be faulting and

1 potential problems there too?

2 A. Yes, sir.

3 Q. Different kinds of testing and data  
4 would be required there that would be required  
5 here?

6 A. In that area it's a totally different  
7 geologic environment. That is all part of Nash  
8 Draw, which is a well-known collapse feature in  
9 Eddy County. And in fact there is evidence that  
10 the groundwater in there is moving upward along  
11 the fault rather than downward because of the  
12 amount of brine that's been discharged by the  
13 potash industry and the potash refinery over the  
14 years.

15 Q. Isn't it fair to say our concern is  
16 that liquids will migrate from this pit  
17 subsurface and that that will become the source  
18 of contamination of freshwater in the area?

19 A. Yes, sir.

20 Q. And you understand we're not proposing  
21 to dispose of any liquids in the field?

22 A. I understand that.

23 Q. And you understand, do you not, we've  
24 already had the 100-year flood in the last few  
25 months?

1                   MR. KELLAHIN: It just went through Mr.  
2 Carr's house.

3                   A.       Well, the 100-year flood is a  
4 statistical analysis. And the 100-year flood can  
5 occur two years in a row.

6                   Q.       Are you aware that after that the Oil  
7 Commission went out and checked the monitor wells  
8 and inspected them and they remained dry?

9                   A.       No, I am not. I have not seen any  
10 water level information or reports on that.

11                  Q.       You told us what you think we ought to  
12 do --

13                  A.       Yes, sir.

14                  Q.       -- the kind of tests that ought to be  
15 required. And I recognize you've only been on  
16 this since Friday, but what sort of test data do  
17 you have or tests have you conducted? Any?

18                  A.       On this site?

19                  Q.       Yes.

20                  A.       I have conducted none.

21                  Q.       Are you aware that there is a  
22 requirement and that C & C, if this is approved,  
23 will have to post a \$25,000 bond that could be  
24 used to close this facility if they walked away  
25 from it?

1           A.       I have seen no reference to that.

2           Q.       The material that you've reviewed, I  
3 guess you got from Mr. Kellahin?

4           A.       That's correct.

5           Q.       And this was material that, at least  
6 from the diagram, would include apparently the  
7 entire 40 acres?

8           A.       Yes, sir.

9           Q.       So you don't have any problem with  
10 being kept in the dark that we were only looking  
11 at 2 acres. I mean, you understood from this  
12 diagram that 40 acres were being looked at, did  
13 you not?

14          A.       There are contradictory statements.  
15 Some say 2 acres and some imply 40 acres. So I  
16 have to make the assumption based on this diagram  
17 you're going to dig a 40-acre hole.

18          Q.       If we were going to talk about adequate  
19 monitor wells to keep an eye on this facility,  
20 wouldn't the most appropriate place to locate  
21 these wells be down-dip from the pit itself,  
22 down-structure from that facility?

23          A.       Well, what you're talking about is an  
24 erosional surface on the top of the Redbed, and  
25 we don't know what down-dip is on that. We know



1 what down-dip is on the surface, but that's not  
2 necessarily what happens in the subsurface.

3 Q. And if in this continuing review by the  
4 agency they conclude that they don't have a  
5 handle on this, then it would be appropriate for  
6 them to require additional monitor wells,  
7 wouldn't you think?

8 A. Yes, sir.

9 MR. CARR: I think that's all I have.  
10 Thank you.

11 EXAMINER STOGNER: Any redirect, Mr.  
12 Kellahin?

13 MR. KELLAHIN: Yes.

14 FURTHER EXAMINATION

15 BY MR. KELLAHIN:

16 Q. Mr. Kelly, you were hired on Friday  
17 because of the death of the wife of my prior  
18 geologic witness, were you not?

19 A. Yes, sir.

20 Q. Did it take you more than a weekend to  
21 discover the serious flaws in this application?

22 A. No, sir, it didn't.

23 Q. When we talk about liquids,  
24 hydrocarbons, and this project is confined to  
25 solid waste materials, and this pit is subject to

1 the accumulation of rainwater, will there be  
2 leaching of hydrocarbons into the subsurface and  
3 into the aquifer even if the applicant attests to  
4 the fact that he's not putting liquid  
5 hydrocarbons into this pit?

6 A. Quite probably there would be. And  
7 certainly the application also refers to  
8 sediments that are high in salt content. And the  
9 salt content would actually be more mobile than  
10 the hydrocarbons.

11 Q. Whether this facility is 40 acres, 2  
12 acres, 5 acres, does it change your conclusions  
13 that you've reached concerning this application?

14 A. I believe that regardless of the size,  
15 there's a danger to the S & W windmill and other  
16 water supplies down-gradient, yes, sir.

17 MR. KELLAHIN: That concludes my  
18 examination Mr. Kelly.

19 MR. CARR: I just have one follow-up.

20 EXAMINER STOGNER: Mr. Carr.

21 FURTHER EXAMINATION

22 BY MR. CARR:

23 Q. You were retained just in the last  
24 week. Who were you contacted by? Mr. Kellahin?

25 A. As a matter of fact, I was out of town

1 on Friday, and one of my associates, Mr. Kilmer,  
2 was contacted by Mr. Kellahin. Mr. Kilmer and I  
3 met on Saturday and discussed the contents and  
4 worked on this. But it was Mr. Kellahin.

5 Q. And did you agree on Friday to assist  
6 him with this?

7 A. No. What we agreed to do on Friday was  
8 to review the file over the weekend and then call  
9 him on Monday and give him our assessment of the  
10 application and see how he wanted to proceed.

11 Q. You've worked for Mr. Kellahin in the  
12 past, have you not?

13 A. Yes, sir.

14 Q. And you knew, when you were reviewing  
15 this application, that he was representing people  
16 in opposition to the application, did you not?

17 A. Yes, we did.

18 MR. CARR: That's all I have.

19 EXAMINER STOGNER: Thank you,  
20 gentlemen.

21 Do you have any questions, Mr.  
22 Stovall?

23 MR. STOVALL: Once again I venture into  
24 geology and technology. Always a risk.

25 EXAMINATION

1 BY MR. STOVALL:

2 Q. Mr. Kelly, just so I can focus on what  
3 you consider the greatest potential threat or the  
4 potential threat -- I shouldn't say greatest --  
5 what is the potential threat to the freshwater  
6 zone, particularly the windmill in Section 3? Is  
7 that the most likely to be affected? I would  
8 assume because it's the closest it's the --

9 A. Yes, sir. Not only is it the closest,  
10 but the surface contours indicate that it's in a  
11 depression. So that's the direction the  
12 groundwater is going to flow first. Where it  
13 goes beyond that, we don't have enough subsurface  
14 information to know.

15 Q. Given what you know about the nature of  
16 this operation, being that it is not for the  
17 disposal of fluids, and any creation of fluids is  
18 basically going to be rainwater or runoff or  
19 natural water coming into the area; is that  
20 correct?

21 A. Well that, plus the fact that  
22 undoubtedly the materials that are put into the  
23 facilities will have some moisture content. If  
24 that's not completely abated, then there will be  
25 an accumulation or -- and certainly it will hold

1 some moisture, which would increase the  
2 likelihood of precipitation accumulating. In  
3 other words, it's going to hold moisture in the  
4 soil or in the sediments.

5 Q. What would likely cause the moisture  
6 and in particular the concern about the  
7 hydrocarbons, the contaminants that would  
8 presumably be present in the soil, what would  
9 cause that to move? Would it be the moisture  
10 content of the soil itself, or is it going to be  
11 the addition of rainwater or drainage water?

12 A. No. It would be the addition of  
13 rainwater. Or if they happen to bring up a  
14 particularly wet load of contaminants, whatever  
15 it happened to be, that might contribute to it.  
16 But it would be in general the rainfall and  
17 perhaps the runoff.

18 Q. Recognizing that you've only had a  
19 short time, but -- well, let me ask you first as  
20 a preface, Mr. Kellahin had another geologist --  
21 or the opponents had another geologist hired who  
22 was evaluating this material apparently --  
23 presumably as it was going along or at least  
24 looking at it. Have you had the opportunity to  
25 review any of that person's work?

1           A.       No, I have not.

2           Q.       So you don't know if there have been  
3 any calculations made by somebody else as far as  
4 movement of the water and how much volume it  
5 would take, time, et cetera?

6           A.       No, I don't. I'm not aware of any,  
7 although based on the information presented in  
8 the file, I see no information which would enable  
9 you to make those calculations. So if he were  
10 making calculations, he would do the same thing.  
11 I would have to take the data from some other  
12 source. So it really wouldn't be site specific  
13 to this facility.

14          Q.       And, to best of your knowledge, nobody  
15 has requested that type of information from the  
16 applicant to enable that type of calculation to  
17 be made?

18          A.       No, sir.

19                 MR. KELLAHIN: Mr. Examiner, we have  
20 made that request.

21                 MR. CARR: May it please the  
22 Commission, Mr. Kellahin requested the  
23 information that we had. We provided what we  
24 had.

25                 MR. KELLAHIN: We requested that

1 information. They had none, Mr. Examiner.

2 MR. STOVALL: What type of information  
3 did you request, Mr. Kellahin? Is it in the  
4 packet of materials here?

5 MR. KELLAHIN: No, sir. It's outside  
6 the record. Here's Mr. Carr's response. Let me  
7 find for you the request. This is the list of  
8 the information each party requested from the  
9 other. Mr. Carr made a similar request as I made  
10 to him. But that letter at least itemizes the  
11 data that we sought to have the applicant  
12 provide.

13 MR. STOVALL: In other words, this is  
14 Mr. Carr's request to you for comparable data to  
15 which you had requested from him; is that  
16 correct?

17 MR. KELLAHIN: That's right.

18 MR. STOVALL: This is your August 5  
19 letter, Mr. Carr?

20 MR. CARR: That's correct.

21 MR. STOVALL: Would you say that was a  
22 fairly accurate statement?

23 MR. CARR: That's an accurate  
24 statement. It's verbatim what Mr. Kellahin  
25 sought from me.

1 MR. STOVALL: Not original material; is  
2 that what you're telling me?

3 Q. (BY MR. STOVALL) Back to the question  
4 then, Mr. Kelly. Are you able to, based upon  
5 your experience and what knowledge you do have of  
6 the area, form an opinion as to what volumes of  
7 fluid might need to be present to cause the  
8 migration to freshwater sources that would  
9 potentially contaminate or length of time?

10 And the reason I'm asking this question  
11 is -- with an eye to help you structure your  
12 answer, with an eye to saying, okay, what can be  
13 done to prevent it from occurring?

14 A. I don't believe that it can be  
15 prevented from occurring. I believe that it  
16 could be minimized by a drainage study being  
17 required by the Division.

18 But also I think that the best way to  
19 resolve the problem would be, first, to define  
20 the configuration of the Redbeds in the  
21 subsurface and at the low point, based on the  
22 drilling, to install a leachate recovery well so  
23 that, as water accumulated in this well, it could  
24 be removed and disposed of in a proper manner.

25 Q. Presumably you'd have to know where the



1 -- well, let me back up and fill in my geologic  
2 knowledge here. I am concluding, from what  
3 little I know about geology and also from the  
4 exhibits which the opponents have presented, that  
5 the Redbed really represents the base of the  
6 aquifer or water storage formation; is that  
7 pretty much true?

8 A. That's the conclusion they have  
9 reached. And while I would agree that that is  
10 certainly a formation of low permeability, it's  
11 not necessarily impermeable. That's why I'm  
12 saying additional tests are needed.

13 However, even if some did infiltrate  
14 into the Redbeds, the bulk of the movement of the  
15 leachate would move along the top of the Redbeds  
16 to the low point beneath the facility. And at  
17 that site a recovery well could conceivably be  
18 installed.

19 Q. All the wells that have been  
20 identified, particularly, I think, Mr. Stradley  
21 is the one with the knowledge of those, it  
22 appears to me he's indicated that those wells  
23 have drilled to the Redbed and that the water  
24 table within the wellbore sits on top of the  
25 Redbed, which would lead me to the conclusion

1 that the movement of leachate or contaminated  
2 fluids that you'd be concerned about would be  
3 that which would occur above the Redbed or on top  
4 of the Redbed because that's how it would get to  
5 the water wells; is that correct?

6 A. Yes, sir, that's correct. That's where  
7 the greatest amount of water would go. In a  
8 sanitary landfill, for example, where virtually  
9 no liquids are put in place, the individual cells  
10 have to have an impermeable liner just because of  
11 the possible accumulation of leachate.

12 And also what we're talking about here  
13 is degrees of permeability. Mr. Stradley has a  
14 well which has 18 feet of water, and, as you've  
15 accurately described, the water is in the sand  
16 and gravel above the Redbeds.

17 But there are also wells in the area  
18 where that particular unit is dry and wells have  
19 been drilled into the Redbeds and completed in  
20 the Redbeds. So it's a matter of relative  
21 permeability encountered by the drilling  
22 operation as to where the water comes from.

23 Q. Are you familiar with the location of  
24 the wells that are drilled in the Redbed and get  
25 in the water from the Redbed?

1           A.     Yes, sir.

2           Q.     Where are they in relation to this?

3           A.     West.

4           Q.     How far?

5           A.     Well, we found several like that in the  
6 vicinity of Climax Chemical, which is a maximum  
7 of four miles west-northwest. Also --

8           Q.     I'm sorry. Go ahead.

9           A.     Also Mr. Stradley pointed out that all  
10 of his wells are completed in the Redbed, but --  
11 I mean, excuse me, in the shallower formation,  
12 but they haven't drilled into the Redbed. And  
13 since when you're drilling a well you're paying  
14 for it by the foot, the ideal thing is to try and  
15 get water as shallow as you can.

16                    So if you can get the shallow water,  
17 that's the logical way to go. Plus the water  
18 quality is generally better.

19           Q.     I understand that. Again, I guess,  
20 that restates the point that primarily the water  
21 we're concerned with protecting is in the water  
22 which would be most threatened by this facility,  
23 to the extent there is a threat to freshwater,  
24 would be above the Redbed level?

25           A.     That's correct.

1 Q. And the wells which you've talked about  
2 which are in the Redbed are some distance away  
3 and probably, am I correct in concluding that  
4 that would mean if any contaminants from this  
5 location got there, it would have to be through  
6 some sort of fracture system most likely; that  
7 the low level of permeability of the Redbed would  
8 probably mitigate any migration over a four-mile  
9 stretch?

10 A. It would greatly reduce it, yes, sir.

11 Q. Again, recognizing that you've only  
12 been on this a fairly short time and really are  
13 looking at a lot of other peoples' evaluations  
14 and drawing your own conclusions, could you --  
15 and also understanding your comment that just  
16 because you know what the surface does doesn't  
17 mean you know what the Redbeds 12 to 30 feet  
18 below it do, or whatever depth they are at this  
19 particular location -- any particular  
20 recommendation, again you're saying, put a well,  
21 a leachate well at the low point. Would one be  
22 enough? What do you have to do as far as  
23 identifying it?

24 A. I would think initially one would be  
25 enough. And in the event that more leachate was

1 present than could be handled by that well, you  
2 might want to put in additional recovery wells.

3 Q. I think you also expressed some concern  
4 with respect to the placement and number of  
5 monitor wells; is that correct?

