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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name Marquis G. Eaton Gas Unit "A"	
2. Name of Operator Tenneco Oil Company		9. Well No. 1E	
3. Address of Operator 720 So. Colorado Blvd., Denver, Colorado 80222		10. Field and Pool, or Wildcat Basin Undes. Bloomfie Dakota M.V. Chacra	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>29N</u> RSE. <u>11W</u> NMPM		12. County San Juan	
19. Proposed Depth 6400'		19A. Formation Dakota/M.V./Chacra	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5457 GR	
21A. Kind & Status Plug. Bond Nationwide		21B. Drilling Contractor Four Corners	
22. Approx. Date Work will start July 1980		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36#	±250'	Circulate to surface	
8 3/4"	7"	23#	±4650'	Circulate to surface	
6 1/4"	4 1/2"	10.5#	±6400'	Circulate to liner top	

See attached.

The gas is dedicated.

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION	
<u>Tenneco</u>	EXHIBIT NO. <u>12</u>
CASE NO. <u>8262</u>	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Staff Production Analyst Date July 2, 1980

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY		Lease MARQUIS G. EATON GAS UNIT "A"		Well No. 1-E	
Unit Letter A	Section 25	Township 29N	Range 11W	County San Juan	

Actual Footage Location of Well:

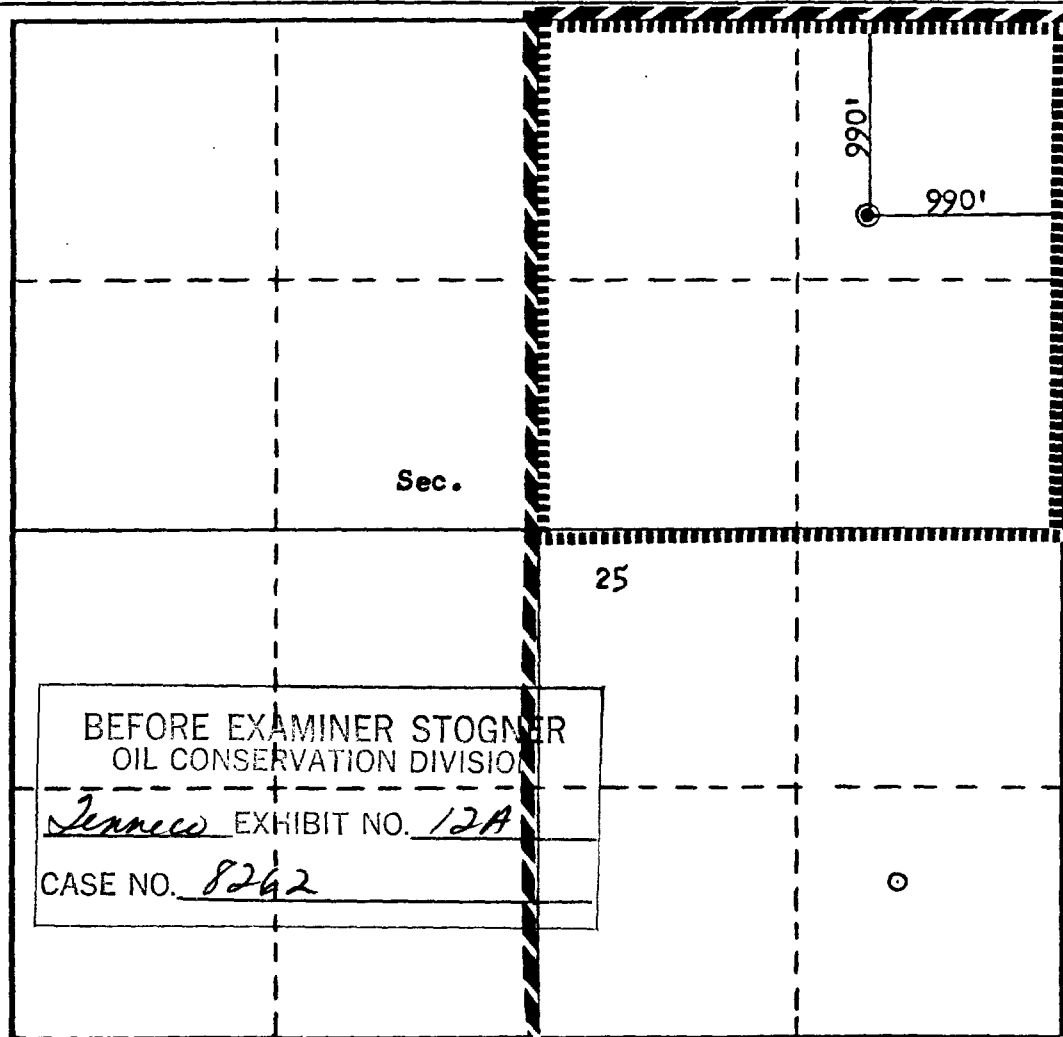
990 feet from the North line and 990 feet from the East line					
Ground Level Elev. 5457	Producing Formation Dakota/Mesa Verde/Chacra	Pool Dakota	Basin Undesignated	Bloomfield Chacra	Dedicated Acreage: 320/160/160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

M. L. Freeman

Position

Staff Production Analyst

Company

Tenneco Oil Company

Date

July 2, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 14, 1979

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

DAMAGE SETH.

30-045-24431

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 14-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. Farm or Lease Name Bunce Com		
2. Name of Operator Tenneco Oil Company			9. Well No. 1		
3. Address of Operator 720 So. Colorado Blvd., Denver, Colorado 80222			10. Field and Pool, or Willpat undis Mesa Verde/Chacra Bloom		
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 19 TWP. 29N REC. 10W BLM PM			12. County San Juan		
19. Proposed Depth 4500'			19A. Formation Chacra/M.V.		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) .5521 GR		21A. Kind & Status Plug. Bond nation wide	21B. Drilling Contractor Four Corners		22. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36#	±250'	Circulate to surface	
8 3/4"	7"	23#	±3100'	Circulate to surface	
6 1/4"	4 1/2"	10.5#	±4500'	Circulate to liner top	

See Attached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-7-80



BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

Tenneco EXHIBIT NO. 13

CASE NO. 8262

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Gholson Title Staff Production Analyst Date July 1, 1980

(This space for State Use)
Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 3 1980

CONDITIONS OF APPROVAL, IF ANY: