TARRY ADDOL	UN TED STATES MELLI OF THE INTERIOR	SUBMIT IN TRIF ATES (Other instructions on re-		u No. 42-R1424.
G	SEOLOGICAL SURVEY		Contract #:	150
SUNDRY NOT	ICES AND REPORTS ON	WELLS	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	cals to drill or to deepen or plug back ATION FOR PERMIT—" for such propo		160.06110	4
1.			Jicarilla A	
OIL GAS A OTHER		Fr. 0 0 107 5		
2. NAME OF OPERATOR Southern Union Product			8. FARM OR LEASE NAM	
3. ADDRESS OF OPERATOR	U. S. Company	1 00 00 1 00 1 M	Jicarilla '	<u>"G"</u>
P.O. Box 808, Farmingt	ion, New Mexico 87401	youther obed.	2	
4. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OF	R WILDCAT
At surface			Tapacito Pic	
1555 Ft. from the North	line and 955 ft. from	the East Line	11. SEC., T., R., M., OR E SURVEY OR AREA	
,			Sec. 1, T-26	5N, R-517
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OF PARISH	13. STATE
	7388' DF		Rio Arriba	New Mexic
16. Check Ar	opropriate Box To Indicate Natu	ure of Notice Report or C	Other Data	
NOTICE OF INTEN			UENT REPORT OF:	
 1	PULL OR ALTER CASING			
	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING V	
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	<u> </u>
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction		Completion or Recomp	of multiple completion letion Report and Iso for	m.)
1. Moved in and rigged u	p L & M Ventures pulli	ng unit.	011 0-	1984
2. Rigged up Go-Internat	cional & perferated 4 s	queeze holes @ 385	o ft. CON	N :
 Ran 1-1/2" tbg w/Bake w/17 sks plug 4171 ft 	er Model "R" PKR & 6 jt to 4050 ft.	s. tail pipe tag T	.D. @ 41715 Eta	cement
4. Pulled 1-1/2" to 3850	and spot 25 sks ceme	nt @ 3850! to 3660	• ,	
	' & set PKR @ 3464', s			ion
6. Pulled 1-1/2" tubing	to 3100 ft. & spotted	15 sks cement 3100	ft. to 3000 ft	
7. Rigged up hydraulic c			200,000#. Ran	casing
fun and shot 5-1/2" c	asing O 479 ft. & pull	ed casing.		
3. Ran 1-1/2" tbg. to 53	30 ft. and spot 24 sks	cement plus 530 ft	. to 430 ft.	
	., spot 17 sks cement			
				1/-
	spot 10 sks plug (30		P+A 10/3	
11. Set dry hole marker a	ind restore location.	Will reseed locati	on in spring of	1977.
18. I hereby ceretty identitie Stynetes b	edrine and correct			
	·	 Abdam Cumamduka da		17/
SIGNED James N. Bonaven James N. Bonaven	ntura TITLE Produ	ction Superintender	1t DATE 12/1	//6
(This space for FACDDR	STED			
APPROVED BY	TITLE		DATE	
JUN 04	1982			
DISTRICT EN	IGINEER See Instructions or	Reverse Side		

