1	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT			
2	OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG.			
3	SANTA FE, NEW MEXICO			
4	3 October 1984			
5	EXAMINER HEARING			
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7	IN THE MATTER OF:			
8	Application of Southland Royalty CASE			
9	Company for compulsory pooling, 8362 Eddy County, New Mexico.			
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11	BEFORE: Gilbert P. Quintana, Examiner			
12				
13	TRANSCRIPT OF HEARING			
14				
15	APPEARANCES			
16	ATTLAKANCLU			
17				
18	For the Oil Conservation Jeff Taylor			
19	Division: Attorney at Law			
	Legal Counsel to the Division State Land Office Bldg.			
20	Santa Fe, New Mexico 87501			
21				
22	For the Applicant: William F. Carr Attorney at Law			
23	CAMPBELL & BLACK P. A. P. O. Box 2208			
24	Santa Fe, New Mexico 87501			
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2	APPEARANCES
3	For Cities Service: W. Thomas Kellahin Attorney at Law
4	KELLAHIN & KELLAHIN P. O. Box 2265
5	Santa Fe, New Mexico 87501
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3	MR. QUINTANA: Call next Case
4	8362.
5	MR. TAYLOR: The application of
6	Southland Royalty Company for compulsory pooling, Eddy Coun-
7	ty, New Mexico.
	MR. CARR: May it please the
8	Examiner, my name is William F. Carr with the law firm Camp-
9	bell and Black, P. A., of Santa Fe, appearing on behalf of
10	Southland Royalty Company.
11	I have one witness who needs to
12	be sworn.
13	MR. QUINTANA: Are there any
14	other appearances in this case?
	MR. KELLAHIN: Mr. Examiner,
15	I'm Tom Kellahin, Kellahin and Kellahin, Santa Fe, New Mexi-
16	co, appearing on behalf of Cities Service Oil and Gas Cor-
17	poration.
18	MR. QUINTANA: Mr. Kellahin, do
19	you have any witnesses?
20	MR. KELLAHIN: No, sir, we
21	don't.
22	MR. TAYLOR: Would the witness
	please stand and be sworn?
23	
24	(Witness sworn.)

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2		DON DAVIS,
3	being called as a	witness and being duly sworn upon his
	oath, testified as	follows, to-wit:
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5		DIRECT EXAMINATION
6	BY MR. CARR:	
7	Q	Will you state your full name and place
8	of residence?	
9	A	Don Davis, Midland, Texas.
10	Q	Mr. Davis, by whom are you employed?
11	A	Southland Royalty Company.
12	Q	In what capacity are you employed?
	А	As a petroleum landman.
13	Ω	Have you previously testified before this
14	Commission or one	of its examiners and had your credentials
15	as a petroleum land	dman accepted and made a matter of record?
16	A	Yes, I have.
17	Q	Are you familiar with the application
18	filed in this case	on behalf of Southland Royalty Company?
19	A	Yes, I am.
20	Q	Are you familiar with the subject area
	A	Yes.
21	Q	and the proposed well?
22	A	Yes.
23		MR. CARR: Are the witness'
24	qualifications acce	eptable?
25		MR. QUINTANA: They are.

Q Would you briefly state what Southland seeks in this case?

A Southland is seeking an order pooling the Pennsylvanian formation under the west half of Section 16, 18, 29, Eddy County, New Mexico.

We're seeking a 200 percent penalty for any party choosing not to support the well and are also seeking that Southland be designated operator of the unit area.

Q Have you prepared certain exhibits for introduction in this case?

A Yes, I have.

 $\Omega$  Would you please refer to what's been marked for identification as Southland's Exhibit Number One and review this for Mr. Quintana?

A Exhibit Number One is a land plat basically of Township 18 South, 29 East. It shows Southland's well location 1980 from the north, 660 from the west of Section 16, for our SRC Empire State 16 Com No. 1.

It also hachures in the dedicated proration unit, the west half of Section 16.

Q Does it indicate marginal Morrow wells in the area?

