

DOC# 2584
EXHIBIT# 9
CASE# 8218, 19, 20, 21

OPERATOR DINECO OPERATING COMPANY

LEASE BIG CHIEF

WELL NO 1

FIELD W/LOCAT-MORROW

LOCATION 1980 FNL & 1980 FWL

SEC 22 ^{Township} BLK 22-SURVEY 28-E ^{RANGE}

COUNTY EDDY

STATE NEW MEXICO

ELEVATION DF GL 3095'

TD 12733' PBD

8-23
COMPL 1/5
(D)

CURRENT COMPLETION INTERVAL 12150-12671

AVAILABLE DATA

LOGS. DUAL LATERAL, COMPENSATED NEUTRON,

SAMPLE LOGS.

CORE: SIDEWALL-DELAWARE

DST:

PVT:

BHP:

12 3/8"-54 # Set @ 340'-375 SX. Class C Cement

10 3/4"-40.5 # Set @ 2560'-750 SX. Cement

5 1/2"-17.20 # Set @ 12,733' -1450 SX. Cement

Perfs: 12150-59	7 shots	12551-56	4 shots
12216-26	8 shots	12652-64	12 shots
12270-74	4 shots	12670-71	4 shots
12322-36	14 shots		
12507-14	7 shots		

Acid: 12150-59 1500 gals. 7 1/2%
12216-26 Frac. FID. 20,000 gals.
12270-74 2000 gal. 10%
12322-36 2000 gal. 10%

Packer Set @ 12106.

(FUTURE WELL WORK)

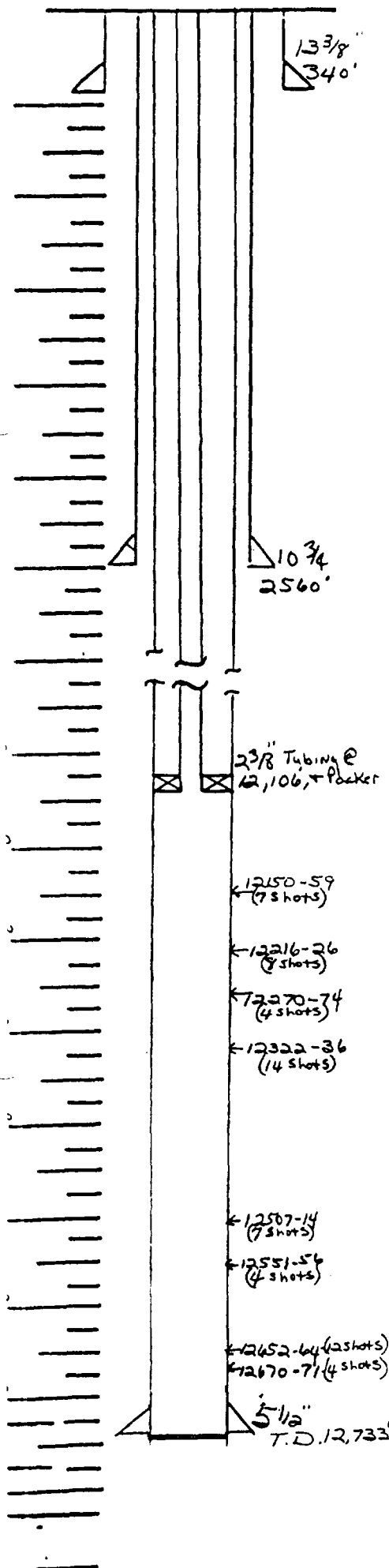
OPERATOR: DINECO OPERATING COMPANY

LEASE NAME. BIG CHIEF

WELL NO 1

IP: AOE 1.310 MMCFPO

CURRENT STATUS: Flowing Gas-Sold to El Paso Natural Gas Company



OPERATOR DINERO OPERATING COMPANY

LEASE BIG CHIEF WELL NO 4

FIELD DUGLIN RANCH - MORADO

LOCATION 1980 FWL & 660 FSL

SEC 15, T-22-S, R-28-E

COUNTY Sooty

STATE NEW MEXICO

ELEVATION _____ DF _____ GL 3101

TD 12,720' PBD 12,425' COMPL 10-18-5

CURRENT COMPLETION INTERVAL _____

AVAILABLE DATA

LOGS. Gamma Ray - Sonic - Dual Laterolog

SAMPLE LOGS.

CORE: NONE

DST: _____

PVT: _____

BHP: _____

437' Depth of 133/8" casing - 48# - Set with 550 sx
of class C. 290 c.c.

10 3/4" Set at 2,660' - 40.5# - Set with 415 sx bits,
200 class C.

7 5/8" Set at 11,197' - 29-33# - Set with 1600 Alb.
bits, 300 class H.

4 1/2" - Set at 12,720' - 11.6# - Set with 250 sacks
class H.

PERFS:	12,000-008 - 8 shots	12,406-10 - 4 shots
	12,126-44 - 18 shots	12,408-18 - 10 shots
	12,206-10 - 4 shots	
	12,248-54 - 6 shots	1 shot per ft. 54-114"
	12,260-64 - 4 shots	holes.

AC10: 12,000-12,418' - 32,000 gal. gelled H₂O
8,000 gal. G.O.-2
2,900 #0 Sand
3,000 gal. AC10.

7 5/8" Set at
11,197'

Packer and
2 3/8" tubing at
11,713'

PERFS:
#12000-08-8 shots

#12126-44-18 shots

#12206-10-4 shots

#12186 Perma Packer

#12248-54-6 shots

#12260-64-4 shots

#12406-10-4 shots

#12408-18-10 shots

12,425' PBD

4 1/2" T.O.

at 12,720'

(FUTURE WELL WORK)

→ This Packer is a OTIS W.B. Perma Packer.