	· · · · · · · · · · · · · · · · · · ·	1	,	
Form 9-331 (May 1963)	U. FED ST	*	SUBMIT IN TRI JAFE.	Form approved. Budget Bureau No. 42-R1424.
	DEPARTMENT OF T	HE INTERIO	R verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL	SURVEY	<u> </u>	Contract :/150
SUN	IDRY NOTICES AND	REPORTS OF	N WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug bac MIT—" for such prop	k to a different reservoir.	Jierilla Anache
1.				7. UNIT AGREEMENT NAME
OIL GAS WELL	OTHER .			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
	ion Production Compar	<u>ıy</u>		Jicarilla "O"
3. ADDRESS OF OPERATO				9. WELL NO.
	Report location clearly and in acco		ate requirements *	10. FIELD AND POOL, OR WILDCAT
See also space 17 bel At surface				Tapacito Pictured Cliffs
1513 Tel fro	ns the North line and	! 955 ft . fr	on the Last line.	11. SEC., T., R., M., OR RLE, AND SURVEY OR AREA Sec. 1, T-2G:, R-5:
14. PERMIT NO.	15. ELEVATIONS	(Show whether Dr. R	r. ce. etc.)	12. COUNTY OR PARISH 18. STATE
	i	7368 Feet <i>DP</i>		1 1 1 1
16.				
		10 Indicate Nat	ture of Notice, Report, or C	
	NOTICE OF INTENTION TO:		PERECE	JENT REPORT OF:
TEST WATER SHUT-0	PULL OR ALTER CA	SING X	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLE	TE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON® CHANGE PLANS		8HOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	L Change Plans		(Other)	of multiple completion on Well
17. DESCRIBE PROPOSED O	R COMPLETED OPERATIONS (Clearly	state all pertinent	letails, and give pertinent dates.	including estimated date of starting any
proposed work. If nent to this work.)	i well is directionally drilled, give	: subsurface location	as and measured and true vertice	al depths for all markers and zones perti-
Due to uneco	monic status of the	Jicarilla "	G" No. 2, it is the	refore intended to
plug and aba	mdon the subject wel	l es follor	2;	en e
1. Rie un n	ulling unit. (Note:	t lin tuhimo	in bala.)	
	and discourse	, and appeared	Til (WECF)	IVED
2. Put class	is "A" coxest plus 🕒	4050 ft. to	P.B.T.B. 6171 ft.	1111
9 ~	* # A \$ #		_	OH 50 1984
36 44.000 4.	boles at 2050 ft. co	id Squeeze 2.	5 sks.	CON -
4. Tub 1.3	ft. plug 3 3100 ft.	in side pip	C- 4	CIL CON. DIV.
5. Cut off 59 ft. e	5-1/2", 15.5 casing rut.	; and set 10	C feet plug on cut t	off 50 ft. in and
6. Put 50 f	ic. commt plug at 20	i. Ei.	,	
7. Put 10 £	t. conent plug /2 sur	face and so	t dry hole marker.	
8. Restore	location.			
18. I hereby certify that	t the foregoing is true and correct		S	
SIGNED JES DO	Marian Maria	TITLE PEC	luction Superintende	ont DATE October 1, 1976
	eral or State office use)		- `` '` 	`
•				
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:	TITLE		DATE,
		•		