6 A. Yes, sir.

7 Q. Again any specific recommendations as  
8 to what would be necessary with respect to those  
9 to adequately protect the freshwater?

10 A. Well, I'm somewhat confused about the  
11 size of the facility. If you look at this  
12 document, this particular map here, which is part  
13 of the application --

14 Q. Was that in your Exhibit No. 6?

15 A. It's -- yes, it is.

16 Q. Okay.

17 A. And this shows --

18 Q. Is that the one with the page 3 on the  
19 bottom?

20 A. Yes.

21 Q. Shows a road in the middle --

22 A. Yes, sir.

23 Q. -- kind of that arrow-like?

24 A. Yes, sir.

25 Q. Okay.

1           A.       I conclude from looking at this that  
2 this is a 40-acre tract. And there are 5 wells  
3 that are shown here, 2 on the south, 2 on the  
4 west, and 1 on the north. If only 2 acres are  
5 going to be developed, then logically the testing  
6 and evaluation should be limited to those 2  
7 acres, not the 40 acres.

8                    So what I'm saying, sir, is that it  
9 depends on the size of the area as to how much  
10 drilling might be required. And I think that  
11 certainly it would require fewer holes to define  
12 the configuration of the Redbeds beneath 2 acres  
13 than it would beneath 40 acres.

14           Q.       Just to make sure I understand the copy  
15 I'm looking at, it appears that the left side of  
16 the paper, as you hold it vertically, I've got  
17 what may be a cutoff end. Are you assuming  
18 that's north?

19           A.       Yes, I'm assuming that's the north  
20 there.

21           Q.       Okay. So if it's actually a 2-acre  
22 facility, am I again correct in assuming what you  
23 would recommend is they don't need as many wells,  
24 but should they be closer to where the actual pit  
25 facility is, or should they be that far out?

1           A.       If they're trying to define this  
2 subsurface configuration, the hole should be  
3 drilled throughout the test area itself.

4           Q.       Monitor wells or just test wells?

5           A.       No.   Test wells to determine the  
6 configuration of the Redbeds unless, as it's  
7 stated in the documentation, they're going to  
8 strip all the way down to the Redbeds.  If they  
9 were going to do that, then they wouldn't have to  
10 do any drilling because they would be exposing  
11 the Redbeds.  And so at that point you would know  
12 exactly where you're going to need your recovery  
13 wells.

14          Q.       Okay.  Now, I'm back on the monitor  
15 well question.

16          A.       Okay.  On the monitor wells it's simply  
17 a matter of putting the monitor wells down at the  
18 top of the Redbeds.  And I believe that it states  
19 that they will take weekly measurements, although  
20 there's no statement in here that they will be  
21 reported weekly.

22                 So, you know, all you can do is drill  
23 enough holes that the Division is satisfied that  
24 it's adequately covered and then take their  
25 weekly measurements and see if there's a change.

1           And what we have found in this area is  
2 that in areas of very low permeability -- or  
3 actually you can have what we call an ephemeral  
4 aquifer; it can be there at certain times of the  
5 year due to rainfall, and then it dries up. So  
6 just because you drill a monitor well today  
7 doesn't mean it's going to be dry six months from  
8 now or six years from now.

9           Q.       Well, presumably if you're putting in a  
10 monitor well, as I'm seeing it, it would be a  
11 well which would remain in place and you would  
12 constantly watch both the volume and the make-up  
13 --

14          A.       Yes, sir.

15          Q.       -- of the fluids in that well?

16          A.       Yes, sir, that's correct.

17          Q.       If the applicant were required to  
18 contain their facility within a certain distance  
19 from the property, assuming that we're more than  
20 2 acres and something less than 40, you have an  
21 area which is not a buffer zone, if you will, a  
22 test zone, a monitor zone from the edge of the  
23 property, and to maintain an adequate, however  
24 it's defined when we finish up here, monitoring  
25 system to determine if there's any leachate



1 moving towards the property edge, would that  
2 provide some protection, even if you just  
3 determined there were volumes, you could get in  
4 there and get a leachate recovery well fairly  
5 quickly to recover if you started seeing fluids  
6 moving in the wrong direction, so to speak?

7 A. Yes, sir, it would, but it would have  
8 to be site specific based on the aquifer  
9 characteristics that you're dealing with. And  
10 from that you could calculate the rate of  
11 groundwater movement. This would give you a  
12 better concept of how big a buffer zone should  
13 be.

14 Q. We clearly don't have those  
15 calculations. Nobody appears to.

16 A. No, we don't.

17 Q. Would that be the best containment  
18 method to use? You seem to be concerned about  
19 the dikes either, A, the feasibility of the  
20 construction of those dikes, but are you also  
21 concerned about the effectiveness of the dikes in  
22 terms of retaining any leachate or fluids within  
23 the property?

24 A. Yes, sir, I am.

25 Q. Do you have any recommendations that

1 you would make with respect to that construction  
2 which would retard if not prevent the flow of  
3 fluids from the property?

4 A. The Division could specify that the  
5 dike reach certain compaction levels such as  
6 those that are specified for a sanitary  
7 landfill. And that's really about all you could  
8 do is specify that during the construction,  
9 assuming that it was possible that the compaction  
10 reach an acceptable level.

11 Q. Would that reduce or eliminate the need  
12 for monitoring and recovery wells?

13 A. I don't think it would simply because  
14 if it doesn't work, and there's some question in  
15 my mind as to whether or not such a dike would  
16 be impermeable, without monitor wells nobody is  
17 going to know it's not working until Mr.  
18 Stradley finds out, and he'll be the first to  
19 know. And I don't think that's an acceptable  
20 alternative.

21 Q. If there are adequate -- and again we  
22 haven't defined what "adequate" means exactly --  
23 but adequate monitor wells and identification of  
24 low point and leachate recovery wells, would that  
25 obviate the need for the dike? I mean, could

1 they go with the monitor wells and recovery  
2 system and eliminate the necessity for a dike?  
3 Would that provide adequate protection?

4 A. Conceivably it could, yes, sir.

5 MR. STOVALL: I don't think I have any  
6 other questions.

7 MR. CARR: Mr. Stogner?

8 EXAMINER STOGNER: Mr. Carr.

9 FURTHER EXAMINATION

10 BY MR. CARR:

11 Q. When we talk about these leachate  
12 recovery wells, how long does it take to install  
13 one, to drill one? Could it be done in a matter  
14 of weeks?

15 A. It could be done in a half a day.

16 Q. Is there any reason to install one  
17 before you discover you've got any leachate?

18 A. How would you discover you had it if  
19 you didn't have a well in?

20 Q. Wouldn't you use a monitor well to  
21 determine if you have it, and then is this a  
22 separate kind of a well from a monitor well?

23 A. No. You could use a monitor well. A  
24 monitor well could serve as a leachate recovery  
25 well. Frequently a monitor well is installed

1 with a 2-inch casing. And you can't -- it won't  
2 be adequate for a pump. So, you know, if the  
3 monitoring wells were, say, 4 inches or greater,  
4 then presumably you could use these.

5 Q. But it's conceivable if you're  
6 monitoring and you discover the problem, you  
7 could convert and address the problem at that  
8 point in time?

9 A. Yes, sir.

10 MR. CARR: Okay.

11 EXAMINER STOGNER: Mr. Kellahin?

12 MR. KELLAHIN: No, sir.

13 MR. STOVALL: Just one last question.

14 FURTHER EXAMINATION

15 BY MR. STOVALL:

16 Q. If they don't excavate to the Redbed  
17 where they physically observe it, would they be  
18 able to make a determination as to where the low  
19 point most likely was if, say, they put wells  
20 toward each corner to find out the general  
21 terrain of the Redbed?

22 A. No.

23 Q. Not monitor wells but --

24 A. No. This is just a test hole to  
25 determine the top of the Redbeds? My suggestion

1 to the Division would be you have competent  
2 technical staff members who could sit on the  
3 wells. And, as far as I'm concerned, in order to  
4 do that it would simply be a matter of hiring a  
5 rig and drilling enough holes until your  
6 technical staff was satisfied that they had found  
7 the low point.

8           And this may take -- you know, they may  
9 get lucky and do it with 4 or 5, and it may take  
10 12 or 15. But again it would depend on whether  
11 you're talking about 2 acres or 40 acres.

12           Q.       Well, let me ask you another question  
13 then. It appears from all of the evidence that  
14 we have seen that the freshwater that we're  
15 concerned with that needs to be protected is to  
16 the south and west of the facility. Would it be  
17 adequate to come up with a number of monitor  
18 wells on those sides of the facilities where we  
19 know where the water is, where the stuff to be  
20 protected is, and have your recovery system or  
21 potential recovery system there?

22           A.       I would think that the recovery system  
23 should be on the facility itself.

24           Q.       I do mean on the facility, but I'm  
25 talking about in terms of which side of the

1 facility.

2 A. Well, I think you would want it, as you  
3 suggested, a buffer zone. I think that the  
4 recovery system should probably be inside a  
5 buffer zone so that in the event that you found  
6 out that it was getting past, you'd still have  
7 some room to go out and do some additional work.

8 The other thing that would probably be  
9 appropriate as part of the monitoring system  
10 would be to monitor some of the existing wells in  
11 the area, such as Mr. Stradley's wells or the  
12 other wells that are in the area, and perhaps  
13 even put monitoring wells on his property.

14 Q. I guess my question -- let me go back  
15 to my question again. If they're building a  
16 40-acre tract in Section 3, assuming some buffer  
17 zone, it appears that the freshwater in the area  
18 is to the south and west of that 40-acre tract.

19 It also appears to me, looking at Mr.  
20 Stradley's well, the Redbeds are at 33 feet.  
21 Again, I'm not sure of the surface, so that  
22 obviously throws it off a little bit. But it  
23 appears that the well, where they know the Redbed  
24 on the facility is somewhere in the 12- to  
25 16-foot range. I think you're not exactly sure

1 what they're saying, but it appears to be there.  
2 It would appear to me that the dip of the Redbed  
3 probably is to the south and west towards where  
4 the water is.

5 My question is, if we build a  
6 monitoring system or require a monitoring system  
7 and a buffer zone, would it be adequate to do  
8 that to the south and to the west where it  
9 appears that both the dip and the water is  
10 located, focus on that side of the facility  
11 rather than on the north and east?

12 A. Based on the information we have, that  
13 would be the logical place to put it. But since  
14 we don't know what the configuration of the  
15 Redbeds is, it could also be moving straight  
16 west.

17 Q. Yes. That's why I say south and west.

18 A. Right.

19 Q. Okay. I assume you've not been out in  
20 this area and done any visual inspections of the  
21 general area; is that correct?

22 A. No, I haven't.

23 MR. STOVALL: Okay. Nothing further.

24 EXAMINER STOGNER: Thank you, Mr.  
25 Stovall.

1                   Are there any other questions of Mr.  
2 Kelly at this point?

3                   MR. KELLAHIN: No, sir.

4                   EXAMINER STOGNER: If not, he may be  
5 excused.

6                   Mr. Kellahin, do you have any --

7                   MR. KELLAHIN: That completes my  
8 presentation, Mr. Examiner.

9                   EXAMINER STOGNER: Thank you, Mr.  
10 Kellahin.

11                   MR. STOVALL: I would like to recall  
12 either or both of your landowner witnesses just  
13 for one question. Start with Mr. Stradley. It  
14 will only take a moment.

15                   **W. TRENT STRADLEY**

16 Having been previously duly sworn upon his oath,  
17 was examined and testified further as follows:

18                   EXAMINATION

19 BY MR. STOVALL:

20                   Q. Preliminary to that, do you have any  
21 oil or gas wells on your property within this  
22 immediate area?

23                   A. When you refer to "immediate area" --

24                   Q. Let's say it's on your exhibits that  
25 you've prepared.



1           A.       You'll find several dry holes. There  
2 is some producing wells. It's a real strange  
3 situation. The old Van Eaton lease lays in  
4 Section 9, south of the Laughlin, and this was an  
5 old Getty lease. A lot of contaminants down  
6 there. The old ground is soaked with oil where  
7 in years past -- I'm talking back, you know, in  
8 the early 50s and 60s. A lot of the  
9 contamination.

10                   I complained to Texaco, who bought this  
11 lease from Getty, and they felt like that time  
12 had probably taken care of this. However, I have  
13 been contacted by Enron, who says that EPA has  
14 made them go in and do some test work in this  
15 area. So we don't know exactly where it's being  
16 done, but there is test work being done by the  
17 EPA at the present time.

18                   In regard to your question on the 16  
19 sections we have, there may be 300 wells  
20 producing in that area and probably another 40 or  
21 50 that have been plugged over a period of time.

22           Q.       One of the areas I'm particularly  
23 concerned with in Section 9, Section 10 --

24           A.       In the section -- okay. In the Section  
25 9, the Van Eaton lease at one time had 32 wells

1 in that area. To my knowledge they have all been  
2 plugged except for maybe 3 or 4 by Texaco. I was  
3 contacted before I left home, which has been a  
4 couple of weeks ago, that they intend to drill a  
5 new well in this area. So it's a real strange  
6 situation.

7 Q. Do you happen to know -- as I know,  
8 you've ridden over quite a bit of this over the  
9 years. Are there any unlined disposal pits for  
10 these wells in any of these areas? Do you  
11 understand what I mean by unlined disposal pits?

12 A. Yes, sir. But this is a strange  
13 situation whenever you see a drilling company --  
14 and let me say this. I qualify this by saying  
15 that I've run a trucking company for in excess of  
16 35 years and have probably moved in excess of  
17 1000 drilling rigs, so I've seen a lot of pits.

18 And it's amazing, they'll go in to  
19 drill a small pit for their trash, and they'll  
20 end up taking caliche out of it to make the pad.  
21 And you have a huge pit that they throw trash  
22 into, and you actually don't know what's been in  
23 there.

24 And as of right now I have one company,  
25 Greenhill, who has left open pits in the area

1 where they have worked on wells, and they don't  
2 seem too concerned about covering it back up.  
3 And now they are within the requirements of the  
4 OCD, so I'm sure they're in compliance as far as  
5 the size. But these are open pits that  
6 theoretically stock could get into or migratory  
7 fowl.

8 So there's a lot of pits in the area  
9 that have remained open and have not been closed  
10 properly.

11 Q. And now when you say remained open, are  
12 there fluids in them?

13 A. I'm sorry?

14 Q. Fluids in those pits or just  
15 depressions?

16 A. There has been, especially when they  
17 work on a well, the Cross Timber people are a  
18 good example. They're over on my fee land in  
19 Section 6. They'll go out on my property and  
20 just dig a hole and run their blewey pipes out  
21 there. And their contentions are when they're  
22 working on a well that has pressure on it, they  
23 have no recourse besides just go ahead and blow  
24 their oil out there on my pasture. So I just  
25 have to live with it.

1           The same thing with Conoco and Texaco.  
2       These people are very good neighbors. But they  
3       have these blowouts, and they'll cover maybe a  
4       5-acre tract with oil. They're sorry about it;  
5       they'll offer damages. But there's just nothing  
6       they seem to be able to do about it.

7           MR. STOVALL: Okay. I don't have any  
8       further questions. Thank you, Mr. Stradley.

9           THE WITNESS: Thank you.

10          MR. STOVALL: Mrs. Reeves, if I could,  
11       I want to do the same kind of questions with you,  
12       if I might.

