DOC# 2584 EXHIBIT# 6 CASE# 8218, 19, 20, 21

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	DATE A.M.	 -	HART	 	SURE	CHOKE	HEATER TEMP.	SEPAR	ATOR TEMP	¶ oci	K TANK	LIQUID PRODUCTION	SEALS	E E	STIMATED
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DATE 8 A.M.	C⊢ 5⊺.	DIF.		SURE	CHOKE	HEATER TEMP.	SEPAR PRESS	ATOR TEMP	€¶OCI FT.	K TANK	LIQUID PRODUCTION	SEALS ON	ESTIMATED MCF		
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DATE 8 A.M.	ST.	DIF.	PRESS TUBING	CASING	CHOKE	HEATER TEMP.	SEPAR PRESS.	TEMP	FT.	K TANK	LIQUID PRODUCTION	SEALS	ON MCF	E D
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LEASE	\mathbb{R}^{-}	2 4	Ch:	10.		WELL NO.		DATES-FR	ОМ	28	,,,24 YM	au 31	1, 24
DATE 8 A.M.	CH ST.	DIF.	PRES	SURE	CHOKE	HEATER TEMP.	SEPAR	ATOR	sfoc	K TANK	LIQUID PRODUCTION	DATE	ESTIMATED MCF
29	8.0	2.2	100		Full	75			5	6			.195
30 (9	2.3	100		Jull	ήŋ			5	6			176
-311'	7.0	2.1	100		Jull	74			5	6			163
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DATE		HAR(T)	PRES		CHOKE	HEATER TEMP.		RATOR	(\$TOC		L'IQUID PRODUCTION	SEALS ON	ESPINATED
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LEASE	B		Chi	eh		WELL NO	λ'	DATES-F	ROM /	28.	1,84 M	Jay 31	. 1984
DATE 8 A.M.	CI ST.	DIF.	PRES	CASING	CHOKE	HEATER TEMP.	SEPAF	TEMP	€ тос гт.	K TANK	LIQUID PRODUCTION	SEALS ON	ESTIMATED MCF
29	8.0	2.5	820		1864	75			8	2			.304
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DATE CHART PRESSURE 8 A.M. ST. DIF. TUBING CAS	CHOKE TEME	SEPARATOR ST	OCK TANK LIQUID PRODUCTION	DATE SEVES ON	ESTIMATED MCF									
29 8.0 2.0 40	Jul 76	4	95		.178									
3069 2.0 40	Jul 74	7	0.5		154									
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ATE A.M.	CF	IART	PRES	SURE	СНОКЕ	HEATER	SEPAR	ATOR	Froc	K TANK	LIQUID	DATE	ESTIMATED
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22	7.8	1.3	800		Jull	76			0	3			.050
23	7.2	2.0	800		Jull	77			0	3			.071
24	6.3	2.0	800		Aull	79			0	3_			.062
25	7.2	1.8	800		Hull	77			0	3			.064
26	7.1	1.9	800		Hull	76			0	3			.067
27	7.8	1.3	800	3			.050						
28	7.9	1.0	800		Jull	74			0	3			.039
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DATE 8 A.M.	C+	HART	IPRES	SURE	CHOKE	HEATER	SEPAR		+ $+$ $ -$	K TANK	LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF		
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DATE 8 A.M.	·	IART	PRES	SURE	CHOKE	HEATER TEMP.	SEPAR	·	1-7-	K TANK	LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF		
20	5T.	رم م	TUBING	CASING	4 11	nd	PRESS	TEMP	FT	2			100		
- dd	4.0	5.5	800		gul	15		 	ď				190		
	j.d	5.6	1800		Jull	75		· · · · · · · · · · · · · · · · · · ·	d	3			194		
<u> </u>	6.3	9.4	800		Jull	111			g	3_			.284		
_35	7.2	8.4	800		Full	75			9	3			.290		
26	7.1	8.8	1800		Full	78			12	3			1.300		
27 7.8 7.0 800 7.00 80 2 3 .262															
28 7.9 6.0 700 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\															
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LEASE) · } \	\mathbf{a}	hie	A		WELL NO.	(DATES-FF	10M /	<u>) </u>	1,84 1	lay 28	1984		
DATE 8 A.M.	CH ST.	DIF.	PRES TUBING	CASING	CHOKE	HEATER TEMP.	SEPAR PRESS.	ATOR TEMP.	FT.	IN.	LIQUID PRODUCTION	SEALS ON	ESTIMATED MCF		
- 225	1.8	2.5	100		Full	75			5	6			.216		
23	1.2	2.8	100		Jull	ηq			5	6_			.224		
$-\frac{\partial^{2}}{\partial x^{2}}$	9.3	9.8	100		Jull	80			5	_6_		<u> </u>	.146		
<u>a</u> 5	I.a	<u>a.6</u>	100		Jull	118			5	6_			-308		
26 7.1 2.5 100 Full 16 5 6 .197 27 7.8 2.3 100 Full 17 5 6 .199															
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28 7.9 2.2 100 4.00 74 56 .193															
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LEASE	31	2 ()	hiel			WELL NO.	}	DATES-FI		<u>) </u>	,84 m	Jan 28	, 1984
DATE 8 A.M.	CI ST.	DIF.	PRES	SURE	CHOKE	HEATER TEMP.	SEPAR	ATOR	В тосі гт.	K TANK	LIQUID PRODUCTION	SEALS ON	ESTIMATED MCF
22	7.8	1.8	800		711	84			П	4			156
23	7.2	2.4	800		Hull	80			7	4			.192
24	6.3	2.5	800	·	Jull	78			7	4			.175
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20	70	1,7	800		Jull	74			J	1			100
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GAS WELL REPORT										
LEASE RIGHT	rio A		WELL NO.	<u> </u>	DATES-FF	ROM /	21	,, S4 tm	au 28	1984
DATE CHART 8 A.M. ST. DIF.	PRESSURE TUBING CASING	CHOKE	HEATER TEMP.	SEPAF	RATOR	\$10C	K TANK	LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
227.829	800	1864	77			8	2			344
237.23.2	800	18/04	75			8	\tilde{a}			.350
24 6.3 3.3	800	1864				8	3			-316
25 7.2 3.1	800	18 01	16			\display	d 7			1339
27 7.8 2.7	200	18 64	177 179			$\sqrt{2}$	2			330
28 7.9 2.5	800	18 64	72			8	2			.300
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DATE	ART	PRESSURE	CHOKE	HEATER		RATOR	TOCK TANK	LIQUID PRODUCTION	SEAUS ON	ESTIMATED MCF
O A.M. st.	DIF.	TUBING CASING	LI AA		PRESS.	TEMP	FT .N.			172
dd 1.8	1.9	40	Jull	16	ļ 		(p 3			165
1 2317,2	1.0	200	Hulf	175			63			.080
24/63	\cap	175	17:10	77			63			$\tilde{\Omega}$
25 73	10	175	7.00	70		• • • • • • • • • • • • • • • • • • • •	7 7	<u> </u>		000
- <u>25</u> 1.0	10	113	1101				19 3			120
<u> </u>	$\dot{a}.0$	40	Joull	16			φ 5			128
3111.8	1.9	40	Full	75			6.5			.165
28/79	2.0	40	Jull	74			65			176
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2-6 oil	7	0		Q						
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RM

Halliburton Resource Management

DATE: 5/11/84 REFERENCE NO.