OPERATOR: DINERO OPERATING COMPANY

LEASE NAME. BIG CHIEF WELL NO 4

IP: AOE 2.505 MCFG/DAY

CURRENT STATUS: Flowing Gas - Sold to EL PASO
NATURAL GAS COMPANY

OPERATOR Dinero Operating Co.

LEASE Little Squaw Comm WELL NO #1

LOCATION 1980 FWL & 1980 FNL

COUNTY Eddy

ELEVATION DF GL 3074'

CURRENT COMPLETION INTERVAL 12,198'-12,490'

FIELD Dublin Ranch Morrow

SEC 27, T-22-S, R-28-E

STATE New Mexico

TD 2,75 PBTD Aug. 15 1985 (D)

AVAILABLE DATA

LOGS. Density + Sonic (Schlumberger)

SAMPLE LOGS.

CORE: sidewall / Delaware

DST:

PVT:

BHP:

MORROW FORMATION

13 3/8" - 54# set @ 39' - 300 sxs. class "C" cement.

8 5/8" - 24-32# set @ 3752' - 1450 sxs cement.

5 1/2" - 17-20# set @ 12,745' - 1450 sxs cement

Perfs: 12198 to 12213 11 shots.

12222 to 12232 10 shots

12483 to 12490 7 shots

1 shot per ft. - 28 - 1/4" holes

Acid: 12198 - 213

12222 - 32 20 shots - 500 gal. 7 1/2% Acid.

Packer set @ 12094

2 3/8" Tub @
12,094 + Packer

← 12,198 - 213
11 shots

← 12,222 - 232
10 shots

← 12,483 - 490
7 shots

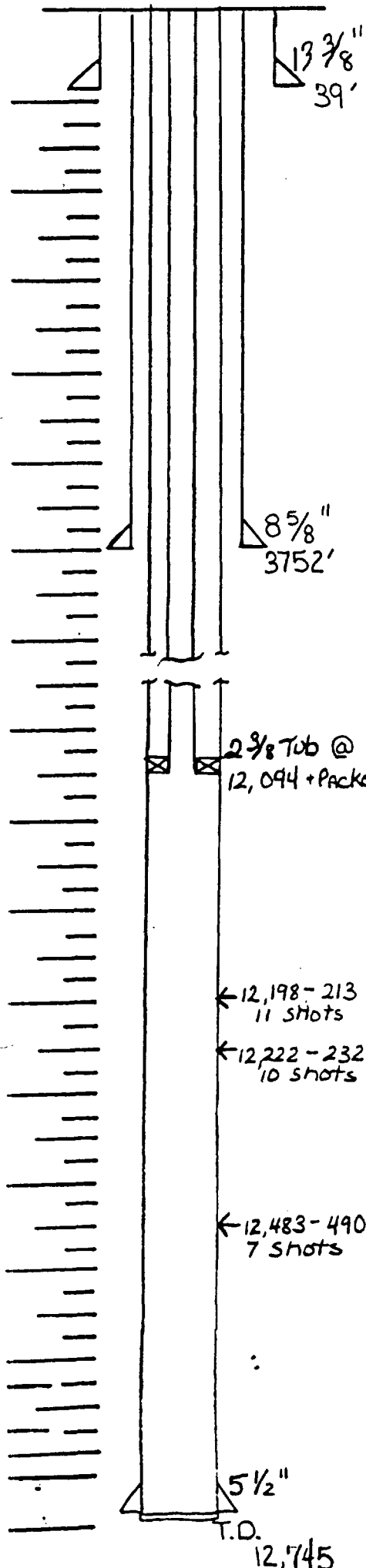
(FUTURE WELL WORK)

OPERATOR: Dinero Operating Co.

LEASE NAME. Little Squaw Comm WELL NO 1

IP: AOF 5.360 MMCFD

CURRENT STATUS: Flowing Gas-Sold to El Paso
NATURAL GAS COMPANY



OPERATOR

Dineco Operating Co.

LEASE

Dineco State Comm WELL NO 1

LOCATION

660 FNL & 1980FWL

COUNTY

Eddy

ELEVATION

DF

GL 3082.6'

FIELD

Dublin Ranch-Moore

SEC 16 -

T-22-S, R-28-E

STATE

NEW MEXICO

TD 12,690'

PBTD

2450 COMPLETION NOV 1960

CURRENT COMPLETION INTERVAL

AVAILABLE DATA

LOGS: Density Neutron Gamma Ray, Dual
Late log Gamma Ray

SAMPLE LOGS.

CORE: NO

DST:

PVT:

BHP:

16" - 65# ft @ 450' - 550 sx CLC 2% CC circ

10 3/4" - 40.5# ft @ 2595' - 1600 sx. Halbit. 200 sx CLC

7 3/8" - 26.40# ft - 39# @ 10,727' - 350

4 1/2" - 12,677' - 5X - 350

PERFS: 11,951' to 12,128' 0.29 39 HOLES

ACID: 11,951 - 12,128' - 9000 gals

11,951 - 12,128' - 19,000 gals + 19,300# sand frac

PACKER: 11,555

(FUTURE WELL WORK)

OPERATOR:

Dineco Operating Co.

LEASE NAME

Dineco State Comm

WELL NO

1

IP:

CURRENT STATUS: Flowing Gas - Sold to El Paso Natural Gas Company