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

No. B. White Letter H. Section 1 Township 26 NORTH Range 5 MEST, New Local Color of Producing formation 1555. Feet From the MEST Line, RIO Amriba G. L. Elevation 7575.0 Dedicated Acreage 175.5 Acre of Producing Formation 1555 in the dedicated acreage outlined on the plat below? S. the Operator the only owner's in the dedicated acreage outlined on the plat below? S. No. II the answer to question one is "no," have the interests of all the owners been onsolidated by communitization agreement or otherwise? Yes IX No. If answer is yes," Type of Consolidation 155 no," list all the owners and their respective interests above is true and complete to the best of my knowledge and belief. Downer Land Description This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Consolidative Consolidation 150 No. B. This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Consolidative Consolidation 150 No. B. This is to certify that the well location shown on the plat in Section Nown on the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Nown on the Section Nowledge and belief. Date Surveyed 10 September 1 Nown on the Section Nowledge and belief. Date Surveyed 10 September 1 Nowledge and belief.	ion A.	MTAN A.A AA.	4374	\$waines ^	Date September 16, 1957
on. B Set From the NORTH Line	ator Southern U	NAUN GAS COMP.	ANI Lease	JICARILLA Township	26 NORTH Pance 4 WRET. MIL
ACT AIRTEM G. L. Elevation 7373.0 Dedicated Acreage 19.56 Acre of Producing Formation Picture Cities Pool ** Expented Pictures S the Operator the only owner* in the dedicated acreage outlined on the plat below? **S No. XX **The Answer to question one is "no," have the interests of all the owners been onsolidated by communitization agreement or otherwise? Yes XX No If answer is yes," Type of Consolidation Operating Agreement **G THE OPERATION OF THE OPER	ted 1555	Feet From the	NORTH Line.	955 Fee	
of Producing Formation Plathared Chiffs s the Operator the only owner* in the dedicated acreage outlined on the plat below? s the Operator the only owners in the dedicated acreage outlined on the plat below? s the Answer to question one is "no," have the interests of all the owners been onsolidated by communitization agreement or otherwise? Yes XX No If answer is yes," Type of Consolidation If answer is the answer to question two is "no," list all the owners and their respective interests above is true and complete to the best of my knowledge and belief. Southern Union Gas Copyeny (Operator) All Acress Mearilla Contract 150 All Acress Address This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Gas Copyeny (Operator) L. Greenwick tive) Part Ridg., D.llas, Torgas Address This is to certify that the well location shown on the plat in Section R was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Prefineer and/Or Land Surveyed 1 Land Surveyered 1 Land Land Land Land Land Land Land Land	ty RIO ARRIBA	G. L. E.	levation 7373.0	Dedicate	ed Acreage 119.96 Acr
no XX. If the answer to question one is "no," have the interests of all the owners been onsolidated by communitization agreement or otherwise? Yes XX No If answer is yes," Type of Consolidation	of Producing For	rmation Plet	ared Cliffs	Pool 2	
f the answer to question one is "no," have the interests of all the owners been onsolidated by communitization agreement or otherwise? Yes_XX No If answer is yes," Type of Consolidation	•		r* in the dedic	ated acreage ou	utlined on the plat below?
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Scartilla Contract 150 L. S. Boutsera Union Gas Company (Operator) L. S. Boutsera Union Gas Company (Operator) L. S. B. Boutsera Union Gas Company (Operator) L. S. B.	If the answer to consolidated by c 'yes," Type of Co If the answer to	question one communitization on one on solidation	on agreement or Operating Ag is "no," list	otherwise? Ye recent all the owners	and their respective interest
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Bouthern Union Gas Copyany (Operator) L. Schematch tive) Mart Bldg., Dilas, Toras Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Registered Professional Registered Professional Registered Professional	_	<u>.</u>		_	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Bouthern Union Gas Copyany (Operator) L. Schematch tive) Mart Bldg., Dilas, Toras Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Registered Professional Registered Professional Registered Professional		•			
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This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Gas Copyany (Operator) L. Schieblettive) Mart Bidg., D.llas, Texas Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Registered Professional Registered Professional Registered Professional Registered Professional		· ·			
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Cas Copyany (Operator) L. Saltern Union Cas Copyany (Operat					
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Buttern Union Gas Commy (Operator) L. Scribbards tive) Mart Bidg., Dilas, Thomas Address This is to certify that the well location shown on the plat in Section R was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Registered Professional Registered Professional Registered Professional				·····	
information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Gas Coppeny (Operator) L. ERABORISE tive) Part Bldg., D.llas, Texas Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Indineer and/or Land Surveyer.	on. B				1
information in Section A above is true and complete to the best of my knowledge and belief. Southern Union Gas Coppeny (Operator) L. Erepestable tive) Durt Bidg., D.llas, Texas Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Professio	1				·
above is true and complete to the best of my knowledge and belief. **Routera Union Gas Copyany** (Operator) **L. S. Address** **L. S. Address** **L. S. Address** **L. S. Address** **This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. **Dist. 3** **Dist. 3** **Registered Professional Profuser and/or Land Surveyor.** **Registered Professional Profuser and/or Land Surveyor.**	· I	·	· ***	1	
to the best of my knowledge and belief. **Bouthers Union Gas Company** (Operator) **L. Endeaded tive) **Burt Bldg., D.llas, Texas Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. **Date Surveyed 10 September 1 **Registered Professional Prefineer and/or Land Surveyor Registered Professional Prefineer Reg	}	i		بې	
and belief. **Bouthern Union Gas Commy* (Operator) **L. Enderschaft live) **Burt Bldg., D.llas, Bures Address This is to certify that the well location shown on the plat in Section R was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. **Date Surveyed 10 September 1 **Registered Professional Prefineer and/or Land Surveyor and Surv	į	·	,a, .l	<i>Σ</i>	
Coperator All Acress Neartlla Contract 150 Burt Bldg., D.llas, Texas Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Angineer and/or Land Surveyor 10 September 1		-	1	, <u>,</u>	
In the second state of the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 OIL CON. DIV.			1	* . * *	din periet.
In Serious Address In Serious Address In Serious Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Profineer and/or Land Surveyor					Southern Union Gas Coppeny
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Address This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Registered and Surveyed 10 September 1		1	Jionrilla G	etract 150	**************************************
This is to certify that the well location shown on the plat in Section B was plotte from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 Saptember 1 Registered Professional Registe	1	1	1	•	Burt Bldg., D. line, Texas
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plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10 September 1 Registered Professional Profes	i i		1	•	
Registered Professional	THE B	m	1	* : *	
Registered Professional	L COEUTE	' \U)	1		from field notes of actual
Registered Professional	1 Real		ļ		
Registered Professional	A80100 m H				
Registered Professional	JULU 7. r	.VIC	1		
Registered Professional	CON		1		helief.
Registered Professional	OIL DIST. 3	ĺ	1		Date Surveyed 10 September
Engineer and/or Land Surveyo	-	1	ĺ		~ 0 7
Engineer and/or Land Surveyo	1	1	j		tomes 1. Keese
James P. Leese	ļ	1	1		
					James P. Leese
					Certificate No