1. C. McClure

FROM: Jim Brown

T: HPM CT# ML31-039

Mac,

Per your request, attached is a copy

of the original quototion on the referenced

contract. The present rental rate

is \$1511.00 per month. Please let

us know if we can be of further

assistance.

Thanks.

HALLIBU TON RESOURCE MAN: BEMENT

QUOTATION Customer: J.C. BARNES OIL COMPANY No. MID 811A Box · 505 Midland, Texas 79702 Date: February 27, 1980 ML 31-039 Attention: MR. L.C. McCLURE 79-013 Page 1 Halliburton Resource Management (HRM) is pleased to quote on your equipment requirements as follows: Location: Little Squaw No. 2 County: Lea State: New Mexico RIG Chief # 4 EQUIPMENT DESCRIPTION One (1) Ajax C-42 integral gas engine driven single stage gas compressor unit with $5\frac{1}{4}$ x 8 inch stroke double acting compressor cylinders. Compressor speed 525 RPM. Unit is mounted on an oilfield structural steel skid, complete with suction scrubber and controls for each stage; pulsation bottles on all cylinders; process piping; air/gas starting system (250 PSIG pressure required); fuel gas system with volume tank, regulators and fuel injection; altronic ignition system; oil reservoir with automatic oil-level controls; residential exhaust silencer with piping; Murphy NEMA-12 control panel with safety shut-downs and tattletales; engine-compressor jacket water cooling and gas cooling for each stage; plus other standard accessories necessary for continuous operation. DESIGN CONDITIONS AND EQUIPMENT PERFORMANCE The design conditions and equipment performance are as follows: Type Gas: Sweet Natural Elevation: 3082 Specific gravity: 0.65 Ambient temperature: _______°F 35@ 525 RPM BHPA for compression: Suction Temperature _____ 200 150 300 250 1.00 **☆75** Suction pressure, PSIG Discharge pressure, PSIG 500 500 .85 500 500 500 500 .51 Capacity, XXSCEXIX MMSCF/D 1.19 .67 .37 *Minimum These capacities are guaranteed ± 3% for the above design conditions. However, since performance is dependent upon specific conditions of operation, the capacities cannot be guaranteed for conditions other than those listed above. TIME OF DELIVERY

This equipment will be available for shipment 1 week after receipt of your order; however, it is subject to prior rental and inventory adjustment.

QUOTATION

To: J.C. BARNES OIL COMPANY

No	MID 811A	<i>.</i>	
5	Fahruary	27	1090

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RESPONSIBILITIES OF HRM AND CUSTOMER HRM and the Customer shall furnish the equipment, supplies, and services respectively as indicated below: Furnished By: HRM Customer Χ Χ Compressor foundation(s)..... Concrete filled portabase X X X Competent and prudent equipment operator to perform routine daily maintenance, plus submitting Compressor valve repairs....... Other minor repairs (replacement parts costing N/A or less per repair)............ Other major repairs (replacement parts costing more than N/AAnti-freeze, lubricants, and filters in accordance with manufacturers recommendations: Χ wel gas with no less than $\frac{1000}{1000}$ BTU/cu. ft. and no more than $_$ grains total sulfides/100 cu. ft. ____ Χ linimum air/gas pressure of 250 PSIG for engine starting purposes............ X X X X

pading & return transportation of equipment to HRM's Mineral Wells, Texas yard

by and all necessary equipment, supplies, and services not specifically indicated above.......

IM services or materials not listed above as HRM responsibilities which are furnished by HRM at

<u>N/A</u> N/A

HALLIDE TION RESOURCE MAN GEMENT

QUOTATION

Customer: J.C. BARNES OIL COMPANY	No. MID 811A
· •	Date: February 27, 1980
	•
	Page 3
MONTHLY RENTA The monthly rental for the equipment quoted herein shall be	
\$1311.00	per month
Required deposit: None	
The rental shall be payable monthly in <u>advance</u> seventh (7th) day following delivery of the equipment to each succeeding month thereafter for a minimum term of ental shall continue from month to month. Either party minimum term upon thirty (30) days written notice prior to notice thereafter. Rentals shall cease at the expiration of suggestion of the equipment to HRM's designated terminal.	the location, whichever occurs first, and shall continue months. Upon expiration of the minimum term, such may terminate this agreement at the expiration of the o such expiration or upon thirty (30) days prior written.
In the event this quotation is accepted and Customer elected days of its date of availability for shipment, HRM will hold thirty (30) days at a standby rental of S 950.00 per of availability for shipment and shall continue (1) until the monthly rental first stated above becomes effective, or (2) at which time the monthly rental first stated above shall be continued the monthly rental first stated above shall be continued to the monthly rental first stated above shall be continued t	d the equipment on standby for a period not to exceed r month. The standby period shall commence on the date e equipment is delivered to Customer's location and the until expiration of the thirty (30) days standby periodome effective.
HRM guarantees the equipment described is and available for Customer's use 95% of exceeds 95%, HRM shall receive cumulative be applied as an offset against any time 95% guarantee. If, after application of time does not meet the guarantee, HRM within included in the following month's invoice by multiplying the minimum monthly rentatime of actual availability and dividing not operate the equipment, such unavailability HRM receives actual notice the equipment of t	the time. Where availability time we credit for such excess time to e the equipment fails to meet the f such credit, the availability ill be assessed a penalty to be ce. Such invoice shall be computed al or fee by the percentage of g the product by 95%. If HRM does ability time shall not commence uipment is inoperable.
Accepted this 2-27-80 day	Submitted by CLAAA (Jumista) LARRY CRIMPTON
of	Return original to: DIVISION MANAGER
MI/Flewe	Halliburton Resource Management,
	Drawer 1889
•	Midland, Texas 79702

EVB-80-125 September 17, 1980

DINERO OPERATING COMPANY P.O. Box 505 Midland, Texas 79702

ATTENTION: MR. L.C. McCLURE

Re: HRM Quotation MID 914

Dear Mr. McClure:

We are pleased to submit our referenced rental quotation covering compression equipment for your Big Chief No. 1 in Eddy County, New Mexico.

If the equipment and terms quoted are acceptable, please sign page three (3) of the quotation and return the original to this office. If you have any questions regarding the equipment or any of HRM's services, please call us.

Thank you for considering HRM for your equipment requirements.

Yours very truly,

E.V. Barton II

Sales Representative

EVB:cmd

Enclosure

QUOTATION

Customer:

DINERO OPERATING CO.

P.O. Box 505

Midland, Texas 99702

No. _____MID 914

September 17, 1980

Attention:

MR. L.C. McCLURE

Page 1

Halliburton Resource Management (HRM) is pleased to quote on your equipment requirements as follows:

Location: Big Chief No. 1 County: Eddy State: New Mexico

EQUIPMENT DESCRIPTION

One (1) Ajax DPC 60 integral gas engine driven two stage gas compressor unit with $5\frac{1}{2} \times 3-3/4 \times 8$ inch stroke single acting compressor cylinders. Compressor speed 475 RPM. Unit is mounted on an oilfield structural steel skid, complete with suction scrubber and controls for each stage; pulsation bottles on all cylinders; process piping; air/gas starting system (250 PSIG pressure required); fuel gas system with volume tank, regulators and fuel injection; altronic ignition system; oil reservoir with automatic oil-level controls; residential exhaust silencer with piping; Murphy NEMA-12 control panel with safety shut-downs and tattletales; engine-compressor jacket water cooling and gas cooling for each stage; plus other standard accessories necessary for continuous operation.