13                           ELSIE M. REEVES

14       Having been previously duly sworn upon her oath,  
15       was examined and testified further as follows:

16                           EXAMINATION

17       BY MR. STOVALL:

18           Q.       You specified there were a number of  
19       wells and you knew the number, and it doesn't  
20       really matter. But do you know if any of these  
21       wells have open, unlined pits into which oil well  
22       or gas well fluids are going at the present time?

23           A.       Not at the present time.

24           Q.       Okay. They're all either lined pits or  
25       tanks, or are all those wells abandoned?

1           A.       No.    They're not all abandoned.   And  
2   the last time I saw an open pit on our property,  
3   it was lined, and they were just doing some  
4   repair work at that time.

5           MR. STOVALL:   That's all I have.

6           EXAMINER STOGNER:   You may be excused.

7           EXAMINER STOGNER:   Mr. Carr?

8           MR. CARR:   May it please the Examiner,  
9   at this time I don't intend to call a witness.   I  
10  have a closing statement.   If the witnesses are  
11  here, they're sworn.   If you have questions,  
12  they're of course available.

13          MR. STOVALL:   Mr. Examiner, I think it  
14  would perhaps be useful for you and I to spend a  
15  few minutes and see if we do have any questions.  
16  Take a 15-minute break?

17          EXAMINER STOGNER:   We'll take a  
18  15-minute break at this point.

19          [A recess was taken.]

20          EXAMINER STOGNER:   This hearing will  
21  come to order.

22          Mr. Kellahin, before we get started,  
23  again, do you have anything further on your  
24  portion?

25          MR. KELLAHIN:   No, sir.   We've rested

1 our presentation. Thank you.

2 EXAMINER STOGNER: Mr. Stovall?

3 MR. STOVALL: Mr. Carr, we've discussed  
4 this application. I think the opponents have  
5 raised some specific concerns which certainly  
6 need to be approved or resolved by the Examiner.

7 First, let me make it clear, so that we  
8 all understand this, that the approval by the  
9 Division, the administrative approval does not  
10 bind the Examiner. If the Examiner approves the  
11 application, he may impose some conditions upon  
12 the application as he determines are necessary  
13 based upon this record that is made today of  
14 which that approval is only a part.

15 And so we, in order to determine  
16 whether this application can be approved under  
17 any conditions and what those conditions might  
18 be, we would like to ask you to identify the  
19 expert or witness with the applicant who is  
20 prepared, having heard all the testimony this  
21 morning and the questions, to be able to answer  
22 some specific questions about design and  
23 alternatives and other concerns that are raised  
24 by the opponents.

25 So I don't know which of your witnesses

1 that would be or both of them.

2 MR. CARR: We would initially suggest  
3 that Michael Pierce take the stand.

4 MR. STOVALL: Okay.

5 EXAMINER STOGNER: Mr. Pierce, I might  
6 remind you you're under oath at this point.

7 MR. STOVALL: I'm going to ask, Mr.  
8 Carr, would you identify and qualify the witness  
9 because you probably know a little bit more about  
10 this, so I don't go blindly wandering through it  
11 to find out why he's on the stand.

12 **MICHAEL L. PIERCE**

13 Having been duly sworn upon his oath, was  
14 examined and testified as follows:

15 EXAMINATION

16 BY MR. CARR:

17 Q. Would you state your name name for the  
18 record, please?

19 A. Michael L. Pierce.

20 Q. By whom are you employed?

21 A. Peak Consulting Services in Hobbs, New  
22 Mexico.

23 Q. And in what capacity?

24 A. I'm owner.

25 Q. Have you previously testified before

1 the New Mexico Oil Conservation Division?

2 A. I have.

3 Q. And were your qualifications as an  
4 expert -- did you testify as an expert witness?

5 A. Yes, I did.

6 Q. And how were you qualified? As a  
7 petroleum engineer or geologist?

8 A. I'm a petroleum geologist.

9 Q. Were your qualifications as a geologist  
10 accepted and made a matter of record at that  
11 time?

12 A. They were.

13 Q. Could you briefly review for Mr.  
14 Stogner your educational background and then  
15 review your work experience?

16 A. I received a bachelor of science degree  
17 from the University of New Mexico in 1979 in  
18 geology. I have for the past eleven years worked  
19 in Hobbs, New Mexico, as a petroleum geologist.  
20 For a time, five years, for an independent, and  
21 for the last six years I have been on my own.

22 Q. Are you familiar with the application  
23 filed in this case on behalf of C & C Landfarm,  
24 Inc.?

25 A. I am.



1 Q. In fact, you participated in the  
2 preparation of that application, did you not?

3 A. Yes, I did.

4 Q. Are you familiar with the proposed  
5 disposal facilities?

6 A. Yes.

7 MR. CARR: Are the witness'  
8 qualifications acceptable?

9 EXAMINER STOGNER: Are there any  
10 problems?

11 MR. KELLAHIN: No questions.

12 EXAMINER STOGNER: Mr. Pierce is so  
13 qualified.

14 MR. CARR: At this time, Mr. Examiner,  
15 with your permission, since I understand the  
16 Division has some questions, I will tender the  
17 witness so that he may respond to those  
18 questions.

19 EXAMINER STOGNER: Thank you, Mr.  
20 Carr.

21 EXAMINATION

22 BY MR. STOVALL:

23 Q. This being a new proceeding, the basis  
24 upon which I am proceeding is that, again as I  
25 stated at the beginning, Exhibit 1 is really the

1 applicant's pre-filed testimony in which you have  
2 had a part in preparing, Mr. Pierce, and you are  
3 familiar with the packet that's in Exhibit 1 and  
4 the information contained therein?

5 A. Yes, sir.

6 Q. You understand that the essential  
7 criteria which must be satisfied for the Division  
8 to approve this application is that it must not  
9 cause any contamination or harm to freshwater  
10 supplies in the area?

11 A. That's correct.

12 Q. And you were present this morning  
13 during the testimony by the various opponents and  
14 their expert; is that correct?

15 A. Yes, sir.

16 Q. Do you have any comments with respect  
17 -- particularly with respect to the location of  
18 freshwater supplies, do you substantially agree  
19 with what they've stated as to the locations of  
20 water wells and depths, et cetera?

21 A. The S & W Cattle Company water well is  
22 somewhat less than half a mile from the  
23 facility.

24 Q. Have you had an opportunity to  
25 determine whether Mr. Stradley's testimony

1 about the depth of the well and the water is  
2 accurate, or do you have any reason to question  
3 it?

4 A. We, in the course of our research, we  
5 went to the New Mexico Engineer's Office in  
6 Roswell to try to obtain a drillers' log of this  
7 well and to ascertain the top of the Redbed, and  
8 we were not able to obtain that. It was not on  
9 file there. So there's no way of knowing, for us  
10 to know what the top of the Redbed is. It's a  
11 relatively shallow well as far as the top of  
12 Redbed.

13 Q. Is it in a range that you would find --  
14 that's probable to be acceptable?

15 A. Yes. Yes.

16 Q. Would you agree then that the White  
17 Breaks area that he identified on his exhibits  
18 probably is the cutoff of location of water in  
19 that area? Do you know what I'm--

20 A. Yes. I think the -- I think probably  
21 the location of water is somewhat to the east of  
22 the White Breaks -- I mean, as Mr. Stradley  
23 testified in Sections 1 and 2 -- I believe he  
24 said in Sections 1 and 2. He's drilled water  
25 wells in the past, and they have come up dry.

1 And that is going to be somewhat to the east of  
2 White Breaks.

3 Q. Are you in a position where you'd have  
4 an opinion as to how far east you could go and  
5 still find water?

6 A. I know at some point back east there is  
7 some water. I don't have, without looking at a  
8 map, you know, any idea of how far that might  
9 be. But there is water back to the east.

10 Q. Do you have an opinion or knowledge as  
11 to the orientation of the dip of the Redbeds in  
12 your facility?

13 A. Well, I found it interesting that just  
14 from our monitor wells, it looks like we have a  
15 dip to the south and west and including even if  
16 you go further north, you know, there looks like  
17 there could be a little saddle to the west of us  
18 where we have a dip that can go to the southwest  
19 or one that could go to the northwest. We just  
20 don't have the control to figure out which way it  
21 goes.

22 To the direct south of us, southeast,  
23 the clay pit that Mr. Stradley mentioned, the top  
24 of the Redbed is two-and-a-half feet from the  
25 surface. So from our location, C & C Landfarm, a

1 quarter mile to the south, we move up-dip as far  
2 as the Redbed top goes. And that surface is  
3 exposed in that clay pit.

4 Q. Would it be safe to say that the Redbed  
5 probably dips to the south-southwest in general  
6 there rather than to the east?

7 A. Well, I have another thought here, and  
8 I don't know if I understood Mr. Stradley  
9 correct. I believe he said that he took a  
10 backhoe out to the BLM location that is southwest  
11 of the C & C Landfarm and found red sand, clay,  
12 and some caliche within the surface to 12 feet.  
13 Was that his testimony?

14 Q. Okay. Well, if that's your  
15 understanding of it --

16 A. If that's what happened, then there is  
17 a definite -- the Redbed continues to be high  
18 from the clay pit to the BLM location. And if  
19 that is the case, then the dip is not to the  
20 southwest.

21 Q. More to the west?

22 A. Correct.

23 Q. More directly to the west. Okay. And  
24 you understand, again as I say, that this  
25 application can only be approved if there is no

1 -- if it won't endanger and harm freshwater?

2 A. That's correct.

3 Q. First, let me ask you, what is the  
4 purpose of the facility? What does the facility  
5 hope to accomplish? Describe in general what  
6 it's going to do.

7 A. The facility, as we originally  
8 permitted it or as it still is permitted or the  
9 application, is to bioremediate oily soil.  
10 Material from around wellheads, tank batteries,  
11 flow-line leaks.

12 Q. What does bioremediate mean? I don't  
13 necessarily mean the process, but what do you get  
14 as a result of bioremediation?

15 A. A soil that is not contaminated with  
16 oil, hydrocarbons.

17 Q. In other words, this is not intended to  
18 be a dump for dumping oily soil --

19 A. Oh, no.

20 Q. -- to be disposed of?

21 A. No. Our intent is that, after this  
22 facility is closed, at some point in time that  
23 you can go in there and using established OCD  
24 requirements not have any contamination at this  
25 site. I mean, the way the rules read that we are

1 not allowed to add any additional material until  
2 the prior lift tests less than certain levels.

3 So ultimately that when this facility  
4 is closed there will be nothing in there that is  
5 hazardous or capable of contaminating anything.  
6 That's been the whole premise of this.

7 Q. So, in other words, as I read the  
8 permit issued by the OCD, it's Mr. Kellahin's --  
9 the conditions are in Mr. Kellahin's Exhibit 8,  
10 S & W's Exhibit 8. First of all, you're allowed  
11 to spread on the contaminants in 6-inch lifts --

12 A. Correct.

13 Q. -- is that correct? And then once you  
14 have spread the contaminants, you have to disk  
15 this on a weekly basis?

16 A. I think the rule said biweekly.

17 Q. Biweekly. Excuse me.

18 A. Uh-huh.

19 Q. Am I correct that once you have place a  
20 lift on a particular -- I guess you refer to it  
21 as a cell of the facility; is that correct?

22 A. Correct.

23 Q. -- that then you bioremediate until the  
24 contaminants within the soil that you put there  
25 drop below a certain level, a specified level?

1           A.     Right, for total hydrocarbons, BTEX.

2           Q.     Do you know how those levels were  
3 arrived at? Do you know what they are?

4           A.     Not --

5           Q.     Do you know the scientific significance  
6 of those levels? I guess that would be my  
7 question.

8           A.     Well, it's a measurement of how much  
9 hydrocarbon is still in the soil essentially.

10          Q.     When those soils are brought in and  
11 those lifts are applied initially, they are going  
12 to be 6 inches, as I say, are left. Are the  
13 contaminants we've talked about, leachates and  
14 leaching -- do you think those contaminants are  
15 going to be at a leachable level, do you think?  
16 Or do you have an opinion?

17          A.     I would think that most of the material  
18 that will be brought to the facility, most of the  
19 light ends of the hydrocarbons will already be  
20 gone, the gaseous members. So we're going to be  
21 left with the oily phase, the heavy ends.

22                    If there was a sufficient amount of  
23 fluid available, then there could be leachate.

24          Q.     I guess what I'm saying is that when  
25 you bring it in, let's say you got a good rain



1 and there was some fluid applied to it, there  
2 would be sufficient levels of contamination there  
3 that could be leached down into the soil  
4 initially; is that correct?

5 A. Well, the way our application requested  
6 is that we would only bring in dry material. I  
7 mean, there will be moisture in it, but I mean  
8 it's not going to be wringing wet.

9 Q. Right. I understand. It's not going  
10 to leach of its own accord, but if rain were  
11 added to it, in the early stages of a lift, it  
12 potentially could get some movement of that lift;  
13 is that correct -- I mean, of the contaminants?

14 A. Yes, it's possible. With the process  
15 of tilling it biweekly and being in 6-inch lifts,  
16 I think that the probability of any leachate  
17 migrating is probably very small.

18 Q. Do you have the expertise to be able to  
19 identify how we can assure that that reaches a  
20 non-leachable level?

21 A. Well --

22 Q. How to determine it?

23 A. In the rules for adding a new lift is  
24 that we would have to test the lift that is in  
25 place. And if it was not at the levels

1 prescribed by the OCD, then we would not be  
2 allowed to add any material on top of this lift.  
3 So only once a lift is below acceptable levels  
4 would we be able to allow or to add additional  
5 material.

6 So we would be testing this material on  
7 a fairly regular basis in each one of these cells  
8 before new lifts could be added.

9 Q. So the objective then is to create a  
10 soil in which there is such a low level of  
11 hydrocarbon constituents and that that soil  
12 itself doesn't present a hazard even on the site  
13 that it's located on; is that correct?

14 A. That's correct. I mean, this is not a  
15 dump.

16 Q. If that result is accomplished -- and  
17 let me back up first and ask you, since we've  
18 talked about testing and the conditions of  
19 approval, talked about testing to measure the  
20 levels of petroleum hydrocarbons and aromatic  
21 hydrocarbons, it is determinable, it is capable  
22 of determination as to whether or not these  
23 results are being achieved; is that correct?

24 A. Oh, yes, by all means.

25 Q. So if additional measures are

1 necessary, those can be instituted to ensure  
2 either reducing the lift size or increasing the  
3 tilling frequency or whatever is necessary?

4 A. Oh, yeah. I mean, if we find that, you  
5 know, the material needs to be tilled more often  
6 or the lifts need to be less or even more, you  
7 know, we will abide by anything the Commission  
8 decides we need to do.

9 Q. So assuming the facility is approved,  
10 we can set some sort of performance standard to  
11 which you must bring the soils?

12 A. Certainly.

13 Q. And you'll do whatever is necessary to  
14 get to that standard?

15 A. That's correct.

16 Q. Now, of course, if you accomplish that,  
17 then I would assume all the other concerns about  
18 the potential of contamination of freshwater  
19 supplies nearby would be virtually eliminated; is  
20 that correct?