NAME	CITY		NAME.	•	CITY	***
Mr.	Robert J. McCrary	Dallas	Rudy D. Motto		Farmingto	n
	•			TE		ACTION
New	Well - First Delivery			Apri	1 6, 1978	E INFORMATION

Supron Energy Corporation's Jicarilla "G" No. 2-R (Tapacito Pictured Cliffs), located 790 ft. from the North line and 1450 ft. from the East line, Section 1, Township 26 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico was first delivered at 4:00 P.M. April 6, 1978 M.S.T.

The purchaser of this gas is Gas Company of New Mexico.

Rudy D. Motto Area Superintendent

RDM:ml

cc: A. M. Wiederkehr
Len Muennink
Haskell Fleetwood
Oran Haseltine
David Jett
Bill Curtis
Bob Large - Kutz
File



For.n 9-226 (Rev. 5-63) SUBMIT IN DUPLICATE. Form approved. Budget Bureau No. 42-R355.5. UNITED STATES (See other in-DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY Contract No. 150 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Jicarilla Apache 1a. TYPE OF WELL: WELL I 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: PLUG DACK WORK DIFF. DESVR. S. FARM OR LEASE NAME WELL IN Other Jicarilla "G" 2. NAME OF OPERATOR Supron Energy Corporation 9 WELL NO 8. ADDRESS OF OPERATOR 2-R P. O. Box 808, Farmington, New Mexico 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Tapacito Pictured Cliffs 11. SEC., T., R., M., OR BLOCK AND BURVEY
Sec. 1, T-261, R-51, 790 feet from the North line & 1450 feet from the East line. At top prod. interval reported below Same as above N.H.P.M. Same as above At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUED Rio Arriba New Mexico 19. ELEV. CABINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 11/9/77 11/14/77 January 19, 1978 7367 Gr. 7367 ROTARY TOOLS CABLE TOOLS 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS 20. TOTAL DEPTH. MD & TVD HOW MANY DRILLED BY WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND Pictured Cliffs 4105 to 4133 MO 26. TIPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED Induction Electric and Density No 28. CASING RECORD (Report all strings set in beat) CABING SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 327 -7/8" one 7-5/8" 136 cu. ft. 20.0 -3/4" 4-1/2" 9.5 905 ou. It. lione LINER RECORD 30. TUBING RECORD BOTTOM (MD) DEPTH SET (MD) SIEE TOP (MD) SACKS CEMENTS SCREEN (MD) SIZE PACKER SET (MD) 1-1/4

81. PERFORATION RECORD (Interval, size and number)

1 81se .44* Perf. @ 4110, 4112, 4114,
4116, 4118, 4120, 4122, 4124,
4126, 4128, 4130, 4132, 4134,
4136 & 4138. Total 15 perfs.

2. 1 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED

43,000 gallons of 72% HCL
43,000 gallons water and
40,000# 20-40 sand.

22.0 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—eise and type of pump) WELL STATUS (Producing or ahnt-in Floring DATE OF TEST PROD'N. FOR AB-OIL BATIO HOURS TESTED CHOKE SIZE OIL-BBL. GAS-MCF. WATER-REL 3/4" 1/18/78 3 -0-67 ₽ CASING PRESSURE CALCULATED 24-HOUR RATE FLOW, TURING P OIL GRAVITY-API (CORR.) -BBL. GAS -MCF. WATER-BBL. 252 0 538 0 84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 85. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE APPLICATION TITLE APPLICATION OF THE A

Area Superintendent

DATE February 16, 1978

16.

NITED STATES SUBMIT IN 2 LICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

5. LEASE DESIGNATION AND BERIAL NO.

New Mexico

GEOLOGICAL SURVEY

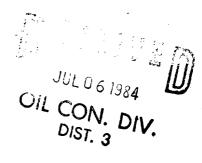
GI	EOLOGICAL SURVEY	Contract No. 150 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(1)o not use this form for proposal	ES AND REPORTS ON WELLS is to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	G. IF INDIAN, AULOTTEE ON TRIBE NAME Jicarille Apacho
OIL GAS WE'L OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Suuron Merry Corporati	ion	Jicarilla "G"
3. ADDRESS OF OPERATOR		9. WELL NO.
P. C. Roy 208, Farming	rton. Nev Nerico 87401	2-4
4. LOCATION OF WELL (Report location cle See also space 17 below.)	rion. New Newi co 87A01 arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	•	Tapacito Pictured Cliffs
790 ft. from the North	line, 1450 ft. from the East line.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
* **		Sec. 1, T-26N, N-5W,
		N.M.P.P.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