DESIGN CONDITIONS AND EQUIPMENT PERFORMANCE

The design conditions and equipment performance are as follows:

Type Gas: Specific gravit			Natura 0.579	<u>a1</u>	Elevation: Ambient ter		309		feet °F
Suction Temperature		76		°F	BHPA for c	51 @		475 _{RPM}	
Suction pressure, PSIG Discharge pressure, PSIG Capacity, NSOFX DX MMSCF/D	96 550 •40	85 550 .36	75 550 .32	65 550 •29	55 550 •25	45 550 •21	35 550 •17	25 550 •13*	

*Minimum

These capacities are guaranteed ± 3% for the above design conditions. However, since performance is dependent upon specific conditions of operation, the capacities cannot be guaranteed for conditions other than those listed above.

TIME OF DELIVERY

This equipment will be available for shipment approx. 30 days after receipt of your order; however, it is subject to prior rental and inventory adjustment.

QUOTATION

To:

DINERO OPERATING COMPANY

No	MID	914			
				:	

Date: September 17, 1980

Page 2

ITEM	ed below: Furn	ished By:
Equipment described on Page 1	HRM X	Custome
All taxes applicable to rental equipment (excluding income taxes)		X
Property damage insurance on HRM equipment	••	
Transportation of equipment to location		X
Compressor foundation(s) CONCRETE PORTABLE BASE		-
Valves and piping to suction and discharge flanges, and fuel gas inlet(s) of compressor(s)		X
Suction to discharge bypass piping and suction pressure control valve (if required)		X
All other installation expense.		X
Initial installation supervision and start-up time of days		
Competent and prudent equipment operator to perform routine daily maintenance, plus submitting monthly report of compressor operating conditions to HRM		X
Compressor valve repairs	X	
Other minor repairs (replacement parts costing N/A or less per repair)	X	
Other major repairs (replacement parts costing more than N/A per repair)	X	···
Anti-freeze, lubricants, and filters in accordance with manufacturers recommendations:		
Required for start-up	X	
Required thereafter		X
Fuel gas with no less than $\frac{1000}{}$ BTU/cu. ft. and no more than $\frac{1}{}$ grains total sulfides/100 cu. ft $\frac{1}{}$		X
Minimum air/gas pressure of 250 PSIG for engine starting purposes		X
Removal of free liquids and solids from gas before compression		X
Gas sweetening and dehydration (if required)		X
Separation and liquid storage facilities (if required)		E
Equipment site with ingress and egress		X
Site fencing and compressor shelter (if required)		X
Disconnection of equipment and site restoration expenses		X
Loading & return transportation of equipment to HRM's yard, Mineral Wells, Texas		X
N/A	-	-
N/A	•	-
Any and all necessary equipment, supplies, and services not specifically indicated above		X

HRM services or materials not listed above as HRM responsibilities which are furnished by HRM at Customer's request will be charged to Customer at HRM's prevailing standard rates.

FORM NO 5 110 /4 70

QUOTATION

Customer:	DINERO	OPERATING	COMPANY *		No	MID 914
					Date:	September 17, 1980
					<u>.</u>	. Page 3
The monthly	y rental for t		MONTHLY RENT noted herein shall b		MS	
			during the simpon expirati			mum term, then m term.
Required de	eposit:	None				
seventh (7tl each succeed rental shall minimum to notice there	h) day follo ding month continue fr erm upon the eafter. Renta	wing delivery of thereafter for a n om month to m irty (30) days w	f the equipment to ninimum term of_ nonth. Either party rritten notice prior the expiration of	o the location, 6 months. I y may termina to such expira	whicheve Jpon expi te this ag ition or u	e date of start-up, or (2) upon the er occurs first, and shall continue ration of the minimum term, such reement at the expiration of the pon thirty (30) days prior written ovided Customer has returned the
days of its thirty (30) o of availabili monthly rei	date of ava days at a star ty for shipr ntal first sta	ilability for ship ndby rental of \$_ nent and shall c ited above becor nly rental first sta	ment HRM will hin 1311.00 pontinue (1) until t	old the equipm per month. The the equipment 2) until expirat come effective.	ent on sta standby p is delivere ion of the	he equipment beyond thirty (30) andby for a period not to exceed seriod shall commence on the date d to Customer's location and the e thirty (30) days standby period
and availexceeds be applied 95% guaratime does included by multitime of not oper until HE	llable for 95%, HRI led as an entee. It is not more in the legions of the legions	or Customer M shall rec n offset ag If, after eet the gua following the minimum availabilit equipment, ges actual	's use 95% o eive cumulat ainst any ti application rantee, HRM month's invo monthly ren y and dividi such unavai notice the e	ive credit me the eau of such cr will be as ice. Such tal or fee ng the pro lability t quipment i	for sipment edit, sessed invoice by the duct being ship incorporation.	in operable condition re availability time uch excess time to faits to meet the the availability a penalty to be ce shall be computed e percentage of y 95%. If HRM does all not commence erable.
	·	t to the terms an	d conditions on th			E Berten 4
			•	Return origin		E.V. BARTON II
				Hallibu	rton Reso	urce Management,
				Dra	wer 18	89
				Mid	lland,	Texas 79702

QUOTATION

Customer: I	DINERO OP	ERATING COMPANY '		No	MID 914
				Date:	September 17, 1980
					Page 3
The monthly re	ental for the ed	MONTHLY RENT quipment quoted herein shall		IS	
\$189	93.00 per	month during the si	ix (6) mont	h minimum	term, then
\$180	09.00 per	month upon expirat	ion of the	minimum t	erm.
Required depos	sit: Noi	ne			
seventh (7th) of each succeeding rental shall co- minimum term	day following g month there ntinue from (upon thirty er. Rentals sh	delivery of the equipment after for a minimum term of nonth to month. Either part (30) days written notice prioull cease at the expiration of	to the location, 6 months. U ty may terminate r to such expirate	whichever oc pon expiratio e this agreem tion or upon	te of start-up, or (2) upon the curs first, and shall continue n of the minimum term, such tent at the expiration of the thirty (30) days prior written ed Customer has returned the
days of its dat thirty (30) days of availability monthly rental	te of availabil s at a standby for shipment I first stated	ity for shipment, HRM will here the rental of \$\frac{1311.00}{} and shall continue (1) until	nold the equipme per month. The s the equipment in (2) until expiration ecome effective.	ent on standb standby period s delivered to ion of the thi	quipment beyond thirty (30) y for a period not to exceed d shall commence on the date Customer's location and the rty (30) days standby period
and availatexceeds 95 be applied 95% guarantime does included in by multiplication of action operatuntil HRM	able for (5%, HRM shall as an or neet in the following the etual avaite the equives		d herein shof the time the equive credit ime the equipter of such credite. Such atal or fee ing the property to equipment in the reverse side herest the control of the con	all be in Where for such ipment fa edit, the sessed a invoice by the p duct by 9 ime shall s inopera	excess time to ils to meet the availability penalty to be shall be computed ercentage of 5%. If HRM does not commence ble.
Accepted this _		day	Submitted by		E.V. BARTON II
of		, 19	Return origin	al to:	SALES REPRESENTATIVE
			Hallibur	ton Resource	Management,
			Dra	wer 1889	
			Mid	land, Tex	as 79702
				<u> </u>	