21 A. I would think so, yes.

22 Q. If there's nothing there to contaminate  
23 them, then they won't be contaminated?

24 A. That's right.

25 Q. The concern then becomes, because there

1 will be some contaminated soil on the site during  
2 the use of it, how to to deal with the potential  
3 of some leaching and migration of that soil off  
4 of the facility?

5 A. Well, yes, sir. What are we doing  
6 now? We have this contaminant, this oily  
7 contaminated dirt spread all over the countryside  
8 on Mr. Stradley's 300-plus wells, plus the 40  
9 that's been plugged. We have it all over the  
10 country. Everytime it rains we have the  
11 potential for it to leach further into the  
12 ground. Every flow-line leak we have the  
13 potential to leak further into the ground.

14 Q. How did you happen to pick this  
15 particular site for your facility?

16 A. The lack of groundwater.

17 Q. You have knowledge there's no  
18 groundwater underneath your proposed --

19 A. We've drilled 5 monitor wells on the  
20 40-acre tract, and we have -- all 5 wells are  
21 dry.

22 Q. One of the questions that's come up in  
23 the course of the discussion is nobody is quite  
24 sure how big your actual leaching -- or, excuse  
25 me, your bioremediating area is going to be. And

1     apparently you have chosen to do it using a pit  
2     rather than surface remediation; is that correct?

3           A.     Right.  We've always -- we've always  
4     been in the contention it will be 40 acres.  When  
5     we started this process, our pit was  
6     approximately 2 acres, when we originally  
7     tendered the application.  In the last 8 months  
8     it's grown to approximately 6 acres because we  
9     are constantly hauling caliche out of the pit for  
10    oil companies to build locations and roads.

11          Q.     Is that why you've chosen to do a pit  
12    rather than surface bioremediation --

13          A.     Yes.

14          Q.     -- so you can use the material?

15          A.     That's right.

16          Q.     And then fill in the hole from the  
17    material?

18          A.     That's correct.

19          Q.     Now, you say you intend to use the  
20    entire 40 acres.  Does that mean you intend to  
21    make the entire 40 acres a pit?

22          A.     At some point in time.  Obviously we  
23    would not be able to excavate all of the caliche  
24    out of this 40 acres at one time.  But we would  
25    like the option of having the entire 40 acres

1 permitted. That way we could expand as we need.

2 Q. One of things that came up in the  
3 discussion with Mr. Kelly this morning was the  
4 creation of what we referred to as a buffer zone  
5 which, to make sure we're clear, I would identify  
6 as an area surrounding the perimeter of the  
7 facility which is undisturbed and which would  
8 serve to prevent the migration of fluids and to  
9 be an area where perhaps you could put monitor  
10 wells and have some opportunity should the  
11 unexpected happen and should there start to be a  
12 migration where there could be some remediation  
13 before it left the property. Did you understand  
14 that?

15 A. Yes, sir. That's the way the pit has  
16 been constructed so far. We have a property  
17 line. We have monitor wells on the south side  
18 too, and then we have the pit. So the monitor  
19 wells are in an undisturbed area.

20 Q. How wide is that area between the  
21 property line and the actual excavation area?

22 A. Forty to fifty feet, I believe. And  
23 the monitor wells are approximately twenty feet  
24 -- on the south they're approximately twenty feet  
25 from the fence line within C & C acreage.

1           Q.       What would be the minimum, again using  
2 the term buffer zone, that you would recommend  
3 would be necessary to give you the opportunity to  
4 determine if there was any unexpected migration  
5 of contamination and the ability to recover it  
6 before it left the property? The width of it  
7 from the property line to the excavation?

8           A.       Right. I really -- I don't have a good  
9 answer for that. I mean, because the only way in  
10 my mind that we could have migration of fluid off  
11 this property is to have fluid on the property.  
12 And our monitor wells show dry.

13                       Back in May we had a 100-year flood.  
14 We went back on two different occasions and  
15 tested these wells again. On the first occasion  
16 they were dry. On the second occasion the test  
17 was witnessed by OCD Representative Chris  
18 Eustice, and all five monitor wells were dry  
19 again.

20                       So we have -- and like Mr. Kelly said,  
21 I mean, a 100-year flood is a statistical thing.  
22 It can happen again next week. I don't doubt  
23 that. But it looks to me that if we were going  
24 to have migration at such a rate, we would have  
25 seen it in the monitor wells.

1           So I think if something shows up in the  
2 monitor wells, we're only looking at 15 -- or I'm  
3 guesstimating numbers now -- 12 to 20 feet to top  
4 of Redbed. Okay. So it would not take a very  
5 long time to put in some type of drain, a French  
6 drain, or something to collect any leachate that  
7 was starting to migrate off the property.

8           And we can do that in the room that  
9 we've got between the property line and the edge  
10 of the pit now. We can certainly do that within  
11 50 feet.

12          Q.       And your monitor wells are 20 feet so  
13 presumably you're not going to go any closer than  
14 that?

15          A.       Right. That's the idea behind the  
16 monitor well, was to leave it undisturbed.

17          Q.       The rain you had in May, was there any  
18 sort of -- first describe to me the surface  
19 topography of your 40 acres.

20          A.       We are on, like Mr. Stradley said,  
21 there's a high to the east of us, the White  
22 Breaks high. And that is -- I don't know the  
23 exact elevation how much higher, but we are on  
24 the slope. And the surface topography slopes to  
25 the southwest.



1           The way the county road that runs --  
2           and the Billy Walker ranch road and I think Mr.  
3           Stradley said 58 runs, it is cut into -- the road  
4           is cut lower than the interests into the  
5           facility. So any runoff that came from the slope  
6           above us went down the county road either to the  
7           north or to the south of us. So we had no runoff  
8           from the slope.

9           Q.       In this major rain then, the water  
10          essentially drained off the property in one  
11          direction or another?

12          A.       Well, what happened is we didn't have  
13          any water from off the property get into the pit  
14          facility, is what happened.

15          Q.       But the rain that hit the property  
16          moved off the property?

17          A.       Right.

18          Q.       Now, I would assume if there's going to  
19          be migration of any hydrocarbons, it would  
20          require some sort of hydrostatic head to actually  
21          put pressure on it to cause it to flow; right?

22          A.       Or just a continual --

23          Q.       Or a gravity flow?

24          A.       Right. Just a continual level of  
25          moisture. And, you know, we don't seem to have

1 that.

2 Q. When you drill a -- dig a pit now,  
3 you're going to have actually have an area for  
4 water to collect --

5 A. That's right.

6 Q. -- which could change that condition;  
7 is that correct?

8 A. Well, the clay pit that is southeast of  
9 us, like Mr. Stradley has said, it has had water  
10 in it for a number of years. There's some fairly  
11 large trees growing in it to attest the fact  
12 there's been water in it forever -- or, you know,  
13 long enough to grow fair-sized trees anyway. And  
14 the water is not going anywhere. It's in the  
15 pit.

16 So the only -- I think you're not  
17 seeing -- you're seeing -- you're probably not  
18 seeing any migration from that pit or, at least  
19 Mr. Stradley said he hadn't seen any in his water  
20 well that's down-dip from that pit. And about  
21 the only way they're losing water is through  
22 evaporation out of that pit.

23 Q. What happens in your facility when you  
24 dig a pit and you get rain in it and you get  
25 water? What does that do to the bioremediation

1 efforts that you've got?

2 A. Generally moisture enhances  
3 bioremediation, makes it go faster.

4 Q. Is there a level well which it ceases  
5 to --

6 A. Yeah.

7 Q. I'm assuming if you get standing water  
8 in there, if you've got a low area in that part  
9 of the country --

10 A. Right. Well, you know, hopefully in  
11 the areas of the lift, where we're actually doing  
12 the landfarming, there's not going to be low  
13 areas. It's going to be a fairly flat area where  
14 if you get a tremendous amount of rainfall, you  
15 know, it's not going to sit there and stand and  
16 leach -- you know, leach through the material.

17 There are certainly going to be low  
18 areas in the pit where we're excavating, but it's  
19 not going to be leaching material that has been  
20 contaminated. I mean, it will be running off the  
21 caliche or the walls of the pit or something.

22 Q. Where is it going to go?

23 A. Just like this pond that's south of us,  
24 in that clay pit, it's going to evaporate.

25 Q. So we've got, let's see, Mr. Kellahin's

1 Exhibit 7, which is part of your exhibit that  
2 shows the cross-section --

3 A. Yes, sir.

4 Q. -- you've got the pit area. If it  
5 rains, does this pit not contain rainwater? Is  
6 it not going to hold it?

7 A. Yeah, there was water in it after the  
8 100-year flood that fell in it.

9 Q. To the extent that there are  
10 contaminants, is that not the type of water that  
11 is going to tend to cause potential migration?  
12 That's what would be the source of real danger to  
13 causing migration; is that correct?

14 A. Right. But, like I say, after this  
15 100-year flood, we checked our monitor wells, and  
16 they are still dry.

17 Q. How deep is your pit now?

18 A. Within 2 feet of the Redbed. The  
19 excavated area.

20 Q. Okay. As this grows bigger --- I mean,  
21 my concern is as this grows bigger it's going to  
22 become like a pond or a bathtub and be a  
23 potential place to hold water for a while and as  
24 the water is sitting on, say, you've got a  
25 freshly dumped lift, isn't that the potential?

1 Where is the water going to go? It's got to go  
2 down; right?

3 A. Well --

4 Q. If it can't flow off, it's got to go  
5 down?

6 A. Right.

7 Q. And it can't flow off a pit; is that  
8 correct?

9 A. Right. Yeah, it can't flow off of a  
10 pit. I mean, we're not in an area of high  
11 rainfall.

12 Q. I understand that.

13 A. I mean, our evaporation rate of  
14 rainfall is, like, plus-19 inches.

15 Q. So you think it will evaporate more  
16 quickly than it will eventually reach--

17 A. With the process of tilling, you know,  
18 the lifts too. I mean, you're going to have  
19 water and moisture in there, but it's not like  
20 you're letting it sit for months at a time.  
21 You're continually turning this soil over.

22 Q. Do you have an opinion as to whether or  
23 not the monitor wells which you have drilled  
24 would adequately show whether or not there is a  
25 migration of hydrocarbons if you follow a

1 monitoring program?

2 A. We have never contended that we have  
3 enough monitor wells. We were -- the purpose of  
4 the first five wells was to, you know, determine  
5 the top of the Redbed and to install monitor  
6 wells.

7 We have told the OCD that we will add  
8 additional monitor wells if they think they are  
9 necessary and at a choice of their location. In  
10 fact, we were told by the OCD not to add any more  
11 wells until we consult with them.

12 Q. Of your own, given that constraint, but  
13 just on your own, did you have any particular  
14 opinion as to how far apart monitor wells should  
15 be or where they should be located on this  
16 facility to again assure that you would identify  
17 the flow of hydrocarbons before it could ever  
18 leave the property and do something to recover  
19 them?

20 A. Just like everybody else's concern, we  
21 don't want to mess up anybody's water well. And  
22 given the surface topography and the -- we really  
23 don't know what the Redbed top is doing just  
24 because, you know, either lack of data or  
25 incomplete data, the most logical place for

1 additional monitor wells would be the south and  
2 west sides of the facility.

3 Q. If the Division determined that to be  
4 necessary, you'd be willing to drill those?

5 A. Most certainly.

6 Q. There's been some discussion about the  
7 size of pipe, whether to put a 2-inch well or a  
8 4-inch well. What's your opinion?

9 A. The monitor wells we have right now  
10 have 3-inch PVC.

11 Q. Does that give you enough room to pump  
12 out if you discovered there was some contaminants  
13 in there?

14 A. Yes. And if the OCD required 4-inch  
15 PVC, we could do that.

16 Q. Now, your proposal also, as I  
17 understand it, it appears that your containment  
18 method is to actually go down to just about the  
19 Redbeds, you say you're within 2 feet of them  
20 now?

21 A. Right.

22 Q. You're proposing to actually go down to  
23 the top of the Redbed?

24 A. We don't want to get into the Redbed,  
25 per se, because in the event that it does get

1 wet, you can't work in the Redbed. I mean, it's  
2 very sloppy. You can't get equipment in there  
3 and out of there. We would have just as soon to  
4 leave some material sitting on top of the Redbed  
5 so that we don't get into a mess.

6 Q. Now, this morning I came to the  
7 conclusion that the primary flow of water  
8 horizontally would be along the top of the  
9 Redbed. Would you agree with that?

10 A. I don't know that I would agree with  
11 that.

12 Q. Where would you expect the horizontal  
13 flow of water to take place or fluids, I should  
14 say?

15 A. Well, if that's where the flow of  
16 waters is, why is there water in the S & W cattle  
17 well?

18 Q. I'm talking about horizontal as opposed  
19 to --

20 A. Right. If the flow of water was along  
21 the top of the Redbed, wouldn't the water that's  
22 in the S & W well right now migrate further to  
23 the south and west along the top of the Redbed?

24 Q. Why doesn't it?

25 A. I don't know. Probably --



1 Q. Is there a water table there that's  
2 holding it there?

3 A. Probably because it doesn't flow along  
4 the top of the Redbed as easily. That may not be  
5 as good a conduit as what people think.

6 Q. Are you saying it doesn't flow at all  
7 then?

8 A. Well, I can't say that. I don't know  
9 that. But it appears that it doesn't act as  
10 readily as a conduit as we might believe.

11 Q. Well, let me back up and ask you  
12 another question then. Is my understanding  
13 correct that, if you've got water moving in an  
14 area like this, the first thing it would do would  
15 be to tend to go vertically down until it found  
16 some surface that would cause it to move  
17 horizontally? Is it primarily going to go down  
18 first; is that correct, through permeable  
19 material?

20 A. The only reason it would come up is if  
21 you had pressure on it.

22 Q. I don't mean so much up as I mean  
23 laterally.

24 A. Well, yeah, I mean, gravity works.  
25 It's going to go downhill.

1 Q. It's going to go down and then out  
2 rather than out and down simultaneously; is that  
3 correct?

4 A. Well --

5 Q. To a certain extent anyway?

6 A. Yeah. There's going to be some lateral  
7 movement too.

8 Q. Now, the purpose of your dikes as they  
9 show up on this Exhibit No. 7 is to contain any  
10 fluid movement; is that correct?

11 A. Right, that's correct.

12 Q. Mr. Kelly raised some concerns about  
13 that, and I think one of the ones I would  
14 certainly share is can you construct a 2-foot  
15 wide dike as deep as you're talking about, 14 to  
16 16 feet deep, and sufficiently compact it to make  
17 it an effective containment mechanism?

18 A. You know, I think the dike was fairly  
19 much a contingency plan. I mean, that was one  
20 option that we presented to the OCD. We talked  
21 about a French drain type system where we dig a  
22 ditch and line it with a material or into the  
23 Redbed and collect any material that would flow  
24 into it. You know, that was just an option that  
25 we could do that we discussed with the OCD.

1 Q. Would it be easier actually to ensure  
2 that no fluids were going down to where they  
3 could flow? For example, I think the Division  
4 discussed with you at some time having a 3-foot  
5 treatment area, I believe they called it, below  
6 the lowest lift?

