DOC# 2584 EXHIBIT # 2 CASE# 8218,19,20,21

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WEL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lonco Well No. C. Barnes, Oil Company Big Chief Comm rest fortlers 22 22-S 28-E Eddy County, New Mexico A tied Footuge Location of Wells 1980 1980 feet from the North West line and test from the line Found Level Elev. **Producing Formation** Dedicated Acreages 3095* Morrow Undesignated 320_1 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (The reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION Amoco I horeby certify that the information contained herein is true and complete to the best of my knowledge and ballel. RICH. & BASS Schneder Vonason J. C BARNES President Barnes Oil Company 11. S. I hemby certify that the well lecation n on this plat was platted from field der my supervision, and th Is true and correct to the be knowledge and belief. March 9, 1978 Date Surveyed Orig. signed by-W. D. Watson. Hegistered Professional Engineer and/or Land Surveyor 3959

NEW M. .CO OIL CONSERVATION COMMISSION (

Form C-102 Supergedes-C-128 Effective 1-1:65

All distances must be from the outer boundaries of the Section. Well No. Lease C. Barnes Oil Company Big Chief init Letter Section County **22**S 28E Eddy ctual Footage Location of Well; led from the South feet from the line and 660 round Level Elev. Producing Formation Pool Dedicated Acreages 320 Morrow Dublin Ranch 3101 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Comm. XX Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. EXXUN AMUCU RICHARDSON BASS CERTIFICATION I hereby certify that the information con-**T22S R28E** FEDERAL O. & G. field Supt. Position J. C. BARNES OIL COMPANY May 25, 1979 Date EXXON PECOS IRRIGATION **AMOCO** RICHARDSON-BASS **OPERATOR:** J. C. BARNES OIL COMPANY GRIFFETH FEDERAL O. & G 069142 PECOS IRRIGATION EASTLAND OIL May 11 Date Surveyed 1980' D. Watson. Registered Professional Engineer and/or Land Surveyor 6601 **FEDERAL** H! GRANDI

NEW MEXICO OIL, CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Well No. i perima J. C. Barnes OII Company Little Squaw Comm One ' toll Letter Section Township 27 22-S 28-E Eddy County, New Mexico /- turil l'octage l'ocation oi Wells 1980 feet from the West 1980 North lest from the line and in und Lavel Elev. Producing Formation Dedicated Acreage: Pool 3074' 320 Morrow Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working "interest and royalty). 1. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization [X] Yes [] No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commiseion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the UNION E J. C BARNES President C. Barnes Oil Company - 1980' UNION & UNION & BARNES J. C. BARNES I hemby certify that the well location nates of actual surveys made by me or knowledge and belief. March 9, 1978 Date Surveyed Orig. signed by W. D. Watson Iterateteed Professional Engineer and/or Land Surveyor LIE. Carter 3959

WELL CATION AND ACREAGE DEDICATION

Form C-102 Superseden C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease Well '.. Dinero Operating Co. Dinero State Comm rat : etter To whatile 22 South 16 28 East Eddy A fail Footage Location of Well: 660 1980 feet from the north west line and feet from the ir .n1 : pret Elev. Producing Formation Hedrontes Arresties 3082.6 und Dublin Ranch Morrow Morrow 320 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult duted by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation Communitization [X] Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION DINERO OPERATING COMPANY I hereby certify that the information DINERO STATE COMM. NO: 1 Southland Royalty L. C. McCLURE 160 acres-50% W.I. 160 acres-50% W.I. , ::t; n in dedicated acreage in dedicated acerage FIELD SUPT. LG-0018 L-7012 Cora r. DINERO OPERATING COMPANY June 15, 1981 DINERO OPERATING COMPANY I heraby certify that the well location on this plat was plotted from field GINEER true and correct to the best of my June 5 & 6, 1981 million A STATE