QUOTATION

To: DINERO OPERATING COMPANY

No	MID	914

Date: September 17, 1980

Page 2

HRM and the Customer shall furnish the equipment, supplies, and services respectively as indicat		ished By:
HEW	HRM	Custome
Equipment described on Page 1	X	
All taxes applicable to rental equipment (excluding income taxes)		X
Property damage insurance on HRM equipment	<u> </u>	
Transportation of equipment to location		X
Compressor foundation(s)CONCRETE_PORTABLE_BASE	X	
Valves and piping to suction and discharge flanges, and fuel gas inlet(s) of compressor(s)		X
Suction to discharge bypass piping and suction pressure control valve (if required)		X
All other installation expense		X
Initial installation supervision and start-up time of 2 days	X	·
Competent and prudent equipment operator to perform routine daily maintenance, plus submitting monthly report of compressor operating conditions to HRM		X
Compressor valve repairs	X	
Other minor repairs (replacement parts costing N/A or less per repair)	X	
Other major repairs (replacement parts costing more than N/A per repair) $\dots \dots \dots \dots$	X	******
Anti-freeze, lubricants, and filters in accordance with manufacturers recommendations:		
Required for start-up	X	
Required thereafter		X
Fuel gas with no less than 1000 BTU/cu. ft. and no more than 1000 BTU/cu. ft		X
Minimum air/gas pressure of 250 PSIG for engine starting purposes		X
Removal of free liquids and solids from gas before compression		X
Gas sweetening and dehydration (if required)		X
Separation and liquid storage facilities (if required)		X
Equipment site with ingress and egress		X
Site fencing and compressor shelter (if required)		X
Disconnection of equipment and site restoration expenses		X
Loading & return transportation of equipment to HRM's yard, Mineral Wells, Texas		X
N/A	_	-
N/A	_	_

DINERO OPERATING COMPANY P.O. Box 10505 Midland, Texas 79702

Attention: Mr. L.C. McClure

RE: HRM Quotation MID-1711

Dear Mr. McClure,

We are pleased to submit our referenced rental quotation covering compression equipment for your Big Chief #1 lease in Lea county, New Mexico. This unit would replace the existing Ajax DPC-115 presently rented on contract ML31-045.

If the equipment and terms quoted are acceptable, please sign page three (3) of the quotation and return the original to this office.

Thank you for considering HRM for your equipment requirements.

Yours very truly,

Jim A. Brown

Sales Representative

JAB/rlp

QUOTATION

Customer: DINERO OPERATING COMPANY

P.O. Box 10505

Midland, Texas 79702

No	MID-17	<u> </u>		
	Anetl	24	1024	

Date:

Attention: Mr. L.C. McClure	Attenti	ion:	Mr.	L.C.	McC1	ure
-----------------------------	---------	------	-----	------	------	-----

Page 1

Halliburton Resource Management (HRM) is pleased to quote on your equipment requirements as follows:

Location: Big Chief #1

_____County:__

_____State: New Mex1co

EQUIPMENT DESCRIPTION

One (1) 60 H.P. Ajax DPC-60 integral gas engine driven two stage gas compressor unit with 8 & 41 X 8 inch stroke tandem acting compressor cylinders. Compressor speed 475 RPM. Unit is mounted on an oilfield structural steel skid, complete with suction scrubber and controls for each stage; pulsation bottles on all cylinders; process piping; air/gas starting system (250 psig pressure required); fuel gas system with volume tank, regulators and fuel injection; altronic ignition system; oil reservoir with automatic oil-level controls; residential exhaust silencer with piping; Murphy NEMA-12 control panel with safety shut-downs and tattletales; engine/compressor jacket water cooling system; gas cooling for each stage with 20°F. Approach aftercooler; plus other standard accessories necessary for continuous operation.

One (1) portable concrete base for the compressor described above.

DESIGN CONDITIONS AND EQUIPMENT PERFORMANCE

The design conditions and equipment performance are as follows:

Type Gas: Specific gravity:		Natural	· · · · · · · · · · · · · · · · · · ·		on: nt temperat	3095 ure: 100	fee [.] °F	_
Suction Temper	ature 80		°F		for compre		@ 475	RPM
Suction pressure, PSIG	20	30	40	50	60			
Discharge pressure, PSIG Capacity, MSCF/D	600 184	600 261	600 330	600 359	600 387			

These capacities are guaranteed + 3% for the above design conditions. However, since performance is dependent upon specific conditions of operation, the capacities cannot be quaranteed for conditions other than those listed above.

TIME OF DELIVERY

This equipment will be available for shipment	two (2)	weeks	after receipt	t of your	order; ho	owever,
it is subject to prior rental and inventory adjustment	nt.					

QUOTATION

Customer:

DINERO OPERATING COMPANY

No. <u>MID-1711</u>

Date: April 24, 1984

Page 2

RESPONSIBILITIES OF HRM AND CUSTOMER HRM and Customer shall furnish the equipment, supplies, and services respectively as indicated below:		
, , , , , , , , , , , , , , , , , , , ,	Furn	ished By:
	ням	Customer
Equipment described on Page 1	X	
All fees, assessments and taxes applicable to rental equipment, including ad valorem taxes		X
Property damage insurance on HRM equipment	X	
Loading and transportation of equipment to location from: Mineral Wells. Texas		
Compressor foundation(s) (concrete. portabase. only)	X	
Valves and piping to suction and discharge flanges, and fuel gas inlet(s) of compressor(s)		X
Suction to discharge bypass piping and suction pressure control valve (if required)		
All other installation expense		X
Initial installation supervision and start-up time of	X	
Competent and prudent equipment operator to perform routine daily maintenance, plus submitting monthly report of compressor operating conditions to HRM		X
Compressor valve repairs	Χ	
Other minor repairs (replacement parts costing <u>N/A</u> or less per repair)	χ	
Other major repairs (replacement parts costing more than <u>N/A</u> per repair)	Χ	
Anti-freeze, lubricants, and filters in accordance with manufacturers recommendations:		
Required for start-up		X
Required thereafter		X
Fuel gas with 900 to 1200 BTU/cu. ft. and no more than 🗼 grains total sulfides/100 cu. ft		X <u></u>
Minimum air/gas pressure of <u>250</u> PSIG for engine starting purposes		X
Removal of free liquids and solids from gas before compression		X
Gas sweetening and dehydration (if required)		X
Separation and liquid storage facilities (if required)		X
Equipment site with ingress and egress		X
Site fencing and compressor shelter (if required)		X_
Disconnection of equipment and site restoration expenses		X
oading & return transportation of equipment to Mineral Wells, Texas		X
Monthly preventative maintenance inspection	X	
N/A	-	-
Any and all necessary equipment, supplies, and services not specifically indicated above		X

Third-party services or materials not listed above as HRM responsibilities which are furnished by HRM a Customer's request will be charged to Customer at actual cost, plus <u>20</u>%.