7 A. Well, we learned about that yesterday.

8 Q. That was the first time you heard about  
9 that discussion, about that concept?

10 A. I believe it was. I have not heard  
11 about it prior to this.

12 Q. My understanding of how that would --  
13 the purpose of that would be to enable you to  
14 monitor undisturbed soil and say, all right, if  
15 leachable levels of contamination are going down  
16 below a certain depth than this, then we need to  
17 stop putting contaminants in until those levels  
18 become non-leachable?

19 A. That's correct.

20 Q. And that would eliminate the potential  
21 for lateral migration for the water; is that  
22 correct?

23 A. Yes. That sounds like a very good  
24 system to me.

25 Q. Would that be acceptable to you, to do

1 something of that nature?

2 A. Most certainly. I mean, we have tried  
3 to make the OCD an integral part of this  
4 application. They have visited the facility, you  
5 know, several times. We're trying to make this a  
6 process where we both work together to develop a  
7 facility that works and that we're not going to  
8 have problems with. And to me that sounds like a  
9 very doable and practical application.

10 Q. So, as I understand, the discussion of  
11 how that would work is that you would maintain a  
12 level of undisturbed soil of at least 3 feet  
13 above the Redbeds, which we've identified as  
14 being the most impermeable barrier in this area?

15 A. That's correct.

16 Q. You would begin your landfarm  
17 remediation operation on top of that with the  
18 6-inch lift limitations?

19 A. Yes, sir.

20 Q. And then, according to some schedule  
21 approved by the OCD, you would monitor that  
22 undisturbed soil down to a specific depth -- I  
23 think the discussion is 2 feet -- and if it was  
24 determined that there were leachable levels of  
25 hydrocarbon contaminants starting to get to that

1 depth, then you would have to cease adding any  
2 contaminated soils until you had remediated both  
3 the lifts of contaminated soil and allowed the  
4 elimination of that level of contamination in the  
5 undisturbed soil. Does that make sense?

6 A. Oh, definitely. I mean, that way you  
7 never get to the point where you have migration  
8 off the property.

9 Q. So then if you get the 100-year flood  
10 and water is there and the water starts to move,  
11 it's not going to carry contaminants with it; is  
12 that correct?

13 A. I mean, you're on a testing schedule,  
14 and, you know, it's independent of how many lifts  
15 you've added. If you've added one or you've  
16 added ten, you still have this testing schedule.  
17 And if you don't see any migration, fine. If you  
18 do see some migration, you have to take some type  
19 of action to make that migration cease.

20 And so it's an ongoing process. It's  
21 never going to get very far ahead of you. It's  
22 never going to get to the point where it's a half  
23 a mile down-dip, you know, to get to a water  
24 well.

25 Q. Well, hopefully our objective here is

1 we're not going to even see it at the edge of the  
2 property?

3 A. That's right.

4 Q. If we put in something that said, for  
5 example, put in this treatment buffer area or  
6 treatment zone below where you're treating the  
7 soil and then identified the locations for some  
8 monitor wells so that -- am I correct in  
9 concluding that that would actually provide a  
10 double layer of protection?

11 A. I think so.

12 Q. That you would first say, don't let it  
13 get into the soil where it can migrate, and then  
14 if you should happen to miss that, you've got  
15 another way to determine --

16 A. Right. You've got a backup system on  
17 the soil testing, yes.

18 Q. And if you were to determine that that  
19 were to happen, that there were to be some  
20 contaminants, say, get to one of these monitor  
21 wells, is it possible then to be able to pump it  
22 out and get it out of the --

23 A. If you have enough fluid, you can pump  
24 it out, and/or you can do something else, you  
25 know, outside of the contaminated area to keep it

1 from spreading any further while you're pumping  
2 it out.

3 Q. The other thing Mr. Kelly suggested  
4 would be to make sure you had a well on the  
5 lowest point on the property area. Have you done  
6 that? Are you willing to do that to try to  
7 identify where the Redbed is the lowest?

8 A. If we go with the treatment zone idea,  
9 that's not useful information, is it? I mean --

10 Q. I'm asking you. I don't know.

11 A. I don't have a problem with finding the  
12 low spot on the Redbed. I don't know, given this  
13 treatment zone idea, what valuable information  
14 that will give us, though.

15 MR. STOVALL: Mr. Examiner, I don't  
16 think I have any further questions at this time.  
17 I guess I certainly want to make the witness  
18 available to Mr. Kellahin for any additional  
19 cross-examination.

20 But I guess, Mr. Carr, would you rather  
21 wait --

22 MR. CARR: Yes.

23 MR. STOVALL: -- until Mr. Kellahin is  
24 through before you ask any direct, redirect, or  
25 however you want to identify it?

1 MR. CARR: Yes.

2 EXAMINER STOGNER: Mr. Kellahin, your  
3 witness.

4 EXAMINATION

5 BY MR. KELLAHIN:

6 Q. Mr. Pierce, I'll try not to repeat  
7 areas that Mr. Stovall engaged you in.

8 Point of information. Mr. Stradley was  
9 generally describing what he characterized as the  
10 Cooper property within a portion of the northwest  
11 quarter of Section 3. I want to share with you  
12 what was marked as his Exhibit No. 3, on which I  
13 have taken his information and outlined in yellow  
14 what he tells me is to be the area he  
15 characterized as the Cooper track.

16 Would you look at that for me and see  
17 if that is consistent with your understanding of  
18 the Cooper tract within this area?

19 A. I am not familiar with all the land  
20 that Mr. Cooper owns here. I know that he does  
21 own the 40-acre tract in question and that he has  
22 access to the 40-acre tract immediately north of  
23 that. The rest of of this I don't have any  
24 knowledge of it.

25 Q. Let me find another colored pen so that



1 you could on that display draw me in in a  
2 different color, if you will, an approximation of  
3 the 40-acre tract that's involved in the  
4 application as well as the additional 40-acre  
5 tract that you've just identified as being  
6 accessible to Mr. Cooper.

7 MR. CARR: I have a blue pen if that's  
8 what you're looking for.

9 MR. KELLAHIN: Yes, let's try a  
10 different color. Here's a better color.

11 MR. STOVALL: We will not hold you to  
12 surveyor qualities of drawing. Even if Mr.  
13 Kellahin tries to --

14 MR. KELLAHIN: No, sir. That certainly  
15 wasn't my intent. I wanted an approximation from  
16 him.

17 THE WITNESS: The tract for the  
18 landfarm will be located in Unit letter G. And  
19 the 40-acre tract immediately north, Unit letter  
20 B, is the other tract that Mr. Cooper has access  
21 to.

22 MR. KELLAHIN: Share that with the  
23 Examiner.

24 MR. STOVALL: That's been identified in  
25 the pink; is that correct?

1 THE WITNESS: Correct.

2 Q. (BY MR. KELLAHIN) The criteria that  
3 you applied for the selection of the site, I  
4 think in response to Mr. Stovall, was the absence  
5 of groundwater?

6 A. Right, the lack of groundwater at the  
7 site.

8 Q. Okay. How did you investigate the  
9 presence or absence of groundwater at either one  
10 of those 40-acre tracts that you've identified as  
11 being Mr. Cooper's?

12 A. In Unit letter G where the facility is  
13 we drilled five monitor wells.

14 Q. Those five monitor wells, are those  
15 shown within the application?

16 A. Yes, sir.

17 Q. Did you drill test wells or monitor  
18 wells in any other portion of the Cooper tract?

19 A. I'm not aware of any that we did. An  
20 offset landowner, I don't recall his name,  
21 drilled three, attempted to drill a monitor well  
22 to the north along this county road, Billy Walker  
23 Ranch road.

24 And he drilled, my understanding, was  
25 three wells, and they were all three dry and they

1 went in a north-south line, the southernmost well  
2 being right there on Billy Walker Road. And  
3 those are the three drillers' logs that I sent to  
4 you.

5 Q. Okay. Did you determine whether the  
6 north 40-acre tract met your criteria for the  
7 absence of groundwater?

8 A. No, we have not.

9 Q. Why didn't you do that?

10 A. Because we are permitting Unit letter  
11 G.

12 Q. Why?

13 A. This was the location that Mr. Cooper  
14 said he wanted to do this project on.

15 Q. Did you make any examination of any  
16 alternative site for this facility?

17 A. Well, this was a fee lease, and this  
18 was the location that he gave us.

19 Q. Will the north 40-acre tract satisfy  
20 that fee criteria?

21 A. I don't know.

22 Q. Would the use of the 40-acre tract  
23 north of the proposed facility provide a distance  
24 of safety between the project area and those  
25 properties controlled by Mr. Stradley?

1 A. I don't follow your question.

2 Q. The direction of greatest potential  
3 risk to groundwater is to the south and west;  
4 correct?

5 A. Okay.

6 Q. Yes? No?

7 A. I don't know that. I mean, I'm  
8 assuming, just like everybody else, that that is  
9 the direction of groundwater flow. And without  
10 any information, I can't make that assumption.  
11 But --

12 Q. Were you able to reach any conclusion  
13 about the potential impact on the property to the  
14 south?

15 A. Well, that is why we've drilled the  
16 monitor wells there, is to protect that  
17 property.

18 Q. And despite the monitor wells, if  
19 contamination should occur, wouldn't it be more  
20 appropriate to locate this project on the north  
21 40-acre tract and provide an additional 40 acres  
22 as a buffer so that the area of contamination  
23 remains confined to the interest owners that are  
24 going to economically benefit from this project?

25 A. Well, following your line of reasoning,

1 why don't we move it to Roosevelt County then and  
2 get it further away? I mean, I'm not trying to  
3 be smart, sir, but this location is a good  
4 location. It has good access to the roads. It  
5 doesn't have a lot of oil producing facilities on  
6 it. And the monitor wells are there. The --  
7 it's just a good location where it sits.

8 And, as a matter of fact, geologically  
9 a better location might even be the 40-acre tract  
10 to the south, direct south. I feel that it will  
11 share pretty much the same geological  
12 characteristics as the track we're doing now.

13 MR. STOVALL: May I interrupt and ask a  
14 question, Mr. Kellahin?

15 MR. KELLAHIN: Sure.

16 FURTHER EXAMINATION

17 BY MR. STOVALL:

18 Q. Did you participate in the selection of  
19 the tract, or was that Mr. Cooper's decision?

20 A. He came to us and said this is the area  
21 I want to try and do this in. Is this a good  
22 area? I mean, he already knew that there wasn't  
23 any water there.

24 Q. So he is the landowner that made that  
25 decision? Is that what you're telling me?

1           A.       He designated the spot, yes. And we  
2 collected what data we could to substantiate the  
3 area would be a good candidate.

4           Q.       So your job was to confirm the site he  
5 selected was adequate?

6           A.       Right. Part of this process was that  
7 he was wanting to sell caliche out of this pit  
8 also. It was two-fold: Sell the caliche and  
9 then fill the pit up with this material  
10 eventually so we're not left with a hole in the  
11 ground on this pasture, where this pasture could  
12 eventually support cattle again instead of just  
13 having a hole in the ground that tends to collect  
14 trash and what all. So there was a two-fold.

15                   MR. STOVALL: Back to you, Mr.  
16 Kellahin.

17                                   CONTINUED EXAMINATION

18 BY MR. KELLAHIN:

19           Q.       Describe for me this method of  
20 bioremediation. What does that consist of?

21           A.       The method that we're looking at right  
22 now is that it's going to be fairly natural.  
23 We're not going to introduce any type of bugs or  
24 fertilizer or anything to this oil-contaminated  
25 dirt. And we will evaluate this process as we go

1 along to see if this is working well enough or up  
2 to our expectations.

3 Q. Describe for me the testing procedures  
4 that you utilize for the 40-acre tract in  
5 monitoring the levels of contaminants that remain  
6 in these various lifts as you move through the  
7 project.

8 A. We will have to monitor BTEX on the --  
9 you know, prior to adding a new lift. We'll have  
10 to measure BTEX and total hydrocarbons, TAC, and  
11 they're going to have to be less than certain  
12 levels.

13 Q. The BTEX levels, to what standard or  
14 criteria are you accountable?

15 A. Whatever the OCD says we need to be.

16 Q. Are you aware that the EPA has  
17 standards of levels for the BTEX --

18 A. I think they're the same as the OCD  
19 standards.

20 Q. That method of bioremediation does  
21 nothing about the salts, does it?

22 A. No, it doesn't.

23 Q. What's going to happen to the salts?

24 A. They will still be there.

25 Q. In response to my request for data, did

1 you assist Mr. Carr to provide him all the  
2 technical data that you had available in response  
3 to my request?

4 A. Yes, sir.

5 Q. Okay.

6 A. And like that response, we had none of  
7 the tests that you asked for. The only thing  
8 that we did have was the addition of the three  
9 drillers' logs to the north.

10 MR. KELLAHIN: Thank you, Mr.

11 Examiner.

12 EXAMINER STOGNER: Thank you, Mr.

13 Kellahin.

14 Mr. Carr.

15 FURTHER EXAMINATION

16 BY MR. CARR:

17 Q. Mr. Pierce, Exhibit No. 8 sets forth  
18 certain OCD requirements that came with their  
19 determination that the application was  
20 approvable. Are you familiar with those  
21 requirements?

22 A. Yes, sir.

23 Q. Is C & C prepared to comply with all  
24 those requirements?

25 A. Yes, sir.



1 Q. Would you also be prepared to comply  
2 with additional or amended requirements?

3 A. Yes, sir.

4 Q. And as their procedures evolved, you  
5 will stay in compliance with those procedures?

6 A. Absolutely.

7 Q. As you've developed this proposal, you  
8 have worked with the staff of the Oil  
9 Conservation Division; is that correct?

10 A. Yes, sir.

11 Q. Both here and in Hobbs?

12 A. Correct.

13 Q. You indicated you had drilled five  
14 monitor wells and been advised not to drill  
15 additional ones until after the OCD had reviewed  
16 it; is that correct?

17 A. Until after we got permission to drill  
18 additional wells by the OCD.

19 Q. Are you prepared -- I believe you've  
20 indicated you are prepared to drill such  
21 additional wells as they require?

22 A. We are.

23 Q. Would you be prepared to drill those in  
24 a fashion that they could be converted to a  
25 leachate recovery well if that becomes necessary?

1 A. Yes, we will.

2 Q. Have you made adequate arrangements to  
3 secure a \$25,000 bond to assure that the facility  
4 is closed in an appropriate fashion?

5 A. Yes, sir.

6 Q. All lifts that you're going to operate  
7 are going to be below-grade, are they not?

8 A. Yes, sir.

9 Q. In view of the kinds of precautions  
10 that you're willing to undertake to assure that  
11 should contamination start to occur, it can be  
12 caught, in view of the way you tend to operate  
13 this facility, do you have an opinion as to  
14 whether or not there is any threat posed by this  
15 proposal to freshwater in the area?

16 A. No, I don't think there's a threat to  
17 freshwater in the area.

18 MR. CARR: That's all I have.

19 EXAMINER STOGNER: Thank you, Mr.

20 Carr.

21 MR. STOVALL: One last question, Mr.  
22 Pierce.

23 FURTHER EXAMINATION

24 BY MR. STOVALL:

25 Q. Do you understand that in a facility of

1 this nature, when the Division writes an order,  
2 it also contains a provision that future  
3 requirements may be imposed if determined  
4 necessary by actual experience and conditions?

5 A. Yes, sir.

6 Q. And you are prepared to meet those  
7 requirements?

8 A. We are.

9 Q. I understand you can't know what they  
10 are because we don't know what they are at this  
11 time?

12 A. That's correct.

13 Q. But again the objective is that there  
14 will be no contamination leave the C & C  
15 property?

16 A. That's correct.

17 Q. And the Division will require you to do  
18 whatever is necessary to prevent that from  
19 occurring?

20 A. That's right. And we understand that.

21 EXAMINATION

22 BY EXAMINER STOGNER:

23 Q. With that line of thinking, if you're  
24 20 foot from that property line, you're not going  
25 to have much a chance to protect that other

1 property line, are you?

2 A. From when we see --

3 Q. Contamination of some source, if it  
4 should occur?

5 A. I think, without a continual source of  
6 moisture moving through this facility, we're not  
7 going to have any migration of fluids. And if  
8 some unforeseen circumstance happens, I think we  
9 would be aware of it through the testing of the  
10 monitor wells on a regular basis or if we have a  
11 100-year or 500-year flood, we would be aware of  
12 that so that we could take the precautions  
13 necessary.

14 MR. STOVALL: Let me follow up with  
15 that.

16 FURTHER EXAMINATION

17 BY MR. STOVALL:

18 Q. Is the monitor well which is closest to  
19 an external boundary of this facility, is it 20  
20 feet or is it the one that is furthest from the  
21 external boundary of the facility?

22 A. The two on the south edge of the  
23 facility are approximately 20 feet from the  
24 property line.

25 Q. I mean, just back on this map that you

1 have marked --

2 A. That would be --

3 Q. The two on the right that have been  
4 marked with the green dots?

5 A. Yeah. That would be, I guess, pictures  
6 7 and 8. If a larger buffer zone is needed, if  
7 we would rather have 50 feet, I mean, that's not  
8 a problem.

9 EXAMINER STOGNER: What would be a  
10 problem?

11 MR. STOVALL: Let me back up and  
12 rephrase that. Maybe it would be helpful. We  
13 always like --

14 MR. KELLAHIN: I thought the Examiner  
15 was doing fine without the help, Mr. Stovall.

16 MR. CARR: I would say 660 feet would  
17 be a problem or 1320.

18 FURTHER EXAMINATION

19 BY MR. STOVALL:

20 Q. The 20 foot is the well location, and  
21 if you're going to maintain those monitor wells,  
22 obviously you can't excavate right up to them?

23 A. Right. We had no plans to excavate up  
24 to those. If you're looking at the berm, from  
25 where the pit is, that's probably -- and in that

1 picture that's the south edge of that.

2 Q. In that one?

3 A. Right.

4 Q. Okay. That's the south edge. How far  
5 is that from the fence line?

6 A. Approximately 50 feet.

7 Q. Okay.

8 A. I mean, I'm guesstimating that one.

9 MR. STRADLEY: I'm sorry. What was  
10 that?

11 MR. STOVALL: About 50 feet he said.

12 THE WITNESS: From the fence line to the  
13 berm.

14 MR. STOVALL: We accept that as a  
15 guess.

16 THE WITNESS: Right.

17 EXAMINER STOGNER: I'm going to go back  
18 to my original question. What would be a  
19 problem?

20 MR. STOVALL: Somewhere between 20 and  
21 660 is acceptable.

22 THE WITNESS: Well, the more buffer  
23 zone we have, the smaller the facility gets and  
24 the less, you know, we can put in that.

25 EXAMINER STOGNER: Mr. Kelly had

1 already brought up some mine reclamation. I'm  
2 not too familiar with those particular --

3 THE WITNESS: We're not stacking the  
4 caliche there on that. I mean, he's selling it  
5 for use on roads and locations. And the  
6 operators that we have spoken with, who want to  
7 use the facility, when they remove contaminated  
8 dirt from around the wellhead, they're going to  
9 have to have something to fill in the hole. So  
10 they're going to use the caliche that they  
11 excavated out of this pit to replace wherever  
12 they --

13 MR. STOVALL: You're trading dirt; is  
14 that what you're saying?

15 THE WITNESS: Correct. I think, you  
16 know, up to 100 feet -- to get back to Mr.  
17 Stogner's -- would be more than enough.

18 MR. STOVALL: If you were representing  
19 Mr. Stradley, how much would you say that he  
20 would want to have between him, his property  
21 line, and your facility?

22 THE WITNESS: I'm not in the cattle  
23 business and -- I mean, I don't know what --

24 MR. STOVALL: We're talking about the  
25 water issue.

1 THE WITNESS: Right. I think that, to  
2 be honest with you, he's going to want it in  
3 Roosevelt County.

4 MR. STOVALL: Let me rephrase.

5 MR. KELLAHIN: That's unfair, Mr.  
6 Examiner.

7 MR. STOVALL: Yeah. I withdraw the  
8 question, and you don't have to answer that.  
9 Your objective is to have as much of the surface  
10 available for your facility as possible --

11 THE WITNESS: Right.

12 MR. STOVALL: -- because the more you  
13 can bring in, the more revenue you can generate.

14 THE WITNESS: Right.

15 MR. STOVALL: His objective is to have  
16 his water adequately protected?

17 THE WITNESS: Right.

18 MR. STOVALL: What is the minimum  
19 buffer that you think is necessary to adequately  
20 protect his water and can be installed to give  
21 your facility an economically viable operation?

22 THE WITNESS: I think a 100-foot buffer  
23 from the property line would probably satisfy  
24 most people. That would give us -- you know, if  
25 we're required to drill additional monitor wells,



1 we can put them further into the property. And  
2 that way, if a problem ever does develop, we will  
3 have, you know, the remaining distance to go in  
4 there and do something to alleviate the problem.

5 MR. STOVALL: That's a number that I  
6 think we were trying to get to through a series  
7 of better and worser questions.

8 I don't have any others.

9 EXAMINER STOGNER: Does anybody else  
10 have any questions of Mr. Pierce?

11 If not, you may be excused.

12 EXAMINER STOGNER: Does anybody else  
13 have anything further at this time?

14 MR. STRADLEY: May I clarify?

15 EXAMINER STOGNER: Yes, sir.

16 MR. STRADLEY: And it may have been my  
17 fault, I may have misstated. In regard to the  
18 excavation that was done on the BLM 40-acre  
19 tract, this was not done at my insistence. This  
20 was actually done by the county road department.  
21 And the reason for this, they were actually  
22 hunting rock to crush to put on top of  
23 pavements. And they were not able to find the  
24 rock they wanted. And they are the ones that  
25 said they dug in areas there 12-foot deep and

1 actually found gravel, caliche, and some clay.

2 I might also add that, in regard to the  
3 clay pit that has been mentioned, this clay pit  
4 does go dry. And at some point in time I have  
5 had cattle get in there and get bogged down. So  
6 I really have no way of knowing if the water does  
7 leach down toward my windmill. But at some point  
8 in time the clay pit does go dry. At the present  
9 time it is holding water.

10 I might also add one more thing. In  
11 between this proposed site and the clay pit,  
12 there is areas where the clay does come directly  
13 to the top of the ground. So, in my opinion, I  
14 don't see how a monitor well could ever be  
15 efficient because if in fact it is blocked by  
16 clay to where it can't pick up the contaminants,  
17 I just don't see how one would work.

18 Thank you very much.

19 EXAMINER STOGNER: Thank you, sir.

20 Does anybody else have anything  
21 further?

22 MR. KELLAHIN: Closing statement.

23 EXAMINER STOGNER: Closing statements.

24 Mr. Kellahin, I'll let you go first.

25 MR. KELLAHIN: Mr. Examiner, this is a

1 particularly troublesome case. I've done  
2 hundreds of cases before you. And Mr. Carr and I  
3 are usually fussing over oil and gas production  
4 and how one company is going to resolve a  
5 particular issue.

6 I find dealing with the potential  
7 contamination of very valuable freshwater sources  
8 to be absolutely petrifying. It scares me to  
9 death to consider what Mr. Cooper has proposed  
10 for his neighbors. I think he's treated Mr.  
11 Pierce unfairly by dealing Mr. Pierce a stacked  
12 deck, by which he limits Mr. Pierce to a  
13 consideration of the 40-acre tract out of some  
14 200-plus acres of property he has available in  
15 this area in which to propose this site.

16 Mr. Cooper enjoys the opportunity not  
17 to put at risk his groundwater because he has  
18 none. But in order to derive the economic  
19 benefit realized from this project, he intends to  
20 put the risk of contamination entirely upon his  
21 neighbors. I think that's unfair and unworthy,  
22 and we deserve better.

23 I can find nothing in the information  
24 provided to you to give us an excuse or an  
25 explanation why this project can't be located

1 farther north within an area provided by this  
2 particular individual.

3           The concept of a buffer is only a  
4 partial answer. Mr. Pierce tells you an  
5 approximation of a number that makes him  
6 comfortable as to a buffer. He provides you no  
7 science, no water movement calculations, no  
8 predictions, no even scientific guess as to how  
9 long it will take for these contaminants to leach  
10 through the water and contaminate the  
11 groundwater.

12           This is a project that is designed to  
13 fail. The unfortunate part of it is when it does  
14 fail, the only party that's going to know about  
15 it is going to be Mr. Stradley and his neighbor,  
16 Ms. Reeves.

17           To suggest that a \$25,000 bond is  
18 somehow going to make this all right is a drop in  
19 the bucket for these ranchers. Mr. Stradley has  
20 some 16 sections at risk, which he operates with  
21 these particular wells, and simply as a matter of  
22 luck, if not good fortune, for reasons unknown to  
23 anyone, oil field operations in this area have  
24 yet to contaminate the groundwater.

25           I don't know why we have to invite the

1 opportunity to put at risk this water that thus  
2 far has not been jeopardized. It's unfair and  
3 inappropriate to put these neighbors at risk with  
4 Mr. Cooper.

5 Mr. Kelly has brought to you on very  
6 short notice a very thorough and comprehensive  
7 analysis of the problems he sees with this  
8 project. In response to my requests and his  
9 questions, the applicant brings to you no  
10 science.

11 Mr. Carr is very fond of characterizing  
12 my comments to you as simply being lawyer's  
13 comments without any science, but I'll tell you  
14 there is no science in this case. There is  
15 nothing to give you any comfort that this case  
16 ought to be approved. And there's simply no  
17 justification in the record to put at risk this  
18 groundwater.

19 We request that the application be  
20 denied and the applicant seek a project area  
21 somewhere else. It is not fair to suggest that  
22 we ask them to move to Roosevelt County. That's  
23 facetious. What we're looking for is a fair  
24 chance to have Mr. Cooper develop his property as  
25 he chooses but to put the risk of failure of his

1 project where it belongs, and that is on him and  
2 not upon my clients.

3 Thank you Mr. Examiner.

4 EXAMINER STOGNER: Thank you, Mr.  
5 Kellahin.

6 Mr. Carr.

7 MR. CARR: May it please the Examiner,  
8 C & C Landfarm is before you today seeking  
9 approval for a landfarm for contaminated soil.  
10 Mr. Kellahin is here telling you how frightened  
11 he is about this proposal. We're not  
12 frightened. For we submit to you we stand before  
13 you taking a realistic approach to what is going  
14 on out there, not a hysterical one.

15 We come before you with a program that  
16 is not only technically sound, but that is going  
17 to be efficiently and effectively monitored.  
18 We're proposing something which is economical,  
19 which is environmentally sound, which is needed,  
20 and which will be implemented and operated in a  
21 fashion that will assure that environmental  
22 problems do not occur. We will meet current and  
23 future standards imposed by this Division.

24 It's a good location. It's a good  
25 location because of the thickness of the well

1 beds, because of the proximity to the sources,  
2 and because of the absence of freshwater at this  
3 site. It is a good plan. All of the lifts will  
4 be below-grade, and we're going to constantly  
5 monitor the effort.

6 We have worked on this proposal for  
7 many months with the Oil Conservation Division  
8 and with the OCD staff, and they found this  
9 application approvable.

10 We gave notice as required, and the  
11 return receipts are here. No one hid the ball.  
12 We were talking about 40 acres. We gave notice  
13 to everyone who had raised an objection, everyone  
14 in the area, and they have come in here today and  
15 expressed their concerns, and that's  
16 appropriate.

17 As Mr. Pierce said, the last thing we  
18 want to do is contaminate somebody's water well.  
19 We simply submit that when you look at this  
20 record it's simply not going to happen. The  
21 basis for their objection is contamination,  
22 leachate contaminates that will result from the  
23 migration of liquids.

24 No liquids are going to be disposed.  
25 The evaporation rate dramatically exceeds the

1     rainfall.  There's no aquifer at the site.  And  
2     we've had one 100-year flood since the facility  
3     was implemented and the monitor wells were  
4     drilled, and they remain dry, monitored by us,  
5     monitored by you.

6                 These wells are placed where even Mr.  
7     Kelly thinks they should be, south and west.  And  
8     we've stood before you and said we're prepared to  
9     drill more.

10                Now, Mr. Kellahin has come in, and he  
11     has pointed out that Mr. Kelly had a limited time  
12     to review this, but S & W has not had a limited  
13     time.  Ms. Reeves has not.  They've had an  
14     opportunity to come in here and present a  
15     technical case and there is no technical case  
16     from them.  This hearing is to review their  
17     objections.

18                They have not tested anything.  They  
19     have done nothing but come in here and say,  
20     golly, we don't have any data, and if we did  
21     everything in the world, maybe it wouldn't even  
22     be safe then.

23                Well, the only thing that they've  
24     really done is tell us that everything you can  
25     find in a textbook on Saturday ought to be done



1 and that we ought to move the location far away  
2 from where we've proposed the facility from the  
3 site we have studied, have worked with the  
4 Division on, and are proposing to you.

5 We simply can stand before you and tell  
6 you that we have done all that we can to bring  
7 what we think is an appropriate application to  
8 you; that we stand before you ready to do what  
9 you want us to do now and what you want us to do  
10 in the future.

11 And we believe that in that situation  
12 there is no threat to freshwater. There is none  
13 with the proposal itself and the operation  
14 itself, and if we're surprised, we're going to  
15 monitor it and then be in a position to take  
16 remedial action, whatever remedial action is  
17 necessary.

18 We would urge you to take the case  
19 under advisement. We think when you look at the  
20 record, not just the testimony here today such as  
21 it was, but the full application, which is  
22 contained in our Exhibit 1 and the supporting  
23 data there, you will find a technical  
24 presentation that supports the application, that  
25 supports your Environmental Division.

1           And we've been waiting now for a year  
2 to get this thing going, and we would request  
3 that the application be expedited.

4           EXAMINER STOGNER: Thank you, Mr.  
5 Carr.

6           Before I take this under advisement, I  
7 appreciate everybody's patience today. This went  
8 a lot easier than the last one I had. I'd like  
9 to remind everybody, people in here that are  
10 royalty owners, there were some things brought up  
11 on these lease pads and tank bottoms that are  
12 sitting out there. We're going to have to go  
13 forward and do something.

14           And this perhaps -- it may be, may not  
15 be the best answer, but we're going to have to do  
16 something to change some of that that has been  
17 going on for years without shutting down the oil  
18 production, where the royalty owners aren't  
19 enjoying that aspect of the industry.

20           I appreciate it. And with that, I will  
21 take --

22           MR. STOVALL: If I might, one other  
23 thing I might add, that should this be approved  
24 without expressing an opinion, we would always  
25 invite the assistance of landowners and people

1 who are concerned to assist in the process of  
2 keeping us informed as to what's going on in any  
3 situation.

4 I think that's important. It is  
5 ongoing, any facility, whether it's this one or  
6 any others. We appreciate Mr. Stradley and --  
7 I'm drawing a blank, I'm sorry -- Mrs. Reeves,  
8 your coming in here and participating, because  
9 that is what helps us make a good, thorough  
10 evaluation to ensure that interests are  
11 protected.

12 EXAMINER STOGNER: With that, I will  
13 take Case No. 10507 under advisement at this  
14 time. With that, this hearing is adjourned.

15 [And the proceedings were concluded.]

16

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18

19

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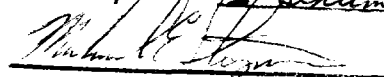
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I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 10507,  
heard by me on 2 September 1992.

  
\_\_\_\_\_, Examiner  
Oil Conservation Division



## NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARINGSANTA FE, NEW MEXICOHearing Date SEPTEMBER 1, 1992 Time: 8:15 A.M.

NAME	REPRESENTING	LOCATION
William J. Jan	Samuel Jan, Fry + Jindan	Santa Fe
Michael J.	C+C LANDFARM	
W. Kellner	Katherine Kellner	Santa Fe
Maurice Brunner	Rw Byram	SF
Kathy Brown	OCD	SF
Eddie W. Dean	C+C Land Farm	Hobbs
Bill Olson	OCD	Santa Fe

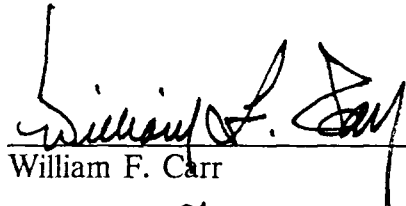
BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION  
OF C & C LANDFARM INC. FOR A  
COMMERCIAL SURFACE WASTE DISPOSAL  
FACILITY, LEA COUNTY, NEW MEXICO.      CASE NO. 10507

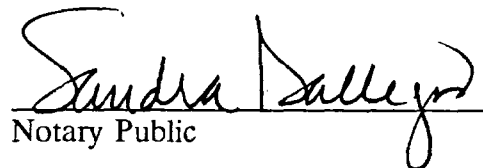
AFFIDAVIT OF MAILING

William F. Carr, being duly sworn, states that on July 1, 1992 he mailed a letter advising that C & C Landfarm Inc., had filed an application for a commercial surface waste disposal facility in Lea County, New Mexico, setting forth the hearing date, by certified mail, return receipt requested, to the following individuals listed on Exhibit A attached:

Further Affiant sayeth naught.

  
\_\_\_\_\_  
William F. Carr

SUBSCRIBED AND SWORN to before me this 31<sup>st</sup> day of August, 1992.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

Sept. 5 1994

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
C+C	EXHIBIT NO. 2
CASE NO.	10507

## EXHIBIT A

Mr. A.C. Doyall  
Post Office Box 188  
Monument, NM 88265

Mr. J.R. Williams, et al.  
Post Office Box 215  
Monument, NM 88265

S & W Cattle Co.  
8900 South County Road 58  
Monument, NM 88265

S & W Cattle Co.  
c/o C. Gene Samberson, Esq.  
Post Office Drawer 1599  
Lovington, NM 88260

Mr. Jimmie T. Cooper, Landowner  
Post Office Box 55  
Monument, NM 88265

Commissioner of Public Lands  
State of New Mexico  
Post Office Box 1148  
Santa Fe, NM 87504

Apollo Realty  
Attn: J.R. Williams  
Post Office Box 75285  
Albuquerque, NM 87194-0285

BLM Minerals  
Post Office Box 1778  
Carlsbad, NM 88221-1778

Ms Elsie M. Reeves  
3902 West Keim Drive  
Phoenix, AZ 85019

Mr. Ken Marsh  
Controlled Recovery Inc.  
Post Office Box 369  
Hobbs, NM 88240

CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GJADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. A.C. Doyall  
Post Office Box 188  
Monument, NM 88265

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Mr. Doyall:

This letter is to advise you that C & C Landfarm Inc. has filed an application with the New Mexico Oil Conservation Division seeking authorization to construct and operate a commercial land farm facility for remediation of non-hazardous hydrocarbon contaminated soils using an enhanced biodegradation process. This facility is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

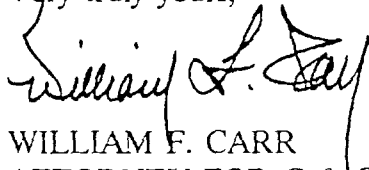
This application has been scheduled for hearing before an Examiner of the Oil Conservation Division on July 23, 1992. It has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. As a landowner in the area or a party who has previously objected to this application, you may desire to appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this matter at a later date.



Mr. A.C. Doyall  
July 1, 1992  
Page 2

Parties appearing in cases before the Division have been requested to file a Prehearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). A copy of the Division's Prehearing Statement form is enclosed for your information. Prehearing Statements should be filed by 4:00 o'clock p.m. on the Friday before the scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is written in a cursive style with a large, stylized initial "W".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4  
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.  
 1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to:  
 Mr. A.C. Doyall  
 Post Office Box 188  
 Monument, NM 88265

4. Article Number  
 P 106677 408

Type of Service:  
 Registered  
 Certified  
 Insured  
 COD  
 Return Receipt for Merchandise  
 Express Mail

5. Signature - Address  
 *Mr. A.C. Doyall*

6. Signature - Agent

7. Date of Delivery  
 7-6-92

8. Addressee's Address (ONLY if requested and fee paid)  
 Always obtain signature of addressee or agent and DATE DELIVERED.

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 677 408

Mr. A.C. Doyall  
 Post Office Box 188  
 Monument, NM 88265

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Registered Delivery Fee	1.00
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Signature Required Fee	1.00
Return Receipt for Merchandise	
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Total Postage and Fees	2.52

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CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

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WILLIAM F. CARR  
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SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. J.R. Williams, et al.  
Post Office Box 215  
Monument, NM 88265

Re: Oil Conservation Division Case No. 10507:  
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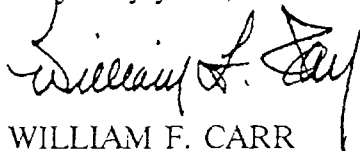
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Very truly yours,

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WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.

WFC:mlh

Enc.

CAMPBELL, CARR, BERGE  
 & SHERIDAN, P.A.  
 LAWYERS  
 POST OFFICE BOX 2208  
 SANTA FE, NEW MEXICO 87504-2208

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P-106 677 409

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NO INSURANCE COVERAGE PROVIDED  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

Mr. J.R. Williams, et al.  
 Post Office Box 215  
 Monument, NM 88265

Mr. J.R. Williams, et al.  
 Post Office Box 215  
 Monument, NM 88265

**CERTIFIED**  
 P-106 677 409  
**MAIL**

Certified Fee	.52
Special Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52
Postmark or Date	JUL - 1 1992

PS Form 3800, June 1985

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 J.R. Williams  
 7/23/92

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CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
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TELEPHONE: (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

S & W Cattle Co.  
8900 South County Road 58  
Monument, NM 88265

Re: Oil Conservation Division Case No. 10507:  
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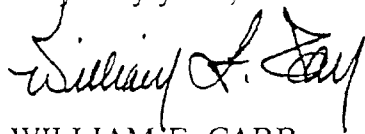
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S & W Cattle Co.  
July 1, 1992  
Page 2

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Very truly yours,

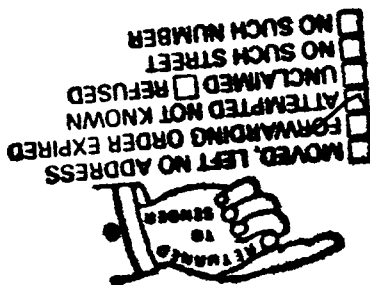
A handwritten signature in cursive script, appearing to read "William F. Carr".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.

CAMPBELL, CARR, BERCE  
& SHERIDAN, P.A.  
LAWYERS

POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208

1st Notice Jul 15 1992  
Return \_\_\_\_\_

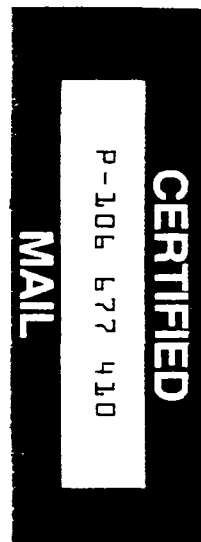


P-106 677 410

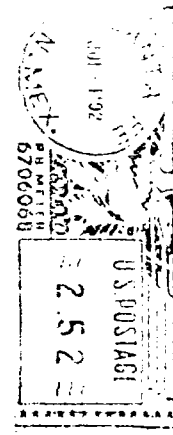
RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

S & W Cattle Co.  
8900 South County Road 58  
Monument, NM 88265

S & W Cattle Co.  
8900 South County Road 58  
Monument, NM 88265



Certified Fee	1.52
Special Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52
Postmark or Date	JUL - 1 1992



1st 7/3/92  
 2nd 7/8/92  
 return 7/18/92  
 AH

PS Form 3800, June 1985



CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-8043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

S-W Cattle Company  
c/o C. Gene Samberson, Esq.  
Post Office Drawer 1599  
Lovington, NM 88260

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Mr. Samberson:

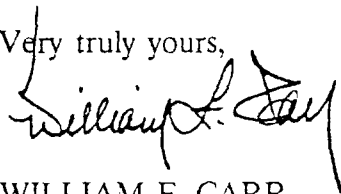
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S-W Cattle Company  
c/o C. Gene Samberson, Esq.  
July 1, 1992  
Page 2

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Very truly yours,

A handwritten signature in cursive script, appearing to read "William F. Carr".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.  
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.  
 1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to:		4. Article Number	
S-W Cattle Company c/o C. Gene Samberson, Esq. Post Office Drawer 1599 Lovington, NM 88260		P 106 677 477	
5. Signature - Address		Type of Service:	
<input checked="" type="checkbox"/>		<input type="checkbox"/> Registered	
6. Signature - Agent		<input checked="" type="checkbox"/> Certified	
<input checked="" type="checkbox"/>		<input type="checkbox"/> Insured	
7. Date of Delivery		<input type="checkbox"/> Express Mail	
2-6-92		<input type="checkbox"/> COD	
		<input type="checkbox"/> Return Receipt for Merchandise	
		Always obtain signature of addressee or agent and DATE DELIVERED.	
		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-866 DOMESTIC RETURN RECEIPT

P-106 677 477

S-W Cattle Company  
 c/o C. Gene Samberson, Esq.  
 Post Office Drawer 1599  
 Lovington, NM 88260

Postage	.52
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (including handling and Post Office fee)	1.00
Return Receipt (showing to whom delivered and address of delivery)	
Total Postage and Fees	2.52

JUL - 1 1992

CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. Jimmie T. Cooper, Landowner  
Post Office Box 55  
Monument, NM 88265

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Mr. Cooper:

This letter is to advise you that C & C Landfarm Inc. has filed an application with the New Mexico Oil Conservation Division seeking authorization to construct and operate a commercial land farm facility for remediation of non-hazardous hydrocarbon contaminated soils using an enhanced biodegradation process. This facility is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

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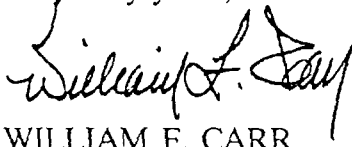
Mr. Jimmie T. Cooper, Landowner

July 1, 1992

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Very truly yours,

A handwritten signature in cursive script, appearing to read "William F. Carr".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.

WFC:mlh

Enc.

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 1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to:

Mr. Jimmie T. Cooper, Landowner  
 Post Office Box 55  
 Monument, NM 88265

4. Article Number  
 P 106 677 411

Type of Service:  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.  
 8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Address

6. Signature - Agent

7. Date of Delivery

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 677 411

Mr. Jimmie T. Cooper, Landowner  
 Post Office Box 55  
 Monument, NM 88265

Certified Fee	.52
Special Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom Date and Address of Delivery	
TOTAL Postage and Fees	2.52
Postmark or Date	JUL - 1 1992

CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Commissioner of Public Lands  
State of New Mexico  
Post Office Box 1148  
Santa Fe, NM 87504

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Gentlemen:

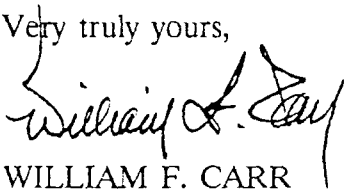
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Commissioner of Public Lands  
State of New Mexico  
July 1, 1992  
Page 2

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Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is written in a cursive style with a large initial "W".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.



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Commissioner of Public Lands  
 State of New Mexico  
 Post Office Box 1148  
 Santa Fe, NM 87504

4. Article Number

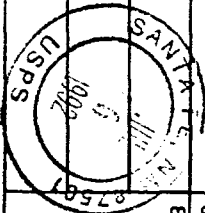
P 106 677 412

Type of Service:  
 Registered  
 Certified  
 Express Mail  
 Insured  
 COD  
 Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

B. Addressee's Address (ONLY if requested and fee paid)

5. Signature — Address <b>X</b>	
6. Signature — Agent <b>X</b>	
7. Date of Delivery <b>X</b>	JUL 1 1992



PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 677 412

Commissioner of Public Lands  
 State of New Mexico  
 Post Office Box 1148  
 Santa Fe, NM 87504

Postage	.52
Registration Fee	1.00
Insurance	
Return Receipt for Merchandise	1.00
Restricted Delivery	
Signature Card	1.52
JUL - 1 1992	

Post Office Box 1148 Santa Fe, NM 87504

CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Apollo Realty  
Attn: J.R. Williams  
Post Office Box 75285  
Albuquerque, NM 87194-0285

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Mr. Williams:

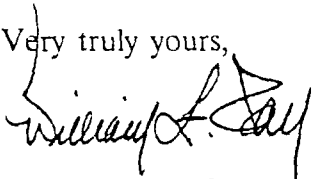
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Apollo Realty  
Attn: J.R. Williams  
July 1, 1992  
Page 2

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WILLIAM F. CARR  
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WFC:mlh  
Enc.

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 1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to:		4. Article Number	
Apollo Realty Attn: J.R. Williams Post Office Box 75285 Albuquerque, NM 87194-0285		P 106 677 413	
5. Signature Address		Type of Service:	
X <i>J.R. Williams</i>		<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature - Agent		8. Addressee's Address (ONLY if requested and fee paid)	
X <i>J.R. Williams</i>			
7. Date of Delivery		Always obtain signature of addressee or agent and DATE DELIVERED.	
X <i>7/1/92</i>			

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 677 413

Postage Fee	.52
Postage & Delivery Fee	1.00
Postage and Insurance	
Postage and Restricted Delivery	.00
TOTAL Postage and Fees	2.52
<b>JUL - 1 1992</b>	

PS Form 3811, Mar. 1988

CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

BLM Minerals  
Post Office Box 1778  
Carlsbad, NM 88221-1778

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Gentlemen:

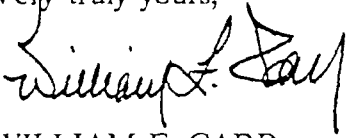
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BLM Minerals  
July 1, 1992  
Page 2

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Very truly yours,

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WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.

