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August 24, 1984

RECEIVED

AUG 24 1984

OIL CONSERVATION DIVISION

Mr. Michael Stogner
Hearing Examiner
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post Office Box 2088
Santa Fe, New Mexico 87501

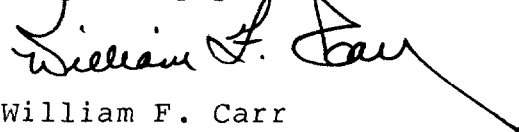
Re: Oil Conservation Division Case No. 8315: Application
of Getty Oil Company for Downhole Commingling, Eddy
County, New Mexico.

Dear Mr. Stogner:

Enclosed herewith is the additional data you requested from
Getty at the August 22, 1984 hearing in the above-referenced
case. Also enclosed for your consideration is a proposed Order
granting Getty's application.

If you need additional information from Getty to proceed
with this matter, please advise.

Very truly yours,


William F. Carr

WFC/cv
enclosures

cc: Mr. Don Steinnerd

ADDITIONAL DATA REQUESTED FOR CASE # 8315

1. EFFECTIVE DATE OF UNITIZATION OF THE SKELLY UNIT: March 1, 1938

2. LIST OF INJECTION WELLS:

<u>Fren - 7 Rivers</u>	<u>GRAYBURG JACKSON</u>		<u>DUAL INJECTION</u>	
#10	#19	#75	#3	#73
#12	#21	#79	#30	#77
#16	#22	#81	#32	#83
	#24	#91	#40	#85
	#26	#93	#42	#89
	#34	#95	#44	#96
	#38	#98	#46	
	#48	#100	#52	
	#64	#102	#54	
	#66	#105	#56	
	#67	#114	#58	
	#69			

3. INITIAL BOTTOMHOLE PRESSURE DATA FOR EACH ZONE:

See attached copies obtained from the Roswell Geological Society - "A Symposium of Oil and Gas Fields of Southeastern New Mexico, 1956". We did not have any more specific data in our files.

Data prepared by: A.D. Fryman
 Affiliation: Vilas P. Sheldon, Consultant
 Date: 8-15-56

Field Name: Grayburg-Jackson(Grayburg-San Andre
 Location: T 17 S., R. 29, 30, 31 E.
 County & State: Eddy County, New Mexico

DISCOVERY WELL: Flynn, Welch & Yates-Jackson #1
 PAY ZONE: San Andres oolitic dolomite from 200 feet to 400 feet below top of San Andres.

COMPLETION DATE: 3-29

Grayburg sands of erratic nature occurring through 300 feet interval of dolomite. The basal sand is the most widespread producer in the Grayburg-Jackson Field.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in millidarcys		% Porosity	Liquid Saturation (% of pore space)	
Horizontal	Vertical		Water	Oil

OTHER SHOWS ENCOUNTERED IN THIS FIELD: Lovington Sand (San Andres)
 Granular dolomite (Seven Rivers)

TRAP TYPE: Stratigraphic

NATURE OF OIL: Gravity 36° A.P.I., paraffin base, 1.20% sulphur

NATURE OF GAS:

NATURE OF PRODUCING ZONE WATER:

Resistivity: ohm-meters @ °F.

	Total Solids	Na/K	Ca	Mg	Fe	SO ₄	Cl	CO ₂	HCO ₃	OH	H ₂ S
ppm											

INITIAL FIELD PRESSURE: 1,300 psi. estimated

TYPE OF DRIVE: Gas-solution.

NORMAL COMPLETION PRACTICES: Wells drilled with cable tools and acidized or shot with nitroglycerine in open hole. In recent years the few wells drilled have been cased to bottom and completions made by hydraulic fracturing or acidizing through perforations.

PRODUCTION DATA:

No. of wells @ .yr. end				Production		No. of wells @ yr. end				Production	
Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF		Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF	
				Annual	Cumulative					Annual	Cumulative
1941	oil	164		1,451,579	7,942,125	1949	oil	330		1,750,663	21,571,615
	gas						gas				
1942	oil	193		1,285,021	9,227,146	1950	oil	354		1,689,042	23,260,657
	gas						gas				
1943	oil	200		1,633,200	10,860,346	1951	oil	361		1,554,532	24,815,189
	gas						gas				
1944	oil	227		1,717,206	12,577,552	1952	oil	370		1,347,574	26,162,763
	gas						gas				
1945	oil	249		1,674,793	14,252,345	1953	oil	376		1,175,860	27,338,623
	gas						gas				
1946	oil	279		1,760,725	16,013,070	1954	oil	393		1,110,934	28,449,557
	gas						gas				
1947	oil	300		1,938,424	17,951,494	1955	oil	391		1,012,613	29,462,170
	gas						gas				
1948	oil	310		1,869,458	19,820,952	1956*	oil	381		323,153	29,785,323
	gas						gas				

* 1956 Figure is production to 5-1-56.

Data prepared by: William J. Johnson
 Affiliation: Roswell Geological Society
 Date: 11-10-56

Field Name: Fren (Seven Rivers)
 Location: Tps. 17 S., Rs. 30 & 31 E.
 County & State: Eddy County, New Mexico

DISCOVERY WELL: Fren Oil Co. #1 Freiss

COMPLETION DATE: 8-21-43

PAY ZONE: Dolomite in the upper most Seven Rivers formation. Middle Permian Whitehorse group. The dolomite is tan to cream, sandy, anhydritic, very fine to finely crystalline with fair vuggy and intercrystalline porosity. The pay zone consists of interbedded anhydrite and dolomite with the aggregate thickness of the dolomite being from 15 to 25 feet.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD: Not Available

Perm. in millidarcys		% Porosity	Liquid Saturation (% of pore space)	
Horizontal	Vertical		Water	Oil

OTHER SHOWS ENCOUNTERED IN THIS FIELD: Yates Formation: Trace of staining in samples from some wells. In wells drilled below the pay zone, staining in samples is encountered in the Queen formation, and free oil is sometimes bailed from the lower Grayburg and upper San Andres.

