

SEP 7 1983

# NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

operator of the following well has complied with the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection		4-1-83		Date of <del>XXXXXX</del> Allowable Change		4-1-83	
Purchaser		EPG EPG		Pool		Basin Dakota	
Operator		Mesa Petroleum Co.		Lease		State Com AK	
Well No.		35 & 35E		Unit Letter		B & P	
Sec.		36		Twp.		32N	
Range		12W		Revised Acreage		Difference	
Allocated Acreage		E/320		Revised Acreage Factor		Difference	
Acreage Factor		1.00		Revised Deliverability		353	
Deliverability		359		Revised A x D Factor		Difference	
A x D Factor							

Not Processed  
#35E=280

N *Frank J. Dwyer*

OCD District No. III

## CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April		2287	2269			
May		4581	4546			
June		3171	3147			
July		4036	4005			
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference.....				77-		
June Schedule O/U Status.....				318357-		
Revised July O/U Status.....				318434-		
				Effective In Sept.	Schedule	
				Current Classification	To	

State: All gas volumes are in MCF@15.025 psia.

JOE D. RAMEY, Division Director

XC: Mike Mason

BY *Lucy Jacquez*

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION  
MESA EXHIBIT NO. 5  
CASE NO. 8298  
Submitted by Houston  
Hearing Date 8-8-84