

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE OF COMPLETION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

State ☐	Page 6
State Oil & Gas Lease No.	

10. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name (none)					
11. TYPE OF COMPLETION NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐						8. Form or Lease Name Higgins Trust, Inc.					
2. Name of Operator Amerind Oil Co.						9. Well No. 1					
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701						10. Field and Pool, or Wildcat Northeast Lovington Pool					
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM <u>Lea</u>						12. County					
15. Date Spudded 4-6-84						16. Date T.D. Reached 5-6-84					
17. Date Compl. (Ready to Prod.) 5-16-84						18. Elevations (DF, RKB, RT, GR, etc.) 3804' GL, 3818' KB					
19. Elev. Casinghead 3804'						20. Total Depth 11,600'					
21. Plug Back T.D. 11,553'						22. If Multiple Compl., How Many					
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐						24. Producing Interval(s), of this completion - Top, Bottom, Name 11,387', 11,477' Strawn					
25. Type Electric and Other Logs Run Dual Laterolog/Micro-SFL, Compensated Neutron-Litho Density, Sonic						26. Was Directional? Made yes-see attached					
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		60		395'		17-1/2"		420 sx C1 "C"			
8 5/8"		24 & 32		4,210'		11"		1,300 sx lite & 300 sx "C"			
5 1/2"		17, 20 & 23		11,599'		7 - 7/8"		300 sx "H"			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACER SET	
										11,278'	
31. Perforation Record (Interval, size and number) One hole each @ 11,387', 395, 411, 418, 423, 428, 433, 441, 449, 454, 460, 467, 477 (13 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11,387'-11,477'		5,000 gal MOD 202 acid			
33. PRODUCTION											
Date First Production 5-16-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.					
Date of Test May 23-24, 1984		Hours Tested 24		Choke Size 32/64"		Prod'n. For Test Period Oil - Bbl. 438		Gas - MCF 550		Water - Bbl. 13 (load)	
Flow Tubing Press. 110 psi		Casing Pressure (pk)		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API (Calc.) 43°					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (pipeline hookup pending)						Test Witnessed By BEFORE EXAMINER OIL CONSERVATION DIVISION					
35. List of Attachments Record of Inclination, DST & Form C-104 (Request for Allowable)						36. I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief. Robert C. Leibrock TITLE Vice President DATE May 24, 1984					