TRAP TYPE: Stratigraphic trap associated with a structural nose.

NATURE OF OIL: Gravity 35.5° A.P.I.

NATURE OF GAS: Not Available.

NATURE OF PRODUCING ZONE WATER: Not available

Resistivity: ohm-meters @ °F.

	Total Solids	Na/K	Ca	Mg	Fe	SO ₄	Cl	CO ₂	HCO ₃	OH	H ₂ S
ppm											

INITIAL FIELD PRESSURE: Flowing pressure 60-280 psi.

TYPE OF DRIVE: Gas.

NORMAL COMPLETION PRACTICES: Drill with cable tools into Seven Rivers or deeper, and complete from perforations (4 shots/foot) or open hole, after "shooting" with nitroglycerine or fracturing with acid and/or sand.

PRODUCTION DATA:

No. of wells @ yr. end				Production		No. of wells @ yr. end				Production	
Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF		Year	Type	Prod.	Shut in or Abnd.	Oil in barrels Gas in MMCF	
				Annual	Cumulative					Annual	Cumulative
1941	oil					1949	oil	69	0	224,868	1,434,706
	gas						gas	0	0	54.29	1,179.60
1942	oil					1950	oil	86	0	226,272	1,660,978
	gas						gas	0	0	98.55	1,278.15
1943	oil	3	0	3,889	3,889	1951	oil	99	0	215,879	1,876,857
	gas	0	0	-	-		gas	0	0	138.98	1,417.13
1944	oil	26	0	130,258	134,147	1952	oil	105	0	223,788	2,076,478
	gas	0	0	-	-		gas	0	0	116.98	1,534.12
1945	oil	38	0	272,439	406,586	1953	oil	116	0	223,987	2,300,465
	gas	0	0	-	-		gas	0	0	93.14	1,627.25
1946	oil	53	0	276,810	683,405	1954	oil	121	0	205,645	2,506,110
	gas	0	0	-	1,025.00		gas	0	0	82.67	1,709.92
1947	oil	63	0	279,399	963,885	1955	oil	116	5	174,908	2,681,018
	gas	0	0	49.57	1,074.57		gas	0	0	72.72	1,782.64
1948	oil	60	0	245,953	1,209,838	1956*	oil	112	9	67,491	2,748,509
	gas	0	0	50.74	1,125.31		gas	0	0	27.93	1,810.62

** The wells in the Fren Pool were originally included in the Gray-

* 1956 Figure is production to 5-1-56. burg Jackson Pool. By order effective Jan. 1, 1945, the Fren Pool was established by the New Mexico Oil Conservation Commission.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Case No. 8315
Order No. R-

APPLICATION OF GETTY OIL COMPANY
FOR DOWNHOLE COMMINGLING, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:00 a.m. on August 22, 1984, at Santa Fe, New Mexico, before Examiner Michael Stogner.

NOW, on this _____ day of August, 1984, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Getty Oil Company, is the operator of the Skelly Unit consisting of the following described lands in Eddy County, New Mexico:

Township 17 South, Range 31 East, N.M.P.M.
Sections 14 and 15: All
Sections 21 through 23: All
Section 26: NL/2 NW/4
Section 27: NW/4, SW/4 NE/4, N/2 NE/4
Section 28: N/2, N/2 S/2

(3) That the applicant seeks authority to commingle Grayburg, Jackson, Queen and San Andres production (Grayburg Jackson Pool) and Seven Rivers production (Fren Seven Rivers Pool) within the wellbores of wells currently completed and wells to be drilled on said lease.

(4) That from each of said zones, the subject wells are or are expected to be capable of marginal production only.

(5) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(6) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that no well is shut-in for an extended period.

(7) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Artesia district office of the Division any time any of the subject wells is shut-in for ~~60~~⁷ consecutive days.

(8) That in order to allocate the commingled production to each of the commingled zones in the wells, applicant should consult with the supervisor of the Artesia district office of the Division and determine an allocation formula for each of the production zones.

IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby

authorized to commingle Grayburg, Jackson, Queen and San Andres production (Grayburg Jackson Pool) and Seven Rivers production (Fren Seven Rivers Pool) within the wellbore of all existing wells and all wells subsequently to be drilled in the Skelly Unit consisting of the following described lands in Eddy County, New Mexico:

Township 17 South, Range 31 East, N.M.P.M.

Sections 14 and 15: All

Sections 21 through 23: All

Section 26: NL/2 NW/4

Section 27: NW/4, SW/4 NE/4, N/2 NE/4

Section 28: N/2, N/2 S/2

(2) That the applicant shall consult with the supervisor of the Artesia district office of the Division and determine an allocation formula for the allocation of production to each zone in each of the subject wells.

(3) That the operator of the subject well shall notify the Division's Artesia district office any time any of the subject wells has been shut-in for 60 consecutive days and shall concurrently present to the Division, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director

S E A L



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

October 2, 1982

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Mr. William F. Carr
Campbell, Byrd & Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

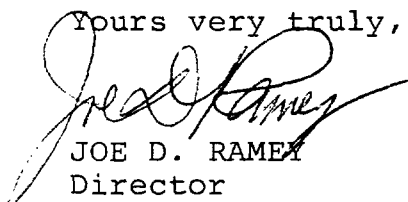
Re: CASE NO. 8315
ORDER NO. K-7680

Applicant:
Getty Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other