

THE PETROLEUM CORPORATION
OF DELAWARE

TABULATION OF PRODUCTION · SUPERIOR FEDERAL #4

		OIL BBLs	GAS MCF	GOR	
1980	(Yearly)	41,549	122,369	2,945	
1981	(Yearly)	48,213	224,480	4,656	
1982	(Yearly)	30,584	223,898	7,321	
1983	(Yearly)	28,199	245,648	8,711	
1984					
Jan	(Monthly)	1,933	20,383	10,545	
Feb	(Monthly)	1,906	21,042	11,039	
Mar	(Monthly)	1,956	23,304	11,914	
Apr	(Monthly)	1,857	19,481	10,490	
May	(Monthly)	1,936	21,055	10,875	
June	(Monthly)	1,708	18,643	10,915	
July	1st wk	403	4,583	11,372	
	2nd wk	441	4,684	10,621	
	3rd wk	404	4,541	11,240	
	4th wk	260	2,603	10,011	1st wk s.i.*
Aug	1st wk	234	3,646	15,581	*
	2nd wk	207	2,850	13,768	*
	3rd wk	221	2,960	13,394	*
	4th wk	229	3,041	13,279	*
Sept	1st wk	263	3,669	13,951	Last wk s.i.*
	2nd wk	375	5,189	13,837	
	3rd wk	393	4,693	11,942	
* Well was s.i. 3 days per week					

BEES & EXHIBIT 11-11-11
C/O G. C. PETERSON, JR., L.A.
EXHIBIT NO. 6
CASE NO. 8371

October 8, 1984

(c) The 80-acre and 160-acre depth bracket allowables shall apply to wells governed by applicable special pool rules promulgated by the Division as an exception to the normal 40-acre statewide spacing unit.

(d) The Division may, where the same is deemed available, assign to a given pool a special depth bracket allowable at variance to the depth bracket allowable normally assigned to a pool of similar depth and spacing. Such special allowable may be more or less than the regular depth bracket allowable and shall be assigned only after notice and hearing.

In assigning a lesser than regular depth bracket allowable, the Division may consider, among other pertinent factors, reservoir damage, casinghead gas production and disposition, water production and disposition, transportation facilities, the prevention of surface or underground waste, and the protection of correlative rights.

Assignment of a greater than regular depth bracket allowable shall be made only after sufficient reservoir information is available to ensure that said allowable can be produced without damage to the reservoir and without causing surface or underground waste. The Division shall also consider the availability of crude oil transportation and marketing facilities, casinghead gas transportation, processing, and marketing facilities, water disposal facilities, the protection of correlative rights, and other pertinent factors.

RULE 506. GAS-OIL RATIO LIMITATION

(a) In allocated pools containing a well or wells producing from a reservoir which contains both oil and gas, each proration unit shall be permitted to produce only that volume of gas equivalent to the applicable limiting gas-oil ratio multiplied by the top unit oil allowable for the pool. In the event the Division has not set a gas-oil ratio limit for a particular oil pool, the limiting gas-oil ratio shall be 2,000 cubic feet of gas for each barrel of oil produced. In allocated oil pools all producing wells, whether oil or casinghead gas, shall be placed on the oil proration schedule.

(b) Unless heretofore or hereafter specifically exempted by order of the Division issued after hearing, a gas-oil ratio limitation shall be placed on all allocated oil pools, and all proration units having a gas-oil ratio exceeding the limit for the pool shall be penalized in accordance with the following formula:

(1) Any proration unit which, on the basis of the latest official gas-oil ratio test, has a gas-oil ratio in excess of the limiting gas-oil ratio for the pool in which it is located shall be permitted to produce daily that number of barrels of oil which shall be determined by multiplying the current top unit allowable by a fraction, the numerator of which shall be the limiting gas-oil ratio for the pool and the denominator of which shall be the official gas-oil ratio test of the well.

(2) Any unit containing a well or wells producing from a reservoir which contains both oil and gas shall be permitted to produce only that volume of gas equivalent to the applicable limiting gas-oil ratio multiplied by the top unit allowable currently assigned to the pool.

(3) A marginal unit shall be permitted to produce the same volume of gas which it would be permitted to produce if it were a non-marginal unit.

(c) All proration units to which gas-oil ratio adjustments are applied shall be so indicated in the proration schedule with adjusted allowables stated.