HRM services or materials not listed above as HRM responsibilities which are furnished by HRM at Customer's request will be charged to Customer at HRM's prevailing standard rates.

QUOTATION

Customer: DINERO OPERATING COMPANY	No. <u>MID-1711</u>
	Date: April 24, 1984
	. Page 3
MONTHLY REI The monthly rental for the equipment quoted herein sha	NTAL AND TERMS If be as follows:
\$2221.00 per month	
Required deposit: none	
seventh (7th) day following delivery of the equipment each succeeding month thereafter for a minimum term of rental shall continue from month to month. Either pa minimum term upon thirty (30) days written notice pri	, beginning (1) upon the date of start-up, or (2) upon the to the location, whichever occurs first, and shall continue f6months. Upon expiration of the minimum term, such arty may terminate this agreement at the expiration of the ior to such expiration or upon thirty (30) days prior written of such thirty (30) days, provided Customer has returned the
days of its date of availability for shipment, HRM will thirty (30) days at a standby rental of \$1889.00 of availability for shipment and shall continue (1) unti	lects to delay delivery of the equipment beyond thirty (30) hold the equipment on standby for a period not to exceed per month. The standby period shall commence on the date if the equipment is delivered to Customer's location and the (2) until expiration of the thirty (30) days standby period become effective.
EQUIPMENT AVAIL	ABILITY GUARANTEE
for Customer's use 95% of the time. Where a cumulative credit for such excess time to be ment fails to meet the 95% guarantee. If, a time does not meet the guarantee, HRM will being month's invoice. Such invoice shall be or fee by the percentage of time of actual a	n shall be in an operable condition and available vailability time exceeds 95%, HRM shall receive applied as an offset against any time the equipfter application of such credit, the availability e assessed a penalty to be included in the follow computed by multiplying the minimum monthly renta vailability and dividing the product by 95%. If vailability time shall not commence until HRM reable.
This Quotation is subject to the terms and conditions on Accepted this	Submitted by A. Brown/Sales Representative Return original to:
De De Clure	Halliburton Resource Management,
	P.O. Drawer 1889
	Midland, Texas 79701



F M. ROAD 1788.
BETWEEN 1-20 AND HWY 80
NEAR AIR TERMINAL
MIDLAND, TEXAS

STATE Com#1

Control of the second of the s

DRAWER A
MIDLAND, TEXAS 79701

PHONE (915) 563-1170

December 8, 1982

Dinero Operating Drawer 10505 Midland, Texas 79702

Attention: Mr. Mac McCleere

Gentlemen:

Attached is the Rental Agreement for Unit #1427, a 6 1/2" & 3 5/8" Ariel 16-2-2 gas compressor powered by a Waukesha F-1197 natural gas engine.

Lessee agrees to a minimum term of three (3) months rental. Lessor requires thirty (30) days written notice prior to return of any rental equipment.

As an additional service, we are insuring this unit at a cost of 12° per \$100 valuation. This coverage is \$250.00 deductible and covers all physical damage losses with the exception of standard exclusions such as riot and war.

After you have executed the original Rental Agreement, Form UCC-1's, and the Maintenance Contract, please return in the enclosed envelope. The pink copy of the Maintenance Contract and Lessee's Copy of the Form UCC-1's are for your files.

It is a pleasure to serve you. If we can be of any further assistance, please do not hesitate to contact us.

Cordially yours,

COMPRESSOR SYSTEMS, INC.

Allen Stults

Sales and Rental Manager

AS:cm

Attachments

Sales & Service

PHONE (915) 563-1170 DRAWER A



F.M. ROAD 1788,
BETWEEN 1-20 AND HWY BO
NEAR AIR TERMINAL
MIDLAND, TEXAS

MIDLAND, TEXAS 79701

MAJOR MAINTENANCE AGREEMENT

1.	The primary term of this lease shall be three (3) months, commencing on December 3, 19 82 or the date the equipment is shipped from C.S.I.Yard, whichever is later. C.S.I. may hold the maintenance over a month-to-month basis thereafter, subject to termination upon 30 days written notice by either party.
2.	Warranties of Lessor The Lessor warrants to the Lessee. The warranty implied from the original equipment manufactured on the engine, compressor, cooler, the packaging is warranted for one (1) year from shipment date.
3.	Operation and Maintenance (Lessor's Duties) Lessor agrees to furnish a qualified technician for one 8 hour straight time day at Lessor's expense to assist in start-up and to instruct Lessee's personnel in any particular maintenance or operational procedures required by the Lessor, and to furnish an Operator's Manual. Lessor further agrees to maintain competent service personnel and a stock of parts similar to the manufacturer's recommended list of spares at
4.	Operations and Maintenance (Lessee's Duties)
	filters, ignition parts, compressor valves, packing, and the first \$ 250.00 labor and materials, each occurrence, for any other repairs required because of normal wear and tear. Dinero Operating will be responsible for the entire cost of any repairs required due to its improper maintenance or operation, or compression of dirty or wet gas. Dinero Operating will promptly notify the Lessor in the event
5.	of breakdown; and will consult with the Lessor on the extent and method of any major repairs that may be required. Transportation Dinero Operating shall pay all costs of transporting the equipment from its present location at CSI Yard, to Dinero Operating location at Eddy County, New Mexico Upon termination of this lease, Dinero Operating will return the equipment to Lessor's location named above, in good condition, normal wear and tear excepted, or will surrender same to Lessor at Eddy County, New Mexico location if Lessor prefers.
6.	Force Majeure The obligations of the parties hereto shall be suspended for any period or periods during which circumstances render the parties unable to perform their duties when such circumstances are caused by strikes, floods, fire, windstorms, lightning, accident or any Act of God or circumstances reasonably beyond the control of the parties.
Ex	ecuted as of this 8th day of <u>December</u> , 19_82
	MPRESSOR SYSTEMS, INC. Dinero Operating Drawer 10505
	W 11 - 1 m 70700
LE	DLAND, TEXAS 79701
	Corporate Secretary SEAL) Corporate Secretary (SEAL)

Sales & Service

COMPRESSOR SYSTEMS, INC.