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 1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to:  
 BLM Minerals  
 Post Office Box 1778  
 Carlsbad, NM 88221-1778

4. Article Number  
 P 106 677 414

Type of Service:  
 Registered  
 Certified  
 Express Mail  
 Insured  
 COD  
 Return Receipt for Merchandise

5. Signature - Address  
 X

6. Signature - Agent  
 X

7. Date of Delivery  
 JUL 1 1992

Always obtain signature of addressee  
 Registered by DATE DELIVERED.  
 Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-885 DOMESTIC RETURN RECEIPT

P-106 677 414  
 RECEIPT FOR CERTIFIED MAIL  
 NO INSURANCE COVERAGE PROVIDED  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

BLM Minerals  
 Post Office Box 1778  
 Carlsbad, NM 88221-1778

Certified Fee	.52
Special Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52
Postmark or Date	JUL - 1 1992

PS Form 3800, June 1985

CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
WILLIAM P. SLATTERY

PATRICIA A. MATTHEWS  
MICHAEL H. FELDEWERT

JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 988-4421  
TELECOPIER (505) 983-6043

July 1, 1992

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Ms Elsie M. Reeves  
3902 West Keim Drive  
Phoenix, AZ 85019

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Ms Reeves:

This letter is to advise you that C & C Landfarm Inc. has filed an application with the New Mexico Oil Conservation Division seeking authorization to construct and operate a commercial land farm facility for remediation of non-hazardous hydrocarbon contaminated soils using an enhanced biodegradation process. This facility is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

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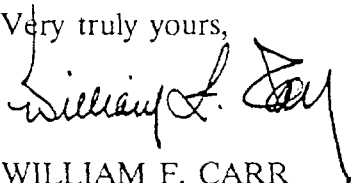
Ms Elsie M. Reeves

July 1, 1992

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Very truly yours,

A handwritten signature in cursive script, appearing to read "William F. Carr".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.

WFC:mlh

Enc.

P-106 677 415

RECEIPT FOR CERTIFIED MAIL  
POSTAGE WILL BE PAID BY ADDRESSEE  
NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES  
See Reverse

Ms Elsie M. Reeves  
3902 West Keim Drive  
Phoenix, AZ 85019

Certified Fee	.52
Special Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52
Postmark or Date	JUL - 1 1992

PS Form 3800, June 1985

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-985 DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.**  
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for rates and check box(es) for additional service(s) requested.  
1.  Show to whom delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)  
3. Article Addressed to: Ms Elsie M. Reeves  
3902 West Keim Drive  
Phoenix, AZ 85019  
4. Article Number P 106 677 415  
Type of Service:  Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise  
Always obtain signature of addressee or agent and DATE DELIVERED.  
5. Signature - Address X  
6. Signature - Agent X  
7. Date of Delivery 7.3.92  
8. Addressee's Address (ONLY if requested and fee paid)

CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
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POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE (505) 968-4421  
TELECOPIER (505) 982-6043

July 1, 1992

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. Ken Marsh  
Controlled Recovery Inc.  
Post Office Box 369  
Hobbs, NM 88240

Re: Oil Conservation Division Case No. 10507:  
Application of C & C Landfarm Inc. for a commercial surface waste disposal  
facility, Lea County, New Mexico

Dear Mr. Marsh:


This letter is to advise you that C & C Landfarm Inc. has filed an application with the New Mexico Oil Conservation Division seeking authorization to construct and operate a commercial land farm facility for remediation of non-hazardous hydrocarbon contaminated soils using an enhanced biodegradation process. This facility is to be located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

This application has been scheduled for hearing before an Examiner of the Oil Conservation Division on July 23, 1992. It has been administratively determined to be approvable, and this hearing is scheduled to allow parties the opportunity to present technical evidence why the application should not be approved pursuant to the rules of the Division. As a landowner in the area or a party who has previously objected to this application, you may desire to appear at that hearing and present testimony. Failure to appear at that time or otherwise become a party of record will preclude you from challenging this matter at a later date.

Mr. Ken Marsh  
Controlled Recovery Inc.  
July 1, 1992  
Page 2

Parties appearing in cases before the Division have been requested to file a Prehearing Statement substantially in the form prescribed by the Division (Oil Conservation Division Memorandum 2-90). A copy of the Division's Prehearing Statement form is enclosed for your information. Prehearing Statements should be filed by 4:00 o'clock p.m. on the Friday before the scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is written in a cursive style with a large, stylized initial "W".

WILLIAM F. CARR  
ATTORNEY FOR C & C LANDFARM INC.  
WFC:mlh  
Enc.

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.  
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.  
 1.  Show-to-whom-delivered, date, and addressee's address. 2.  Restricted Delivery (Extra charge)

3. Article Addressed to: (Extra charge)

Mr. Ken Marsh  
 Controlled Recovery Inc.  
 Post Office Box 369  
 Hobbs, NM 88240

4. Article Number  
 P 106 677 416

Type of Service:  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Address  
 X *Ken Marsh*

6. Signature - Agent  
 X *for recipient*

7. Date of Delivery  
 7-2-92

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-885 DOMESTIC RETURN RECEIPT

P-106 677 416

Mr. Ken Marsh  
 Controlled Recovery Inc.  
 Post Office Box 369  
 Hobbs, NM 88240

Certified Fee	1.52
Local Delivery Fee	1.00
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	2.52
Postmark or Date	JUL - 1 1992

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

*CASE NO. 10507*  
*ORDER NO. R-9769*

APPLICATION OF C & C LANDFARM, INC.  
FOR A COMMERCIAL SURFACE WASTE  
DISPOSAL FACILITY, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on Tuesday, September 1, 1992, at Santa Fe, New Mexico, before Examiner Michael E. Stogner in Docket No. 27-92.

NOW, on this 16th day of November, 1992 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Sections 70-2-12.B(21) and (22), N.M.S.A. (1978) Compilation, also known as the New Mexico Oil and Gas Act, authorizes the New Mexico Oil Conservation Division (Division) to regulate the disposition of non-domestic wastes resulting from various oil and gas activities and operations and to protect public health and the environment.

(3) The applicant, C & C Landfarm, Inc., (C & C) originally filed its application, pursuant to General Rule 711 with the Division on October 8, 1991 for authorization to construct and operate a commercial "landfarm" facility for the remediation of non-hazardous hydrocarbon contaminated soils utilizing an enhanced biodegradation process on a site located in the SW/4 NE/4 (Unit G) of Section 3, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, which is located

approximately two miles southeast of Monument, New Mexico. The term "non-hazardous" in this matter is synonymous with the terminology and usage in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations.

(4) This application, subsequent to review by the Division, has been administratively determined to be approveable and this hearing was scheduled to allow interested parties the opportunity to present technical evidence why this application should not be approved pursuant to the applicable rules of the Division.

(5) Within the required time frame and in accordance with Division rules, five parties of interest filed written objections to the proposed facility:

- |  |  |
|--|--|
| a) Walter C. Laughlin<br>4139 E. Laughlin Road<br>Casa Grande, Arizona 85222 | b) Larry N. Henry<br>500 E. Scharbauer<br>Hobbs, New Mexico 88240                              |
| c) Elsie M. Reeves<br>3902 W. Keim Drive<br>Phoenix, Arizona 85019           | d) W. T. Stradley, President<br>S-W Cattle Company<br>P.O. Box 1799<br>Hobbs, New Mexico 88241 |
- e) Ken Marsh  
Controlled Recovery, Inc.  
P.O. Box 369  
Hobbs, New Mexico 88241

(6) At the time of the hearing Elsie M. Reeves and W. Trent Stradley entered appearances through counsel in objection to this matter.

(7) Also at the hearing, all previous correspondence, letters, applications from the applicant, notices and other such pertinent material prepared by the Division, interested parties, other state and federal agencies and the applicant were made part of the record in this case.

(8) The proposed landfarm is to be located on a forty-acre tract of land, as described in Finding Paragraph No. 3, which is bordered by Lea County Road No. 58 on the west. The landfarm is excavated on the property as needed down to the top of the 'redbed', which is a thick layer of relatively impermeable clays. Oilfield contaminated soils will be trucked to the site and broadcast within the excavated site(s) in six-inch lifts; these soils will be tilled or plowed to ensure proper aeration and bio-

remediation to proper governmental standards. New lifts will be added in the above-described method until an excavated area has been filled and properly tested to within one foot of the surrounding surface elevation, the area will then be backfilled with topsoil, mound over and compacted to prevent rainfall from standing or leaching into backfill. All should be constructed, operated and maintained in accordance with applicable NMOCD rules and standards.

(9) There is a need for such solids disposal facilities in Southeastern New Mexico to provide environmentally safe and cost effective means of disposing of such solid wastes in connection with oil and gas operations, and approval of a properly designed facility will help to prevent illegal dumping of solid material in a manner which could endanger the environment.

(10) Applicant appeared at the hearing and presented testimony about the design and operational standards and established a prima facie showing that the facility could be designed and operated so as to protect fresh water supplies and not constitute an unreasonable harm to human health and the environment if standards for such operation are met and followed.

(11) Testimony presented in this matter indicates that the proposed facility can be constructed and operated in a manner that will not cause contamination of underground fresh water resources, will not leach-out and migrate onto off-setting properties, can be operated and maintained in a safe manner and will not cause waste.

(12) "Conditions of Approval" should be adopted by this order which will assure safe operations and provide an adequate monitoring system to detect any leaching process or movement of contaminants that could cause the pollution of nearby underground fresh water supplies.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, C & C Landfarm, Inc., is hereby authorized to construct and operate a commercial "landfarm" facility for the remediation of non-hazardous hydrocarbon contaminated soils utilizing an enhanced biodegradation process on a site located in the SW/4 NE/4 (Unit G) of Section 2, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

**PROVIDED HOWEVER THAT** the proposed facility shall be constructed and operated in accordance with the permit conditions attached hereto as Exhibit "A" which are incorporated herein and made a part of this order, and in accordance with such



additional conditions and requirements as may be directed by the Division Director, and shall be operated and maintained in such a manner as to preclude spills, fires, limit emissions and protect persons, livestock and the environment.

PROVIDED FURTHER THAT, prior to initiating operations, the facility shall be inspected by a representative of the Hobbs District Office in order to determine the adequacy of fences, gates and cattle guards necessary to preclude livestock and unauthorized persons from entering and/or utilizing said facility, and also to determine the adequacy of dikes and berms to assure safe facility operations.

(2) Prior to commencing operations on said facility, the applicant shall submit, to the Santa Fe office of the Division, a surety or cash bond pursuant to General Rule 711, in the amount of \$25,000 in a form approved by the Division.

(3) The Director of the Division shall be authorized to administratively grant approval for the expansion or modification of the proposed disposal facility.

(4) Authority for operation of the "landfarm" facility shall be transferrable only upon written application and approval by the Division Director.

(5) Authority for operation of the "landfarm" facility shall be suspended or rescinded whenever such suspension or rescission should appear necessary to protect human health or property, to protect fresh water supplies from contamination, to prevent waste, or for non-compliance with the terms and conditions of this order or Division Rules and Regulations.

(6) The permit granted by this order shall become effective only upon acceptance and certification by the applicant.

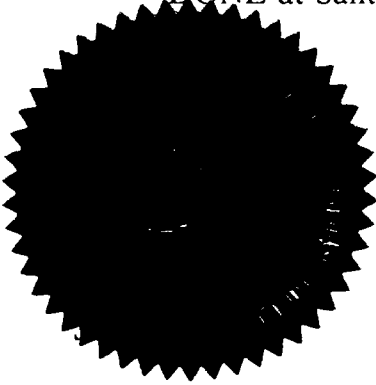
(7) The Division shall have the authority to administratively change any condition of this permit to protect fresh water, human health and the environment. Applicant may request a hearing upon any change which materially affects the operation of the facility.

(8) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

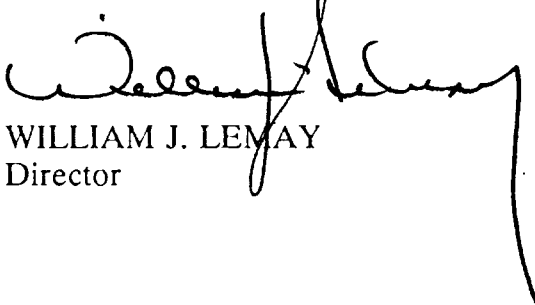
Case No. 10507  
Order No. R-9769  
Page No. 5

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "William J. Lemay". The signature is written in a cursive style and is positioned over the printed name and title.

WILLIAM J. LEMAY  
Director

Exhibit "A"  
Case No. 10507  
Order No. R-9769

**C & C LANDFARM, INC. APPLICATION  
OCD CONDITIONS OF APPROVAL**

LANDFARM OPERATIONS

1. Disposal will only occur when an attendant is on duty. The facility will be secured when no attendant is present.
2. The facility will be fenced and have a sign at the entrance. The sign will be legible from at least fifty (50) feet and contain the following information: a) name of the facility, b) location by section, township and range, and c) emergency phone number.
3. A redbed dike will be installed on the south, west and north edges of the property as proposed in C & C's correspondence dated March 2, 1992.
4. All contaminated soils received at the facility will be spread and disked within 72 hours of receipt.
5. Soils will be spread on the surface in six-inch lifts or less.
6. Soils will be disked a minimum of one time every two weeks (bi-weekly) to enhance biodegradation of contaminants.
7. Successive lifts of contaminated soils will not be spread until a laboratory measurement of Total Petroleum Hydrocarbons (TPH) in the previous lifts is less than 100 parts per million (ppm), and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and the benzene is less than 10 ppm. Comprehensive records of the laboratory analysis and the sampling locations will be maintained at the facility. Authorization from the OCD will be obtained prior to application of successive lifts.
8. Only oilfield wastes which are exempt from Federal Resource Conservation and Recovery Act (RCRA), (42 U.S.C. §§6921-6939b), Subtitle C regulations (40 C.F.R. Parts 260-272) will be accepted at the facility. Solids from operations not currently exempt under RCRA Subtitle C or mixed exempt/non-exempt solids will be tested for appropriate hazardous constituents. Test results may be submitted to the OCD along with a request to receive non-exempt solids, and a written OCD approval (case specific) must be obtained prior to disposal. Any

non-oilfield wastes which are RCRA Subtitle C exempt or are non-hazardous by characteristic testing will only be accepted on a case-by-case basis and with prior OCD approval. Comprehensive records of all laboratory analyses and sample locations will be maintained by the operator.

9. Moisture will be added as necessary to enhance biodegradation and to control blowing dust. There will be no ponding, pooling or run-off of water allowed. Any ponding of precipitation will be removed within seventy-two hours of discovery.

#### CLOSURE

When the facility is to be closed, no new material will be accepted. Existing soils will be remediated until they meet the OCD standards in effect at the time of closure. The area will then be reseeded with natural grasses and allowed to return to its natural state. Closure will be pursuant to all OCD requirements in effect at the time of the closure.