NO. OF COPIES RECEIVED								-	
DISTRIBUTION	4	NEW	MEXICO OIL COM	SERVATION CO	MMISSION		Porte: C-101		
SANTA FE	+		•			_	Revised 1-1-0		
FILE	<del>-</del>					1	r	Type of Lea	
U.S.G.S.	4-1					ļ	STATE		EE X
LAND OFFICE	<del>     </del>					ŀ	.5, State Oll	& Gas Lease	No.
OPERATOR						ļ		******	
	N FOR PE	RMIT TO	DRÍLL, DEEPE	N, OR PLUG B	ACK		777777		
la. Type of Work						- 1	7. Unit Agre	ement Name	
DRILL X			DEEPEN 🗌		PLUG B	ACK 🔲			
b. Type of Well						_	8. Form or L Marqui	.ease Name s G. Eat	on
WELL WELL	<b>07</b> H	ER	····	SINGLE ZONE			-Gas Un	it·"A"	
2. Name of Operator						ĺ	9. Well No.		
Tenneco Oil Com	pany						1E		
3, Address of Operator	- • •	_					10. Field on Basin	d Pool, or Wi Undes.	ldcat Bloomfie
720 So. Colorado	o Blvd.,	Denver	, Colorado 8	0222			akota	M.V.	Chacra
4. Location of Well Unit LETTE	. A	LOC	ATED 990	_ PEET FROM THE _	North	LINE			
990	T7 -		25	201	77				
AND 990 PEET PROM	THE Ea	Lini	25	29N	nse 11		777777	7777777	7777777
							12. County		
	777777	777777			777777	777777	San Ju	an	7777777
		7777777			77777	1111111	777777		7111111
				19, Proposed De		A. Formation		20. Rotary o	
				6400'		akota/M.		ra Rot	. <u> </u>
21. Elevations (Show whether DF,	RT, etc.)		& Status Plug. Bond	1			22. Approx	. Date Work w	
5457 GR		Nati	ionwide	Four Cor	ners	***************************************	<u> </u>	July 19	80
23.		Pi	ROPOSED CASING	AND CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO		<u> </u>	SACKS OF	CEMENT	EST.	TOP
SIZE OF HOLE  13 3/4"	SIZE OF				DEPTH	SACKS OF			тор
13 3/4" 8 3/4"	<del></del>		WEIGHT PER FO	OT SETTING	DEPTH		te to si	ırface	ТОР
13 3/4"	9 5 7"		WEIGHT PER FC	OT SETTING	DEPTH	Circula Circula	te to si	ırface	
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## PIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

		VII DISIBACES IN					· <u>·</u>	
Operator			Lea				<del></del>	Well No.
	OIL COMPANY			IARQUIS G			UNIT "A"	1-E
Unit Letter	Section	Township		Range	10	ounty		
A	25	29N		11W		San	Juan	
Actual Footage L	_		_					
990		lorth		90	feet fr	om the	<u>East</u>	line
Ground Lyvel Ele			Pool		ndesigr			dicated Acreage:
<u> 5457 -</u>	Dakota	/Mesa Verde	Chacra I	Dakota J	Mesa Ve	rde	Chacra	320/160/160 Acres
1. Outline	the acreage dedic	ated to the sul	bject well b	y colored pe	encil or h	achure	marks on the p	plat below.
2. If more	than one lease i	s dedicated to	the well, on	tline each a	nd identi	fy the	ownership there	eof (both as to working
interest	and royalty).							
						_		
			_		well, ha	ve the	interests of al	l owners been consoli-
dated by	communitization,	unitization, for	ce-pooling. e	tc?				
<u></u>			• .		COM	mniti	zation in p	rogress
X Yes	☐ No If	answer is "yes,	type of cor	solidation .	CORU		Dacion in p	
**	• 44 .97 15-a al .							1 /11
		owners and tra	ict description	ons which h	ave actu	ally be	en consolidated	d. (Use reverse side of
	if necessary.)				·			· · · · · · · · · · · · · · · · · · ·
								nitization, unitization,
	oling, or otherwise	e) or until a non-	standard uni	t, eliminatii	ng such 1	nterest	s, has been ap	proved by the Commis-
sion.		<u></u> _						<del></del>
<u> </u>	ı	Entit	minim	<del>manan</del>	minin	THE P	Ų c	ERTIFICATION
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	1	NE .		-1			I hamby carri	ify that the information con-
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	1	<b>E</b>		! %			11	owledge and belief.