7367 Cr.

NOTICI	E OF INTE	NTION TO:	SUB	SEQUENT REPORT	ror:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT	_	ALTERING CASING	
SHOOT OR ACIDIZE	_	ABANDON*	SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS	(Other)			
(Other)			(NOTE: Report res Completion or Rec	sults of multiple ompletion Repor	e completion on Wel rt and Log form.)	1

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - 1. Spuddel 9-7/8" hole at 5:30 F.H. 11/9/77. Drilled to T.D. of 325 ft. H.E.D.
 - 2. Hen 6 joints of 7-5/8" 0D, 20.00#, H-40 casing. Lended at 327 ft. R.K.B.
 Comented with 115 sacks of class "3" coment with 2% CaCl and 1/4# of Cello Flakes per sack. Plug down at 2:45 A.M. 11/10/77. Cement circulated to the surface.



8. I hereby certify that the foregoing is true and correct righted signed by signed by signed by hereby Leather E. Roddy Loging to hookly	TITLE Produc	etion Superintendent DATE November 14, 1977
(This space for Federal or State office use)		DATE
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE (1.5.1977)

(May 1963) -	UNIS DETAILS	(Other Instructions	re- Budget Bureau No. 42-R1424.
•	DEPARTMENT OF THE INTER	(IUK virthe side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		Contract No. 150
CLD	NDRY NOTICES AND REPORTS	ON WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
	is form for proposals to drill or to deepen or plug		
(1/0 1101 01-1-1-1	Use "APPLICATION FOR PERMIT-" for such	proposals.)	Jicarilla Apache
1.			7. UNIT AGREEMENT NAME
MEAT METT	OTHER .		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Suprem Engr	gy Corporation		Jicarilla *G*
3. ADDRESS OF OPERAT			9. WELL NO.
2 () Row M	08, Farmington, New Hexico 87	U04	2-R
4. LOCATION OF WELL	(Report location clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	tlow.)	•	Tapacito Pictured Cliffs
DOD for a few	an abu Wamah sana ana aaso sa	A Amon Alex Cont 48	
AAn Teef Ill	on the North line and 1450 fee	t from the fast line	BURVEY OR AREA
			Sec. 1, T-26H, R-5H
14	1 15 Winnerwood (Charambathan		
14. PERMIT NO.	15. ELEVATIONS (Show whether I		12. COUNTY OF PARISH 13. STATE
	7367 Gr	<u> </u>	120 22120
16.	Check Appropriate Box To Indicate	Nature of Notice Page -	Other Data
			•
•	NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-	-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE	ABANDON*	I -	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Supplemen	
(Other)		(Norz: Report resu	its of multiple completion on Well mpletion Report and Log form.)
2. Ferforate 2 3. Drill out o			
. Perforate i	Pictured Cliffs with 7 hole at	4110, 4112, 4114, 4 4124, 4126, 4128, 4 and 4138 feet.	.116, 4118, 4120, 4122, 130, 4132, 4134, 4136
i. Sand Water with 500 g	frac with 40,000 gallons wate gallons of 7-1/2% E.C.L.		40 senl after spearheading
5. Ran 4134 ft	t. of 1-1/4", 2.33#, I.J. tubi	v.	Real Control of the C
		<i>y</i> .	And the same of th
7. Well comple	eted January 18, 1978.	4 3	
	•		JUL 0 6 1984 L
			1984
		Oli	CON. DIV.
,		- .	DIA. DIV.
			DIST. 3
18. I hereby certify the	at the foregoing 1 Original Serrect By		
	A :	Area Superintendent	DATE February 8, 197
SIGNED IGE	y D. Motto Kudy D. Motto TITLE -		DATE COLUMN TO
(This space for Fed	deral or State office use)		
APPROVED BY	APPROVAL, IF ANY:		DATE
CONDITIONS OF A		•	
			 ,

