

W. E. FLINT #1

NEARBY SAN ANDRES PRODUCTION

16

15

14

BEFORE EXAMINER QUINTANA
OIL CONSERVATION DIVISION
YATES EXHIBIT NO. 9
CASE NO. 8323

21

22

23

NUMBERS ARE
CUMULATIVE BO
TO 1-1-85

28

27

26

3727

5294

39945

27746

20270

12509

3975

4518

COMPLETED 1-6-85
8 BOPD NOW

36768

35055

6091

76042

39742

2652

17157

7649

36244

21212

2733

19056

7249

2216

22285

16877

9818

8985
NOW INT

21704

FLINT WELL No. 1

9630

2559

7937

[illegible]

COMPANY	LEASE NAME		WELL NO.		TEST EQUIPMENT		DATE MO. / DAY / YR.		REPORT TIME PHONE NO. _____									
FIELD	FORMATION		SEC. TWP. RGE.		COUNTY		STATE		REMARKS									
TEST BY	TYPE TEST		COMPANY REP.		METER RUN		TAPS		PROVER		TANK SIZE							
DATE OF READING	ELAP HOUR	WELLHEAD PRESS.		METER OR PROVER		ORIF. SIZE		CHOKE		TOTAL FLUID		WATER		AMOUNT H ₂ O MADE	AMOUNT OIL MADE	ACCUM. H ₂ O	ACCUM. OIL	FLUID HAULE
3/15/85		TSIG	CSG	TEMP F°	PRES PSIG	DIFF	TEMP F°											
4:45PM		CHANGE	CHART	8	GAUGE	TANK												
5:45	1				12.5	9		1.250		5'24" ³ / ₄	TOP 73.42	BLS	4'5"	CUT 62.01	BLS			
5:50		SWAB	RUN							5'24" ³ / ₄	TOP 73.42	BLS	4'5"	CUT 62.01	BLS	0	0	62.01
6:45	2				12.5	9		1.250		5'5"	TOP 76.05	BLS	4'7"	CUT 64.35	BLS	2.34	0.29	64.35
6:50		SWAB	RUN							5'5"	TOP 76.05	BLS	4'7"	CUT 64.35	BLS	2.34	0.29	64.35
7:45	3				12.5	6		1.250		5'7"	TOP 78.39	BLS	4'9"	CUT 66.69	BLS	2.34	0	66.69
7:50		SWAB	RUN							5'7"	TOP 78.39	BLS	4'9"	CUT 66.69	BLS	2.34	0	66.69
8:45	4				12.5	6		1.250		5'9 ¹ / ₂ "	TOP 81.31	BLS	4'11"	CUT 69.03	BLS	2.34	0.58	69.03
8:50		SWAB	RUN							5'9 ¹ / ₂ "	TOP 81.31	BLS	4'11"	CUT 69.03	BLS	2.34	0.58	69.03
9:45	5				12.5	6		1.250		5'11 ¹ / ₂ "	TOP 83.65	BLS	5'1"	CUT 71.37	BLS	2.34	0	71.37
9:50		SWAB	RUN							5'11 ¹ / ₂ "	TOP 83.65	BLS	5'1"	CUT 71.37	BLS	2.34	0	71.37
10:45	6				12.5	6		1.250		5'1 ¹ / ₂ "	TOP 85.99	BLS	5'3"	CUT 73.71	BLS	2.34	0	71.71
10:50		SWAB	RUN							5'1 ¹ / ₂ "	TOP 85.99	BLS	5'3"	CUT 73.71	BLS	2.34	0	71.71
11:45	7				12.5	6		1.250		5'3"	TOP 87.75	BLS	5'4 ¹ / ₂ "	CUT 75.46	BLS	1.75	.01	75.46
11:50		SWAB	RUN							5'3"	TOP 87.75	BLS	5'4 ¹ / ₂ "	CUT 75.46	BLS	1.75	.01	75.46
3/16/85																		
12:45	8				12.5	6		1.250		5'4"	TOP 88.92	BLS	5'5 ¹ / ₂ "	CUT 76.63	BLS	1.17	0	76.63
12:50		SWAB	RUN							5'4"	TOP 88.92	BLS	5'5 ¹ / ₂ "	CUT 76.63	BLS	1.17	0	76.63

COMPANY	LEASE NAME			WELL NO.		TEST EQUIPMENT		DATE MO. / DAY / YR.		REPORT TIME PHONE NO. _____						
FIELD	FORMATION			SEC. TWP. RGE.		COUNTY		STATE		REMARKS						
TEST BY	TYPE TEST			COMPANY REP.		METER RUN		TAPS		PROVER		TANK SIZE				
DATE 3/16/85	ELAP HOUR	WELLHEAD PRESS. TSG PSIG CSG PSIG		METER OR PROVER PRES PSIG DIFF TEMP FO		PORIF. SIZE CHOKE MC/FD		TOTAL FLUID		WATER		AMOUNT H ₂ O MADE	AMOUNT OIL MADE	ACCUM. H ₂ O	ACCUM. OIL	FLUID HAULED
1:45	9				12.5	6	FULL 1.250	113	6'6" TOP 91.26 BBLs	5'7" CUT 78.39 BBLs	1.76	0.58	78.39	12.87		
1:50		SWAB RUN							TOP BBLs	CUT BBLs						
2:45	10				12.5	6	FULL 1.250	113	6'7½" TOP 93.01 BBLs	5'8½" CUT 80.14 BBLs	1.75	0	80.14	12.87		
2:50		SWAB RUN							TOP BBLs	CUT BBLs						
3:45	11				12.5	6	FULL 1.250	113	6'0" TOP 94.77 BBLs	5'10" CUT 81.90 BBLs	1.76	0	81.90	12.87		
3:50		SWAB RUN							TOP BBLs	CUT BBLs						
4:45	12				12.5	6	FULL 1.250	113	6'10" TOP 95.94 BBLs	5'11" CUT 83.07 BBLs	1.17	0	83.07	12.87		
4:50		SWAB RUN							TOP BBLs	CUT BBLs						
5:45	13				12.5	5	FULL 1.250	103	6'11½" TOP 97.69 BBLs	6'½" CUT 84.82 BBLs	1.75	0	84.82	12.87		
5:50		SWAB RUN							TOP BBLs	CUT BBLs						
6:45	14				12.5	5	FULL 1.250	103	7'1½" TOP 99.74 BBLs	6'2" CUT 86.58 BBLs	1.76	0.29	86.58	13.16		
6:50		SWAB RUN							TOP BBLs	CUT BBLs						
7:45	15				12.5	5	FULL 1.250	103	7'2½" TOP 100.91 BBLs	6'3" CUT 87.75 BBLs	1.17	0	87.75	13.16		
7:50		SWAB RUN							TOP BBLs	CUT BBLs						
8:45	16				12.5	5	FULL 1.250	103	7'3½" TOP 102.08 BBLs	6'4" CUT 88.92 BBLs	1.17	0	88.92	13.16		
8:50		SWAB RUN							TOP BBLs	CUT BBLs						
3:50		SWAB RUN							TOP BBLs	CUT BBLs						