

DOC# 2584
EXHIBIT# 9
CASE# 8218, 19, 20, 21

OPERATOR DINECO OPERATING COMPANY

LEASE BIG CHIEF

WELL NO 1

FIELD W/LOCAT-MORROW

LOCATION 1980 FNL & 1980 FWL

SEC 22 ^{Township} BLK 22-S ^{RANGE} SURVEY 28-E

COUNTY EDDY

STATE NEW MEXICO

ELEVATION DF GL 2095'

TD 12733' PBD

8-23-
COMPL 19
(5)

CURRENT COMPLETION INTERVAL 12150-12671

AVAILABLE DATA

LOGS. DUAL LATERAL, COMPENSATED NEUTRON,

SAMPLE LOGS.

CORE: SIDEWALL-DELAWARE

DST:

PVI:

BHP:

13 3/8"-54# Set @ 340'-375' SX. Class C Cement

10 3/4"-40.5# Set @ 2560'-750' SX. Cement

5 1/2"-17.20# Set @ 12,733'-14,500' SX. Cement

Perfs: 12150-59	7 shots	12551-56	4 shots
12216-26	8 shots	12652-64	12 shots
12270-74	4 shots	12670-71	4 shots
12322-36	14 shots		
12507-14	7 shots		

Acid: 12150-59	1500 gals. 7 1/2% ₂₀
12216-26	Frac. F/O. 20,000 gals.
12270-74	2000 gal. 10% ₂₀
12322-36	2000 gal. 10% ₂₀

Packer Set @ 12106.

2 3/8" Tubing @
12,106, + Packer

12150-59
(7 shots)

12216-26
(8 shots)

12270-74
(4 shots)

12322-36
(14 shots)

12507-14
(7 shots)

12551-56
(4 shots)

12652-64 (2 shots)

12670-71 (4 shots)

5 1/2"
T.D. 12,733'

(FUTURE WELL WORK)

OPERATOR: DINECO OPERATING COMPANY

LEASE NAME. BIG CHIEF

WELL NO 1

IP: AOF 1,310 MMCFPO

CURRENT STATUS: Flowing Gas-Sold to El Paso Natural
Gas Company

OPERATOR DINERO OPERATING COMPANY

LEASE BIG CHIEF

WELL NO 4

FIELD DUBLIN RANCH - MORADO

LOCATION 1980 FWL & 660 FSL

SEC 15, T-22-S, R-28-E

COUNTY SOOY

STATE NEW MEXICO

ELEVATION DF GL 3101

TD 12,720' PBTD 12,425' COMPL ¹⁰⁻¹⁸⁻
(5)

CURRENT COMPLETION INTERVAL _____

AVAILABLE DATA

LOGS. GAMMA RAY - SONIC - DUAL LATERALOG

SAMPLE LOGS.

CORE: NONE

DST:

PVT:

BHP:

437' Depth of 13 3/8" casing - 48# - Set with 550 SX
of Class C. 290 c.c.

10 3/4" Set at 2,660' - 40.5# - Set with 415 SX hits,
200 class C.

7 5/8" Set at 11,197' - 29-33# - Set with 1600 Halb.
hits, 300 class H.

4 1/2" - Set at 12,720' - 11.6# - Set with 250 sacks
Class H.

PERFS:	12,000-008 - 8 shots	12,406-10 - 4 shots
	12,126-44 - 18 shots	12,408-18 - 10 shots
	12,206-10 - 4 shots	
	12,248-54 - 6 shots	1 shot per ft. 54-1/4"
	12,260-64 - 4 shots	holes.

ACIO: 12,000-12,418' - 32,000 gal. gelled H₂O
8,000 gal. CIO-2
2,900 #0 Sand
3,000 gal. ACIO.

7 5/8" Set at
11,197'

Packer and
2 3/8" Tubing at
11,713'

PERFS:
#12000-08 - 8 shots

#12126-44 - 18 shots

#12206-10 - 4 shots

#12186 Perma ←

Packer

#12248-54 - 6 shots

#12260-64 - 4 shots

#12406-10 - 4 shots

#12408-18 - 10 shots

12,425' PBTD

4 1/2"

T.O.

at 12,720'

(FUTURE WELL WORK)

→ This Packer is a OTIS W.B. Perma Packer.

OPERATOR: DINERO OPERATING COMPANY

LEASE NAME. BIG CHIEF

WELL NO 4

IP: AOE 2.505 MMCF/DAY

CURRENT STATUS: Flowing Gas - Sold to EL PASO
NATURAL GAS COMPANY

OPERATOR Dinero Operating Co.
LEASE Little Squaw Comm WELL NO #1 FIELD Dublin Ranch Morrow
LOCATION 1980 FWL & 1980 FNL SEC 27, T-22-S, R-28-E
COUNTY Eddy STATE New Mexico
ELEVATION DF GL 3074' TD 12,745 PBD Aug. 15, 1975 COMPL 1975
CURRENT COMPLETION INTERVAL 12,198'-12,490'

AVAILABLE DATA

LOGS. Density + Sonic (Schlumberger)

SAMPLE LOGS.

CORE: SIDEWALL / Delaware

DST:

PVT:

BHP:

MORROW FORMATION

13 3/8" - 54# set @ 39' - 300 sxs. class "C" cement.

8 5/8" - 24-32# set @ 3752' - 1450 sxs cement.

5 1/2" - 17-20# set @ 12,745' - 1450 sxs cement

PERFS: 12198 to 12213 11 shots.

12222 to 12232 10 shots

12483 to 12490 7 shots

1 shot per ft. - 28 - 1/4" holes

Acid: 12198 - 213

12222 - 32 20 shots - 500 gal. 7 1/2% Acid.

PACKER set @ 12094

2 3/8" Tub @
12,094 + Packer

← 12,198 - 213
11 shots

← 12,222 - 232
10 shots

← 12,483 - 490
7 shots

(FUTURE WELL WORK)

OPERATOR: Dinero Operating Co.

LEASE NAME. Little Squaw Comm WELL NO 1

IP: AOE 5.360 MMCFPO

CURRENT STATUS: Flowing Gas - Sold to E&F
NATURAL GAS COMPANY

5 1/2"
T.D.
12,745

OPERATOR

Dineco Operating Co.

LEASE

Dineco State Comm WELL NO 1

LOCATION

660-FNL & 1980FWL

COUNTY

Eddy

ELEVATION

DF

GL 3082.6'

FIELD

Dublin Ranch-Mex

SEC

16 - T-22-S, R-28-E

STATE

NEW MEXICO

TD

12,690' PBD 2450 COMPL ^{NOV. 5} 1982 _{DS}

CURRENT COMPLETION INTERVAL

AVAILABLE DATA

LOGS. Density Neutron Gamma Ray, Dual
Latelogs Gamma Ray

SAMPLE LOGS.

CORE: NO

DST:

PVT:

BHP:

16" - 65# ft @ 450' - 550' SX CL.C. 2% CC circ.10 3/4" - 40.5# ft @ 2595' - 1600 SX. HALBIT, 200 SX CL.C.7 5/8" - 2640# ft - 39# @ 10,727' - 3504 1/2" - 12,677' - SX - 350PERFS: 11,951' to 12,128' 0.29 39 HOLESACID: 11,951' - 12,128' - 9000 gals11,951' - 12,128' - 19,000 gals + 19,300# SAND FRACPACKER: 11,555

(FUTURE WELL WORK)

OPERATOR:

Dineco Operating Co.

LEASE NAME

Dineco State Comm WELL NO 1

IP:

CURRENT STATUS: Flowing Gas - sold to El Paso Natural
Gas Company