A Yes, it does. Just south of Section 16, in Section 21, I've circled a couple of wells there. One, they're both marginal, and one appears like it's going to lose money.

East of there, in Section 22, is a well Southland drilled three years ago which went to the Morrow and was a dry hole.

Q Mr. Davis, what is the primary objective in the proposed well?

A The Morrow formation.

Q And is that the formation for which you're seeking a pooling order?

A Yes, basically for the Pennsylvanian.

Well, we're pooling it for the Morrow.

Q The application stated the Pennsylvanian. We're pooling it for the Morrow, is that right?

A Yes.

Q Will you now refer to Exhibit Number Two and review that for Mr. Quintana?

A Exhibit Number Two is a breakdown of the ownership in Section -- in the west half of Section 16. It shows all the parties who own leases and the type of support they've given Southland, and it shows Mr. John H. Trigg has chosen, or has not responded to our proposal, and at this point we have to consider him giving no support.

Q What percentage of the working interest has been voluntarily committed to the well?

A With farmins, we have approximately 93. -- well, 93.75 percent of the well.

Q Will you now refer to what has been marked for identification as Exhibit Number Three, and just

identify this for the Examiner?

A Okay, Exhibit Number Three is the letter dated June 28th, 1984, mailed to Mr. John Trigg, requesting that he farmout to our well in the west half of Section 16. In there we propose the depth and also stated some farmout terms.

Q Have you been in contact with Mr. Trigg since that time?

A We've been trying to contact him by phone on numerous occasions and have left messages, but he's never returned the calls.

Mr. Davis, in your opinion has Southland made a good faith effort to locate Mr. Trigg and obtain his voluntary joinder in this well?

A Yes.

Q Would you now refer to what has been marked for identification as Southland Exhibit Number Four and review that?

A Southland Exhibit Number Four is a detailed AFE citing the costs to drill and complete the well.

It shows a dry hole cost of \$532,000 and a completed producing cost of \$854,000, and these costs are in line with similar wells in the area.

Q Will you now refer to Exhibit Number Five and identify that Mr. Quintana?

A Exhibit Number Five is notifications to -- is a notification to Mr. Trigg that this application has

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been set before the Commission and just notifying him of the forced pooling.

Are you prepared to make a recommendation to the Examiner as to the risk penalty that should be assessed against Mr. Trigg as a nonconsenting working interest owner?

A Yes, I think a 200 percent penalty is the maximum that can be recommended by the Commission.

Q And upon what do you base that recommendation?

A Well, as the map showed earlier, the Morrow formation is a -- appears to be a very unpredictable formation and you can offset a very attractive well and come up with a marginal or dry hole.

So every well is almost -- has to be considered a wild one.

Q And in fact this location does offset marginal wells to the south.

A Yes, it does, and attractive wells to the west.

Q Has Southland made an estimate of the overhead and administrative costs while drilling this well and also while producing the well, if it's successful?

A Yes, we have a drilling well rate of \$4600 and a producing well rate of \$460.

Q Are these costs in line with what's being charged by other operators in the area?

1	10
2	A Okay.
3	
4	CROSS EXAMINATION
5	BY MR. QUINTANA:
6	Q You mentioned that in the south, south of
7	your Empire State 16 Com No. 1 Well
	A Uh-huh.
8	Q there were three wells that were mar-
9	ginal. What do you consider marginal?
10	A Well, basically marginal to us would be
11	considered that the wells will pay out and make a small
12	amount of money but will not meet our corporate objectives.
	And these wells, the one in the north
13	half of Section 21 probably will pay out; the one in the
14	south half, it appears it won't even pay out, pay back our
15	cost involved in drilling the well.
16	Q Thank you, that will be all.
17	MR. QUINTANA: Are there any
18	further questions of this witness? The witness may be ex-
19	cused.
20	Case 8362 will be taken under
	advisement.
21	
22	(Hearing concluded.)
23	
24	
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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

There willing corz

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner maring of Case vo. 8362. heard by me on Oct. 3 1984.

Oil Conservation Division Examiner