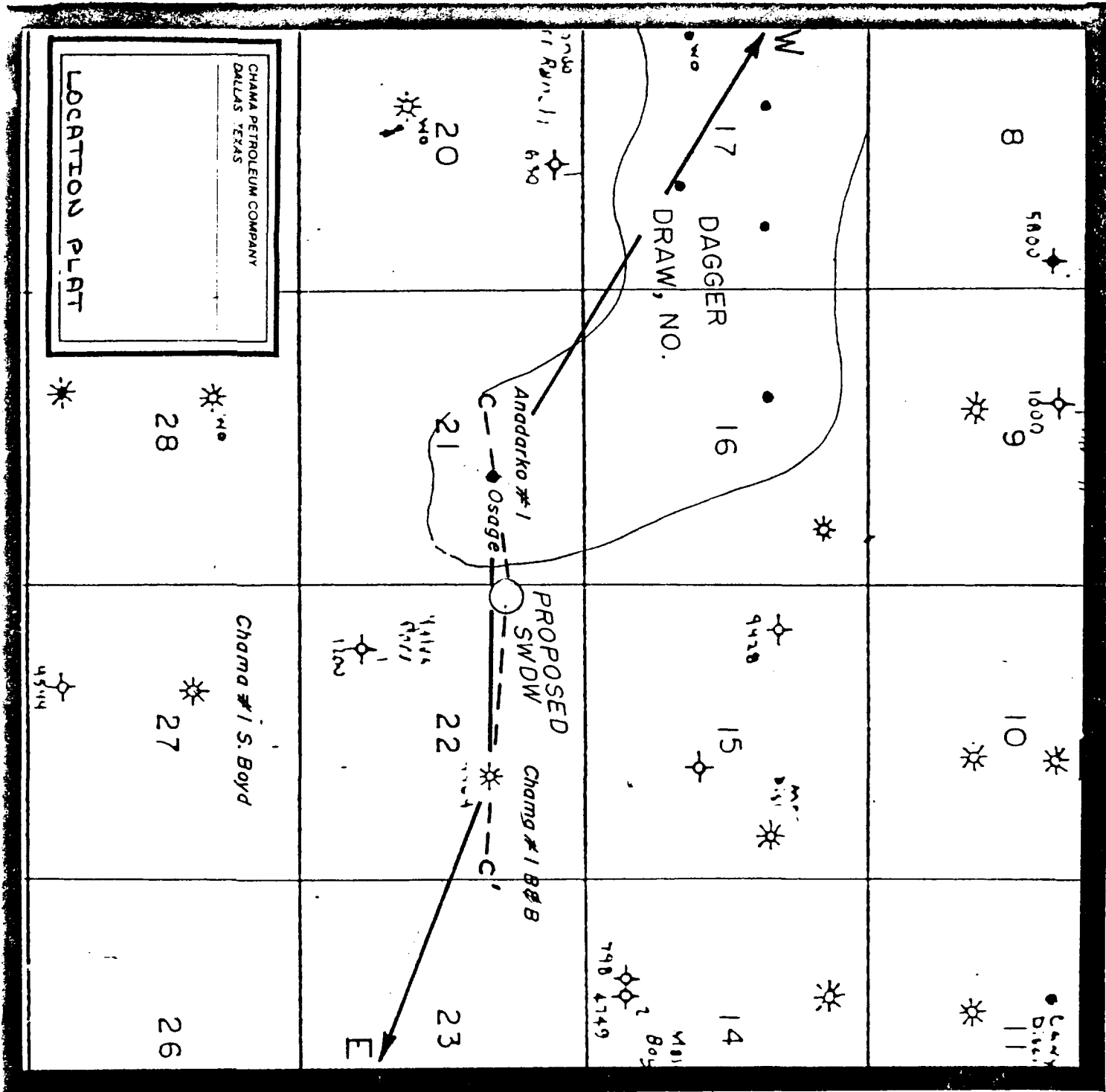
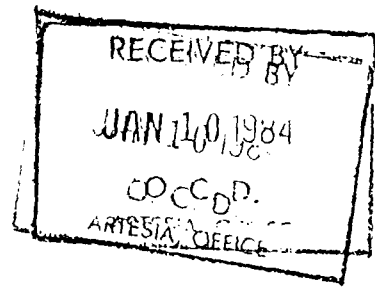




BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8234 Exhibit No. 1
Submitted by CHAMA
Hearing Date 8-1-84

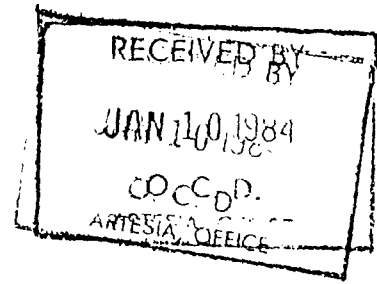
SOUTH BOYD #1



RESULTS OF DRILL STEM TEST FROM 7702' to 7728' ✓

Opened 2 hrs., reversed out estimated 300' of oil & sulphur water & 870' of gas cut sulphur water, Sample Chamber Recovery: 4.3 cubic feet gas, 100 CC Oil & 1800 CC gas cut sulphur water, 60 min. ISIP 2887#, flowing pressure 524-1113#, 3 hr. FSIP 2887#, Hydrostatic pressure 3665-3625, porous coarsely crystalline dolomite, canyon dolomite

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