PHONE (915) 563-1170 DRAWER A MIDLAND, TEXAS 79701



F.M. ROAD 1788
BETWEEN I-20 AND HWY 30
NEAR AIR TERMINAL

RENTAL AGREEMENT WITH MAINTENANCE

THE STATE OF TEXAS				
COUNTY OF MIDLAND			_	
			Unit No.	L427 N. 1/27
			Rental Agreement No	
This Rental Agreement made this	8th	tav ot	December	82
between COMPRESSOR SYSTEMS, INC., Dinero Operating	a Texas corp	jhereinnffar hallad "Lagses	a ''	
Lessor in consideration of the payment of t				
A. General Description One 6½ Waukesha F1197 natura panel; suction and in	al gas en	gine; Air-X-Char	nger model 54EH co	ooler; Murphy
	C1027			
B. Serial Numbers on Unit Cylinder	Engin	e 325049	Gouler 780	3691
for use on Lessee'sEddy Co	ounty, Ne	Lease, <u>w Mexico</u> oua nyxrexa s	, which lease is more particul	Field arly described as follows
for a minimum term ofthree		(3) months beginning the	ne 3rd day of I	December
19 82 , and ending on the 3rd	_ day of	March	19 <u>83</u> in considera	tion of which Lessor and
Lessee hereby agree to perform the terms	and conditions	s hereinafter set out and to	pay the rental hereinatter set	out
TERMS AND CONDITIONS 1. Lessee shall pay to Lessor mont any sales or use tax: Monthly Rental Rate for Gas Compressor Monthly Rental Rate for Foundation Bases	thly in advance	at Lessor's offices in Midl		the following rental plus
Monthly insurance Rate				89.40
Contract Maintenance Monthly Rate				440.00
Fee for Pumper if required for day to day or	peration			
Total Monthly Payment			\$	3264 40

If full payment is not received on or before the first day of the month, such shall constitute a default in payment and Lessor may pursue any and all remedies as provided herein or at law. The contract maintenance monthly rate shall be subject to escalation on each annual anniversary date of this contract. Lessor shall annually submit to page the contract of the normal in such contract maintenance monthly rate desired by Lessor. Lessee, within twenty days of receipt or such respect the increase, shall have the right to terminate in writing the portion of this contract relating to contract maintenance by Lessor. Should Lessor receive such a termination notice from Lessee within such twenty-day period, then Lessee shall provide all maintenance to the equipment, including the items which Lessor would otherwise have been responsible for under Paragraph 4 below. Should Lessor receive no such termination notice from Lessee within such twenty-day period, then the contract maintenance portion of this contract shall continue until the next annual anniversary date of this contract with the monthly rate for same being increased as set out in the written notice from Lessor to Lessee.

- 2. Lessee agrees to inspect the equipment within 48 hours after its receipt and agrees not to remove the equipment from the above described location during the time this Rental Agreement is in force or effect. Unless within said time Lessee notifies Lessor, in writing, to the contrary, stating the details of any defects, Lessee shall be conclusively presumed to have accepted the equipment in its then condition. Upon acceptance of delivery, Lessee assumes the care, custody, supervision and control of such equipment and of any and all persons or property in the vicinity of such equipment during time of operation, delivery and return and shall indemnify and hold Lessor harmless from claims as provided for in Paragraph 18 nereunder. Lessee agrees to use said equipment only for the compression of gas according to manufacturer's specifications and in accordance with the other provisions of this Rental Agreement, which shall be considered to be the normal use of same.
- 3. Lessee agrees to use said equipment in a careful and prudent manner with competent agents, employees or contractors, and shall operate the equipment within the manufacturer's recommended ratings, and in accordance with the normal use described in Paragraph 2 above. Lessee, as specified in Paragraph 1, has agreed to pay for contract maintenance. Lessee shall submit monthly operating reports. Lessee agrees to pay for damages to the equipment resulting from free water, excessive condensate or foreign solids, or impurities contained in the gas stream. Lessee further agrees to pay for all damages to the equipment resulting from abusive use, failure to maintain the equipment in accordance with this agreement, or from any negligence on the part of Lessee, its agents, employees or contractors. It is agreed for purposes of this paragraph that the equipment described above has a value of \$.74,500,00. Lessee agrees to carry acceptable all risk insurance coverage with a recognized insurance carrier in an amount at least equal to the agreed value. Lessee agrees that Lessor shall be named as an additional insured under the terms of said all risk insurance coverage.
 - 4. Lessee shall operate the equipment and is responsible for the following repairs and services:
- (a) Starting and stopping unit.
- (b) Stopping leaks of oil or coolant.
- (c) Making required reports to Lessor.
- (d) Furnishing free use of natural gas for engine use (sweet and dry).
- (e) Filling oil and coolant reservoirs as needed.
- (f) Providing Lessor with reasonable accessibility to location and all necessary items to perform its duties hereunder.



Plus applicable sales or use tax.

Lessor is responsible for the following items:

- (a) Furnishing all lubricants.
- (b) Furnishing all coolants.

(c) Furnishing all replacement parts, ledger and transportation to 12. In the Properties of the Paragraph 3 above.

Monthly cost increases for lucriconts and populate intrinsped hereus and the paid by Lessee. Lessor shall harfy use the intrinsped hereus and increases on the date of this contract shall be paid by Lessee. Lessor shall harfy use the intrinsped hereus and increases of the paragraph paid promptly by Lessee.

- 5. Lessor presently carries and will maintain during the term neveral external physical loss insurance coverage on the equipment. Lessee shall reimburse Lessor the monthly insurance rate set out in Paragraph 1 above or Lessee shall submit an insurance certificate to bear all risks of loss or damage to the adulation of the adula
- 6. Lessee agrees to notify Lasson a time of the event of a time. in engineer are required by the Lessee for superintending the loading or unioading, and operating or instructing the entitioners of the casses, such engineer will be furnished by the Lessor for the sum of Table 2000 and Lessee engineer while engaged in said Lore. The content of the or Laze 2000 and the content of th _==:== , | <u>=</u>. all traveling and living expense of said and instruction, shall be the employee of the Lessee and subject exclusively to the usual Hard Street, and on our mon - - - - - - - - reimbursement or compensation for . Is the repairs are made, or for any loss repair parts or labor furnished by any party super into 2,3300 with our 2300 or damage resulting from Lessee's loss or use our registro pment row with . Did Lessee require supervision for Eligenses and mileage installation of said equipment, Lessee shall pay for same at the rate of 1 ------
- 7 Lessee agrees to bear all or the bost of connecting the equipment is each offent to Lessor Cost of transporting the end of the bost of transporting the end of the connecting the end of the end of the connecting the end of te equipment prior to returning the ma fease described above, will be at ne expense of Lessee, Lessee shall the expense of Lassee. Transport not remove the equipment from the dase exclusion. Luded for in this Paragraph shall be paid by **Lessee**, in full, on or before the first day of the month in the con-
- The little to the equipment chall budglis leads to blue, box in the والأحداث المتحددة Double any conveyance, security interest, wen or encomprance affecting in a policy يا يولا فيهود د د در در در Leader Shail surrender the equipment to cessor.
 - 3 Lessee shall pay all ad valorem taxes assessed against the equipment
- 10. Lessor shall have the right at all limes to enter upon the premises in hera. a second for the purpose of inspecting it or observing its use.
- No covenant or condition of this Rental Agreement can be waited to the , and consent of Lesson Forbearance in noulgence by Lessor in any regard whatsdever shall not constitute a conin antipricondition to be gerga anti on mi minua oni ribma ti ovi inma in saegori i ni ul toig Hantqi iliti i ili u - . - said forbearance or induigence. Waiver of any listabilisham of haive any liner refault.
- 2. Service of all notices under this agreement shall be sufficient if give (1) (1) Bu mail to the party involved at its respective address set forth below, or at such address as such party a to time. Any such notices
- at its respective address set forth below for at such address as such party.

 The form and the same terms and conditions as the last month of such minimum rental term; and made to such address shall be effective when deposited in the United States may the conditions as the last month of such minimum rental term; and may be such as a stated by either party upon thirty.