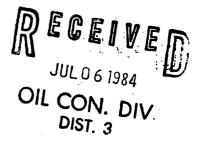
SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	OZI /III I III ZIII	0. 1712 1111			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY			Contrary le	• 150
APPLICATION	FOR PERMIT	O DRILL, DEE	PEN, OR PLUG	BACK	G. IF INDIAN, ALLOTTE	
1s. TYPE OF WORK					Jionrilla d	
	LL 🖫	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	TAME
b. TYPE OF WELL	• ren		RINGLE 🗐 MULTI	PLE [
WELL WI	S COTHER		RINGLE MULTI		S. FARM OR LEASE NA	
2. NAME OF OPERATOR					Jicarilla	467.00
	est cumulation	<u>i</u>			9. WELL NO.	
3. ADDESSE OF GPERATOR			·			
4. LOCATION OF WALL (Re	801. Parmington	le lies liexico	67401		10. FIELD AND POOL,	
4. LOCATION OF WHILL (Re	port location clearly and	in accordance with an	y State requirements.*)		Papacito Pict	uresi Clissa
790 feet from	the Borth line	and fell fact	from the and	line.	11. SBC., T., B., M., OR AND SURVEY OR A	BLE.
At proposed prod. sone		•			Sec. 1, 7-36	
14. DISTANCE IN MILES A	NO DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISE	1 13. STATE
12 :11es i	erth out of Uj.	lto, How Hexic	×	•	ido Arriba	No. Haries
15. DISTANCE PROSE PROFE LOCATION TO PRANCET PROFESSIVE OR LEASE I. (Also to negative dis- 18. DISTANCE PROSE PROFE 18. DISTANCE PROSE PROFESSIVE	TO LOCA	o & Property 6.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	· <u>'</u>
PROPERTY OF LEASE L.	per per dilibira 1933	/originis	25(3)	101	153.96	
18. DISTANCE PROM PROF	DESP LOCATION LAS	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO HEAREST WELL, M OR APPLIED FOR, ON THE	HLLING, COMPLETED,	1	- LT75		intary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)				22. APPROX. DATE W	DRE WILL START
1.00	164				Hovemen 1,	1977
23.	1	PROPOSED CASING	AND CEMENTING PROGR	AM		
SELE OF ROLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1.	QUANTITY OF CEME	NT
ر *ن/روسون *ن/روسون	7-5/8"	26.40	300	,	130 cu. 17	
C=3/44	4-1/2*	9.50/	4275		1200 cu. 1t	•
					· -	
1		Į.	1	ı		

This well will be drilled and completed in the Pictures Chiff formation. After pipe is set and essented it will be perforated and sand water freed to stimulate production. 1-1/2" tuning will be set at approximately ACCO feet.



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BRAND Ruly D. Motto/m.l.	TITLE _	Area Superintendent	_ DATS .	Occober	7,	1977
(This space for Poleral or State office tine) PERMIT NO. APPROVED		APPROVAL DATE				
CARL A. BARRICK	TITLE _		_ DATE _			
CARL A. BARRICK		and the second				

ACTING DISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

SUPRON ENERGY CORPORATION It Letter Section Township Ronge County B 1 26 NORTH 5 WEST RIO ARRIBA Toul Footage Location of Well: 790 feet from the NORTH line and 1450 feet from the EAST line Tound Level Elev. Producing Formation Pool Dedicated Avereage:	perator			1	Leose				Well N	No.
it Letter Section Township Finding First First		・ァ LENERGY CORE	PORATION	İ	JICAR	ILLA	''G''		1	
use Features Location of Well: 790 Feet from the NORTH line and 14,50 feet from the EAST line 3787 PICTURED CLIFFS TAPACITO Outline the acerage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if recessory) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-cooling, or otherwise) or until a non-standard unit, eliminating sigh, interests, has been approved by the Commission. CERTIFICATION Li hereby certify that the informatica contains the least of the same in the least of least same in the least same in th	nit Letter			<u> </u>						
79.0 feet from the NORTH line and 1450 feet from the EAST five Acred Level Elev. Producing Formation 7367 TAPACITO Dedicard Average: 159,96 Acre 7367 TAPACITO 159,96 Acre 159	В	1	26 N	ORTH	5 WEST	1	RIO ARRI	BA		
Dedicated Average: 7367 PICTURED CLIFFS TAPACITO Dedicated Average: 159, 96 Acre 159, 96 Acre 159, 96 Acre 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working neterest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if excessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Lit kereby certify that the information contains bearing its true and complete to the best of the pooling of the community o	tual Footage La	cotion of Well:								
Outline the accrose dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if recessory.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating sych interests, has been approved by the Commission. CERTIFICATION Liberaby certify the information certain the plate beat of the plate of the information certain the plate of the plate o				line and	1450	feet	from the	EAST		
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No. If answer is "yes," type of consolidation	7367	PICT	URED CLIFFS		TAPACITO				159.96	Acres
nterest and toyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation		•	·	-				•		to working
() Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessory.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION At hereby certify that the information contain herein in true and complete to the best of herein in true and complete to the be	interest and ro 3. If more th	oyalty), on one lease of	different owner	ship is dedic				•		·
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-cooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Li hereby certify that the information contains herein is true and complete to the best of knowledge and falled. Note:	. , , , ,	, , , ,	. District to ye	-, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			**************************************	***************************************	······································	······································
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Li hereby certify that the information contains herein is true and complete to the best of knowledge and relief. Appendix De Motto										
Li hereby certify that the information contains herein is true and complete to the best of knowledge and relief. Appendix De Motto						- (
herein is true and complete to the best of knowledge and Belief. No.					-	7.1		•		IION
herein is true and complete to the best of knowledge and Belief. No.					~ .	4606	1902	hereby cer	tifu that the inf	ormation contain
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Position Superintenses I hereby certify that the held incurrent shape of this plot was plotted from field ages. Surveys made by the or wholet my hopervision, that the same is training depression of knowledge and belief. 22 September, 1977 Dote Surveyer Reposted Professional Engineer on Yor Land Surveyor Land Surveyor James P. Leese		1		1 82		usī. g	, 1, e, d	Jud 1	1 M	16
I hereby certify that the real faction shows this plot was planted from field only surveys made by the or under not happensist, that the same is true management of knowledge and belief. 22 September, 1977 Date Surveyor Date Surveyor James P. Leese		- + - †			1450'				Natto	
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I hereby certify that the well incorion shows this plat was placed from field nature of that the same is true and dayrest to stand of knowledge and belief. 22 September, 1977 Date Surveyor Reputively Professional Engineer on order Lond Surveyor James P. Leese					1					
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this plat was plotted from field notes of surveys made by the or winder my hippervision, that the same is true and surveys of knowledge and belief. 22 September, 1977 Date Surveyer Registered Professional Engineer ontifor Land Surveyor James P. Leese			1	+				harahu sad		
that the same is true and target to the knowledge and belief. 22 September, 1977 Date Surveyed Repassed Professional Engineer onto or Land Surveyor James P. Leese	1	ļ		1	1	37	this	plat was	profession from fiel	d notes of ort
Repaired Professional Engineer on James P. Leese	 	+ - +		+ - +	_ + - 7	N				
Dote Surveyed Reprised Professional Engineer onto or Land Surveyor James P. Leese				1						((Lange 1984 of
Repsieed Professional Engineer onto or Land Surveyor James P. Leese					1				ber, 1977	
orator Land Surveyor James P. Leese BCALE—4 INCHES EQUALS 1 MILE	+	+ - +	+ - + -	+ - +	- + - +			Z	-B.	Lance
SCALE-4 INCHES EQUALS 1 MILE	1	1		1	1		, -7			
						•	Ja	mes P.	Leese	4