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I	ļ.	7		į		<b>Z</b>	Company	
}	1	Z				3	Tennec	co Oil Company
	1			i		1000	Date	1000
j		Sec.		i		3	July 2	2, 1980
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[	(	N	- /	1			· }	tify that the well location
	<b>!</b>	N		1		, l	1	plat was plotted from field
				1			t <b>1</b>	ial surveys made by me or
			1	1		2		ervision, and that the same
BEFOR	RE EXAMINER CONSERVATION	STOGNAR	Į	1				correct to the best of my
OILC	CONSERVATION	DIVISIO		ļ		R	knowledge as	ED (
							ALGISTER.	The Carlo
Jennes	EXHIBIT NO	1211				2		23 / 60 //
CASE NO.	8263	2		1	0		Day Surveyed	
CASE NO.	0092	<del></del>		1	•		( <del>                                    </del>	r 14. j 1979
<b> </b>			I	1		h	1 1 1	essional Engineer
1	1	ľ		1			and/or least sur	Wester Constitution of the
ĺ	!	N		f			- Lun	er er
Ĺ							Fred B. I	Kerr Jr.
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DISTRIBUTION		NEW	MEXICO DIL CONSE	RVATION COA	AMISSION		Form C-101	
SANTA FE						1	Revised 14-	
FILE	44							Type of Lease
U.S.G.S.	4-1						37ATE	
LAND DEFICE							S. Signe On	& Gas Lease No.
OWENATOR							mm	mmmm
APPLICATIO	N FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK			
1a. Type of Work	M I OK	7 Zitmir 10	DRIEL, DEET ER,	OK / LOG DA			7. Unit Agre	ement Name
IV	7		DESERTE					
b. Type of Well DRILL X	J		DEEPEN		PLUGE	ACK .	8. Form or L	ease Name
WELL X	]	STHER		BINELE	MUL	TIPLE X	Bunce	Com
2. Name of Operator					·		9. Well No.	
Tenneco C	il Con	mpany					1	
3. Address of Operator							10. Field or	nd Pool, or William
720 So. C	colora	do Blvd.,	Denver, Colora	do 80222			Mesa	Verde/Chacra
4. Location of Well		C Les	ATED 990 .	FEET FROM THE	North	LINE	711111	mmmi
WALL PETT	-~							
AND 1650 PEET FROM	THE	West Lin	t or sec. 19	wr. 29N	·ce. ][	W ambm		
	IIII						12. County	
				MIIIII)		7777777	San J	Wan Allilli
	777777					777777	777777	
				19. Proposed Dep	i	A. Formetion		20. Rotary or C.T.
	iiiii			4500		Chacra/N		Rotary
21. Elevations (Show whether DF,	, K 1, <b>e</b> 1c.,	•	_	21B. Drilling Con			22. Approx	. Date Work will start
.5521 GR		<u>  nation</u>	n wide	Four Co	rners		ASA	P
23.		P	ROPOSED CASING AND	CEMENT PROC	GRAM			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOOT	SETTING E	DEPTH	SACKS OF	CEMENT	EST. TOP
13 3/4"	<del></del>	5/8"	36#	±250¹		<del> </del>	te to s	·
8 3/4"	<del></del>	7 **	23#	±3100'	*******		te to s	
6 1/4"	4	1/2"	10.5#	±4500'		ĭ		iner top
BEFORE EXAMINET OIL CONSERVATION LINE EXHIBIT I		OGNER ISION EXPI	APPROVAL VALIDE FOR 90 DAYS UNDER LILLING COMMENTES	ESS ICED,		RECE	OIL OIST	180 13
NABOVE SPACE DESCRIBE PRINTED PREVENTI	OPOSED	PROGRAMI SF P	ROPOBAL IS TO DEEPEN O	R PLUS BACK, SIVI	E DATA <del>o</del> n	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED MEW PRODU
bereby certify that the information	above i	is true and comp	ete to the best of my k	nowledge and bel	lef.			
		_		• .• -				
and file I will	ma	<u> </u>	Tite Staff Pr	oduction A	Inalys	t	Date Ju	ly 1, 1980
Ofiginal Signed	y CHAR	LES GHOLSON	DEPUTY OIL &	GAS INSPECTO	or, dist.	#3	ATE .	3 1980
ONDITIONS OF APPROVÁL, IF	ANYI				4		<del></del>	