 The form and conditions as the last month of such minimum rental term; and may be such as a stated by either party upon thirty.

 The form and conditions are the form and conditions. , 3 m. Agreement shall remain in force (30) days written notice to the other. Until such notice is given, the terms and pondution () and effect until the equipment is returned to Lesson's yard in Midland, Texas.
- 14. It is hereby expressly agreed that in the event of Lessee's default in any paints a failure by cassee to observe any of the terms or conditions hereof, or if said proberreceiver, or if Lessee becomes bankrupt or insolvent, or if a petition in bankruptcy is tiled to ment for the benefit of creditors, or if any warranty, representation or statement made or furn other to dessor by or on behalf of Lessee in connection with this Rental Agreement shall prove to be false in any material respect when important faith believe that the prospect of payment or performance by Lessee is impaired, or if Lessee 1966 Lessor or its agents, may without notice or liability or legal process enter into any premises of or under control of Lessee or an a where said equipment may be or by Lessor is believed to be and repossess the equipment any other property and using all force necessary or permitted by applicable (aw) time $\sim \epsilon$ pay all rental due including the unpaid balance of the agreed minimum rental. Cantacas removal of said equipment from the possession of the Lessee, and all freight later the life removal, shipping, and return to Lessor at its place of business. Lessee hereo (1997) Texas and any other State whose law may be found to apply hereto. Lessee authors of all claims of any nature whatsoever occasioned by the removal of the equipment, whether gas or mineral lease, damage to a producing reservoir or lease operations, or whatever in all fees which may be occasioned by the removal of the equipment.
- 15. Upon ecossession of the equipment, Lessor may, at Lessor's option recoace. equal to, greater than lor less than the rental and term herein provided. An learn the new time for the pendicure into the expiration of this Rental Agreement, this Let and re-leasing, shall be applied on the casses's obligations hereunder, and colors aggregate rental set forth above. Lessee's liability shall not be reduced by Less. installments and all sums due and payable after default of Lessee shall bear interest at the legal proceeding be instituted by Lessor to recover any moneys due or to become due here attorneys fees, in any event not to be less than Two Hundred Fifty and No/100 Dodgrs. S.
- 16. Lessee 10. protect, indemnify and save Lessor and its assigns narmes 1944 actions of every kind and character whatsoever, including attorneys fees, arising in this coon account of personal injuries or death or damages or economic loss, whether direct $\ ^{\circ}$ persons or property popularing, growing out of, incident to or resulting directly of indicate delivery of the equipment during the existence of this Rental Agreement where an incident is contributed to by imperfections or defects of the equipment, whether latent in the end on the other causes whatabever, and Lessee shall provide adequate flability insult. indemnify the Lessor and hold it harmless from all expenses, including attorne . (a.5) ± 8 the covenants in this agreement. Lessee further agrees to exhibit adequate language table contractual liability coverage.
- 17. In addition to any other insurance which the Lessee may be required to the insurance, at Lessee's sole expense, with insurance companies acceptable to the same of the companies. such insurance on Lessor's insurance form. These certificates shall state that the insurance τ tions cannot be made without giving thirty (30) days prior written notice to Lesson.
- (a) Worker's Compensation—Statutory; (Under Worker's Compensation length of the second ide U.S. Longshoreman's and Harbor Worker's Compensation Act, when applicable, and All States Endorsements.
- (b) Employer's Liability-\$100,000.00
- (c) Comprehensive General Liability, including Contractual Liability coverage of congations, issumed under this contract, Completed Operations/Property and Broad Form Property Damage, Boddy Injury Property 1, maleja—360 co. 2000 combined single limit. Comprehensive sive Auto Liability Including Owned, Nonowned & Hired Automobile Coverages, Bodily injury -5250,000.00 per person, \$500,000.00 per occurrence; Property Damage—\$250,000,00 per occurrence
- in a Court at its Bodily in try-\$250,000.00 per person. (d) Comprehensive Auto Liability including Owned, Noncwhed a mired Application \$500,000.00 per occurrence: Property Damage—\$250,000 00 per occurrence
- (e) Boiler & Machinery, including Repair or Replacement Coverage—\$500,000 00 combined sandle anti-
- (f) "All Risks" Property Coverage—(Dollar amount based upon specific equipment rented)

thay become due hereunder, or any public officer or ituale or if Lessee makes an assignfurnished, or if Lessor shall in good and ampievee or contractor of Lessee the string and separating all thereof from the Lessee agrees to then othe equipment, costs of such ther charges incurred by such the akemption laws of the State of . rold Lessor harmless from any and result from the forfeiture of any oil, areas is pay all of Lessor's attorneys

internaterm and rental which may be in the sinew lease made within that in on, storage, reconditioning or the balance of the unpaid a equipment. All past due rental in percent (10%) per annum, if any sasse shall pay a reasonable sum, as

is all claims, demands and causes of and including employees of Lessee, insequential, special or otherwise, to the use, maintenance, condition or par injury or liability arises from or is ਾ abmoonents or of design, or from exclanse. Lessee further agrees to irrelated to any breach by Lessee of in le poverage with specific evidence of

se shall maintain in effect the following in sn Lessor with certificates evidencing sof be cancelled and restrictive modifica-

Lessee agrees that Lessor shall be named as an additional insured under the Boiler & Machinery and "All Risks" Property policies. Lessee agrees to incorporate Waiver of Subrogation endorsements in Lessor's behalf on the Worker's Compensation, Boiler & Machinery and Property policies set forth above. Lessee agrees that the waivers of subrogation shall apply, not only to damage to the compressor itself, but to other plant property and equipment of the Lessee. It shall also extend to the loss of use of said equipment, whether insured or uninsured.

- 18. Lessee agrees that Lessor shall in no way be liable for and agrees to indemnify and hold Lessor harmless from any lost production which occurs while the equipment is not operating due to breakdown from any cause whatsoever.
 - 19. Time is of the essence. Lessor's rights hereunder are cumulative and not alternative.
- 20. Lessor may assign its rights and delegate its duties under this Rental Agreement. Lessor covenants to and with Lessee that Lessor is empowered to execute the Rental Agreement. Conditioned upon Lessee's performing the conditions hereof. Lessee shall peaceably and quietly hold, possess and use the equipment during said term without hindrance. If Lessor assigns the rents reserved herein or all or any of Lessor's rights hereunder, such assignee's rights shall be independent of any pramminusesee against Lessor Lessee on receiving notice of any such assignment shall abide thereby and make payment as may therein be greated. Following such assignment, the term "Lessor" shall be deemed to include or refer to Lessor's assignee, except such assigneed a rights shall be independent of any claim of Lessee against the original Lessor as hereinabove provided.
- 21. Neither this Rental Agreement nor Lessee's rights hereunder shall be assignable by Lessee except with Lessor's written consent; the conditions hereof shall bind any permitted successors and assigns of Lessee, Lessee agrees and affirms:
- (a) That information supplied and statements made by it in any financial or credit statement or application for credit prior to this Rental Agreement are true and correct:
- (b) That the address of Lessee's residence and place or places of business are those appearing below its highature;
- c) That no financing statement which could be construed to cover the equipment rental hereunder () in the inlany public office and there is no adverse lien, security interest, or encumbrances created by Lessee which can attach reliable to the construent.
- (d) THERE ARE NO EXPRESS WARRANTIES UNLESS THEY APPEAR IN WRITING SIGNED BY THE LESSOR AND THERE HAR NO IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OF CONNECTION WITH THE LEASE OF THE EQUIPMENT WHICH EXTEND BEYOND THE FOOD OF THE PRODUCTION OF THE PROD
- 22. Lessee will not change or remove any insignia, semaindancer or rettering on the equipment and shall conspicuously identify each item of the leased equipment by suitable lettering thereon to indicate Lessor's ownership of the leased equipment by suitable lettering thereon to indicate Lessor's ownership of the leased is contrary to uncombited on or deemed invalid under applicable laws or regulations of any jurisdiction, such provision shall be madelicable and deemed omitted but the previous provisions hereof. Lessee admits the receipt of a true copy or this Rental Agreement. This Rental Agreement is uncombined in the full term hereof and for the aggregate rental herein reserved, and the rent shall not abate by reason of term-nation of Lessee's right of possession and/or the taking of possession by Lessor or for unit of the reason.
- 23. It is the intention of the parties hereto in hereto
- (a) Record owner(s) of surface and mineral estate subject to the oil, gas and mineral lease, or oil and das lease, described above

(b) Owner(s) of said oil and gas lease, or oil, gas and mineral lease	
 "Lessor" and "Lessee" as used in this Rental Agreement shassigns of those parties. 	iali include the heirs, executors, or administrators, successors or
25. If more than one Lessee executes this Rental Agreement,	their obligations under this Cental Agreement shall be wint and
several.	their obligations three this Herital Agreement shall be joint and
26. Lessee will, if requested by Lessor join with Lessor in execu	uting one or more financing statements, as may be described by
Lessor, in form satisfactory to Lessor.	
27. The law governing this Rental Agreement shall be that of th	e State of Texas in force at the date of this Rental Agreement.
28. Lessor and Lessee agree that venue of any lawsuit arising for	orm or in connection with the terms of this Agreement shall be in
Midland, Midland County, Texas.	
29. This Rental Agreement contains the full agreement between t	he parties. No representation or promise has been made by either
party to the other as an inducement to enter into this Rental Agreement.	
of Lessee, or a joint adventurer, or a member of a joint enterprise with L	
30. IF EXECUTED ORIGINAL CONTRACT IS NOT RETURNED FI DAYS FROM DATE OF CONTRACT, THEN NO PERCENTAGE OF	
31. Other Conditions or Options: This is a straigh	
cannot be converted into a lease purchase	
camor de converted into a lease parchase	nor can this thir be purchased.
E. SOUTED as of the date first above written, in duplicate originals	^ ^
	COMPRESSOR STREETS INC.
	By_ COLL SCORES
	LESSOR
	LESSON
N/TN/FOC	Dinero Operating
WITNESS	
	Ву
•	LESSEE
AUTHEOR	Drawer 10505
WITNESS.	
	(Address)
	Midland, Texas 79702
	(City & State)

GUARANTY





UNIFORM COMMERCIAL CODE — FINANCING STATEMENT — UCC-1

INSTRUCTIONS:

1: PLEASE TYPE this form. Fold only along perforation for mailing

- 2. Remove Secured Party and Debter copies and send other 3 copies with interfeaved carbon paper to the filling officer. Enclose filling fee.
 3. If the space provided for any item(s) on the form is inadequate the item(s) should be continued an additional sheets, preferably 5" x 8". Only one copy of such additional shoets need be a presented to the filling of the statement. Long schedules of colisteral, indebtures, etc., may be on any size paper that is convenient for the
- 4. If callateral is crops or goods which are or are to become fixtures, describe generally the real estate and give name of record owner. 5. When a copy of the security agreement is used as a financing statement, it is requested that it be accompanied by a completed but unsigned set of these forms, without extra f

6. At the time of original filing, filing officer should return third capy as an acknowledgment.

This Financing Statement is presented To a Filing Officer for Filing pursuant To The Uniform Commercial Code.	State of <u>New Mexico</u>	3. Maturity date (if any):
DESTREPS(CLast Name First) and address(es)	2. Sepanad Party (ies) kand address(es)	For Filing Officer (Date, Time, Number,
Lessee	Lessor	and Filing Office)
Dinero Operating	Compressor Systems, Inc.	
Drawer 10505	Drawer A	
Midland, Texas 79702	Midland, Texas 79701	
4. This financing statement covers the following types (or i	tems) of property: Unit #1427	
One 6½" & 3 5/8" X 3½" Ariel Jo	G-2 gas compressor powered by a	
Waukesha F1197 natural gas engi	ne; Air-X-Changer model 54EH	5. Assignee(s) of Secured Party and
	interstage scrubbers ASME coded	Address(es)
	; C1938 Frame SN/F1009 Engine SN	
	(including Oil & Gas) or account	s will be financed
at the wellhead or minehead of	the well or mine located in	
Eddy County, New Mexico.		
 □ already subject to a security interest in an □ which is proceeds of the original collatera 	o perfect a security interest in collateral. (check 🗵 if so) tother jurisdiction when it was brought into this state. If described above in which a security interest was perfected:	
Check ☑ if covered: ☑ Proceeds of Collateral are als	o covered. 🖾 Products of Collateral are also covered. No. o	Fadditional Sheets presented:
Filed with:		
		-
Dinero Operating	Compresso	r Systems, Inc.
Signature(s) of Reproduct	Lessee Sig	nature(s) X (Samuel Propins) Lessor
(1) FILING OFFICER COPY - ALPHA	ABETICAL)





COMPRESSOR SYSTEMS, INC.

(915) 563-1170

MIDLAND, TEXAS 79701

DRAWER A (ATS)

Dinero Operating Drawer 10505 Midland, Texas 79702

	CUSTOMER NO.	DATE
297754		12/8/82
BR	INVOICE NO.	DUE DATE
10	R07819	12/20/82

TERMS: DUE AND PAYABLE ON RECEIPT OF INVOICE.
SUBJECT TO RENTAL AGREEMENT TERMS AND
CONDITIONS.

1427 ARGES IN ACCORDANCE WITH THE RENTAL AGREEMENT INDICATED ABOVE: COMPRESSOR RENTAL FOUNDATION RENTAL MAINTENANCE	NM
12/3/82 thru 12/31/82 ARGES IN ACCORDANCE WITH THE RENTAL AGREEMENT INDICATED ABOVE: COMPRESSOR RENTAL FOUNDATION RENTAL MAINTENANCE INSURANCE OTHER: NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	AMOUNT
ARGES IN ACCORDANCE WITH THE RENTAL AGREEMENT INDICATED ABOVE: COMPRESSOR RENTAL FOUNDATION RENTAL MAINTENANCE INSURANCE OTHER: NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	AMOUNT
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MAINTENANCE INSURANCE OTHER: NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	52.58
INSURANCE OTHER: NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	
OTHER: NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	
NOTE: SURCHARGE IS DUE TO FLUCTUATING OIL & ANTI-FREEZE PRICES. SEE	33.44
SALES TAX	92.26
TOTAL 27	28.28

CUSTOMER