Authority For Expenditure STATE NEW MEXICO	PERSONAL HANDS WELLER		ARMINA WO	NO	
NATY RIO AIRTIDA FORMATION Pictured Cliffs ESTIMATED TD 4000	SE Jicar[Ala WELL G-2R	FIELD Tapaci	to state M	EW MEXICO	
Well Cost - Intangible	NTY Rio Arriba FORMATION	Pictured Cli	ffs ESTIMATE		
Well Cost - Intangible SUR	ALLY MENT OF Section 1, Township	20 MOLEN, Rang	re 3 West		
Well Cost - Intangible SUR					
Well Cost - Intangible		PRODUC	ING UELL	,	
Incation	Well Cost - Intangible	SUR	TOTAL	DRY HOLE	
FOOTAGE OR NI-RU-RD-MO 4000' x 9.00/ft 36,000 DAYWORK (INCLUDES BITS) 1 day € 4,000 4,000 TURNKEY 5 WATER 6,000 5.000 MUD & CHEMICALS 5.000 12,000 1.000 MUD & CHEMICALS 5.000 12,000 4.000 MUD & CHEMICALS 5.000 12,000 4.000 MUD LOGGING CORING TESTING OPEN HOLE LOGGING 4.000 4.000 4.000 4.000 SUPERVISION & AUTONOTIVE 2.000 5.000 3.000 COMMENTING SERVICES & SUPPLIES 5.000 5.000 3.000 COMPLETION EQUIPMENT-RENTAL-FURCHASE 1.000 3.000 COMPLETION EQUIPMENT-RENTAL-FURCHASE 1.000 COMPLETION COSTS: LOGGING & PERFORATING 3.000 SITUALIATION 7.000 14.000 INSTALLATION COST OF WELL EQUIPMENT 1.000 1.000 1.000 MISCELLANEOUS 10% CONTINGENCIES 8.000 8.000 7.000 MISCELLANEOUS 10% CONTINGENCIES 8.000 8.000 7.000 MISCELLANEOUS 10% CONTINGENCIES 8.000 92,000 74.000 Well Cost-Tangible CASING: CONDUCTOR 4000' of 1-1/2" 14.000 INTERMEDIATE PRODUCTION 4000' of 4-1/2" 14.000 INTERMEDIATE PRODUCTION 4000' of 1-1/2" 6.400 23.600 WELLHARD CONNECTIONS: WAS TREE 4.000 23.600 500 SUB-SURFACE EQUIPMENT 5.000 500 SUB-SURFACE EQUIPMENT 5.000 500 SUB-SURFACE EQUIPMENT 5.000 500 SUB-SURFACE EQUIPMENT 5.000 77.700.00 WORKINGENERIS SUPPOLITION EQUIPMENT 500 3.700 77.700.00 Working Interest SUPRON ENERGY CORPORATION 5000 5000 38.850.00 38.850.00 SURMERENKININGS SUPPOLITIONS SURFACE SURF	LOCATION, ROAD, & DIRTWORK	5;000	5,000	5,000	
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SURFACE 400' 8-5/8" 3,200 3,200				٠	
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LINER TUBING	INTERMEDIATE				
TUBING 4.000' of 1-1/2" 6.400 23.500 WELLHEAD CONNECTIONS: XMAS TREE 4.000 OTHER 5.00 500 SUB-SURFACE EQUIPMENT ARTIFICIAL LIFT EQUIPMENT SURFACE PRODUCTION EQUIPMENT OTHER 4,500 ESTIMATED TOTAL COST 120,100.00 120,100.00 77.700.00 Working Interest SUPRON ENERGY CORPORATION SUBTHERNX U X IOXM ERCOUNT EDUINAMENT 50% % 60,050.00 38,850.00		74,000	- -{`		
WELLHEAD CONNECTIONS: XMAS TREE 4.000 500 OTHER 500 500 SUB-SURFACE EQUIPMENT 300 4.500 ARTIFICIAL LIFT EQUIPMENT 4.500 3.700 OTHER 500 28.100 3.700 ESTIMATED TOTAL COST 120,100.00 120,100.00 77.700.00 Working Interest SUPRON ENERGY CORPORATION 50% 2.60,050.00 38,850.00		6.400	23,600		
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### ESTIMATED TOTAL COST 120,100.00 120,100.00 77.700.00 Working Interest SUPRON ENERGY CORPORATION 50% 2 60,050.00 38,850.00			4,500		
Working Interest SUPRON ENERGY CORPORATION SCHERENKUZIOKE ERCHIGEROMETOMET 50% 2 60,050.00 38,850.00	·				
SUITHERNXUATION RECKERED CONTENTS 50% \$ 60,050.00 38,850.00	ESTIMATED TOTAL COST	120,100.00	120.100.00	77.700.00	
	Working Interest SUPRON ENERGY CORPORATION		6		
* AXTEC OTT AND GAS					
	AZTEC OIL AND GAS	50%		_38,850_00_	
		 			
	Special Instructions To complete as	s a single zone	flowing gas well		
Special Instructions To complete as a single zone flowing gas well					
Special Instructions To complete as a single zone flowing gas well					
Special Instructions To complete as a single zone flowing gas well					
Special Instructions To complete as a single zone flowing gas well					
Special Instructions To complete as a single zone flowing gas well	Operator SUPRON ENERGY COROPORATION	•			
	DATE 9/10/77 PREPARED BY	PARTNER APP	PARTNER APPROVAL DATE		
Operator SUPRON ENERGY COROPOPATION	AFPROVED	COMPANY			
Operator SUPRON ENERGY COROPOPATION DATE 9/10/77 PREPARED BY PARTNER APPROVAL DATE	Haskell Fleetwood, Vice President	BY			
Operator SUPRON ENERGY COROPORATION DATE 9/10/77 PREPARED BY PARTNER APPROVAL DATE COMPANY COMPANY	APPROVED				

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