

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6261	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. HIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

7. East LINE OF SEC. 36 TWP. 20S RGE. 27E NMPM

8. Date Spudded 3-11-84 16. Date T.D. Reached 3-23-84 17. Date Compl. (Ready to Prod.) 5-18-84 18. Elevations (DF, RKB, RT, GK, etc.) 3289' GR 19. Elev. Casinghead

9. Total Depth 5100' 21. Plug Back T.D. 5051' 22. If Multiple Compl., How Many 0-5100' 23. Intervals Drilled By Rotary Tools Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4871-5026' Bone Springs

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	408'	17-1/2"	325	
8-5/8"	24#	2390'	12-1/4"	800	
5-1/2"	17#	5100'	7-7/8"	710	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4843'	4850'

11. Perforation Record (Interval, size and number)

5023-26' w/10 .50" Holes

4871-80' w/10 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5023-26'</u>	<u>w/1000g. 15% acid</u>
<u>4871-80'</u>	<u>w/1500g. 15% acid</u>
<u>4871-5026'</u>	<u>SF w/1000g. 15% acid, 4000g. gel KCL, 70000# 20/40 sd.</u>

12. PRODUCTION

13. Date First Production <u>5-18-84</u>		14. Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				15. Well Status (Prod. or Shut-in) <u>SIWOPLC</u>	
16. Date of Test <u>8-3-84</u>	17. Hours Tested <u>24</u>	18. Choke Size <u>1/4"</u>	19. Prod'n. For Test Period <u>3</u>	20. Oil - Bbl. <u>424</u>	21. Gas - MCF <u>1</u>	22. Water - Bbl. <u>141330/1</u>	23. Gas - Oil Ratio
24. Flow Tubing Press. <u>275</u>	25. Casing Pressure <u>Pkr</u>	26. Calculated 24-Hour Rate <u>3</u>	27. Oil - Bbl. <u>424</u>	28. Gas - MCF <u>1</u>	29. Water - Bbl. <u>1</u>	30. Oil Gravity - API (Corr.) <u>141330/1</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - will be sold

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete

SIGNED [Signature]

TITLE Production Supervisor

DATE 8-6-84

YATES PETROLEUM CORPORATION

Case No. 8304

9/5/84 Examiner Hearing

Exhibit No. 2

All distances must be from the outer boundaries of the Section.

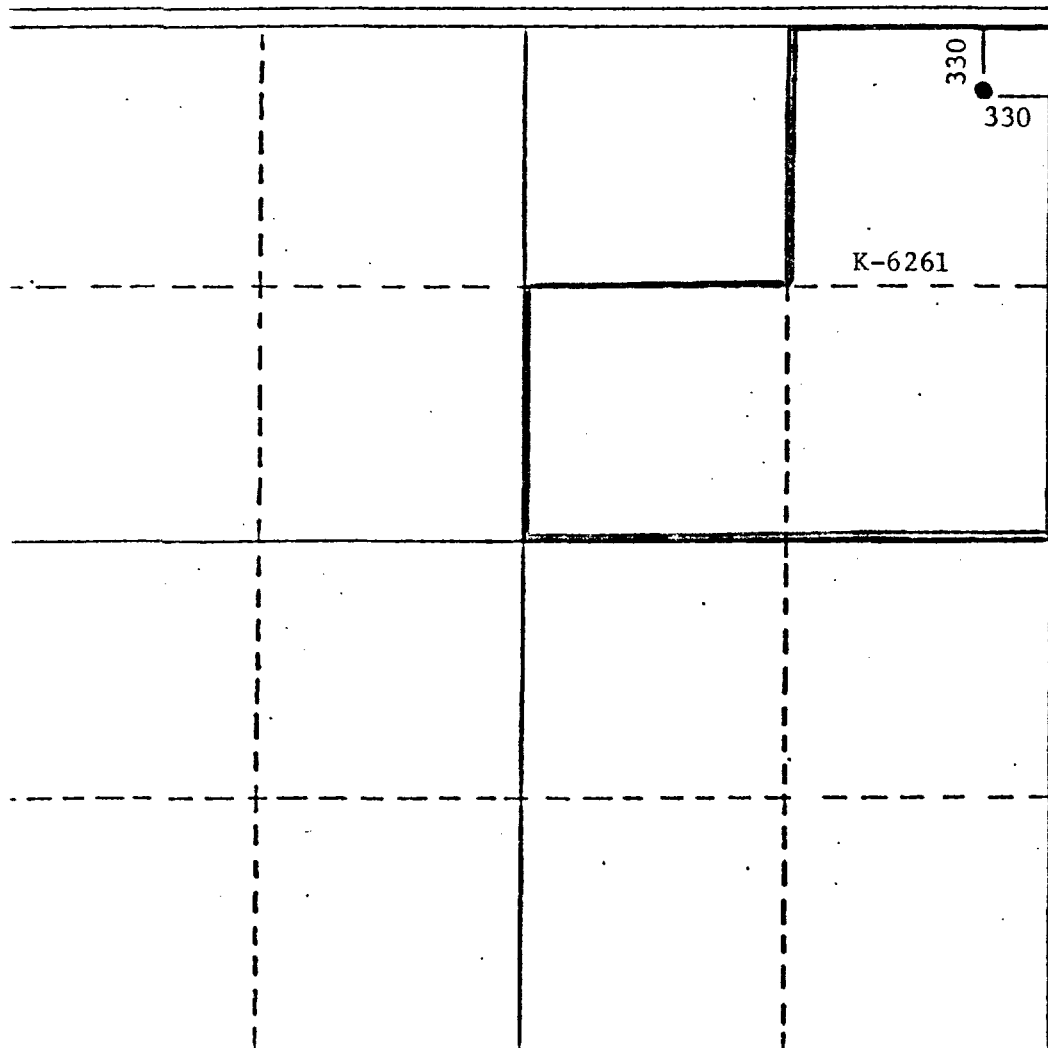
Operator Yates Petroleum Corporation			Lease Citdel ZG State			Well No. 1		
Init Letter A	Section 36	Township 20 South	Range 27 East	County Eddy				
Actual Footage Location of Well:								
330 feet from the North line and		330 feet from the East line						
Ground Level Elev. 3289'	Producing Formation Bone Springs		Pool Undes. Bone Springs			Dedicated Acreage: 120 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Name

Juanita Goodlett

Position

Production Supervisor

Company

Yates Petroleum Corporation

Date

8-6-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed dated 3/7/84

Registered Professional Engineer and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600