

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-26N, R-5W

N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

DEC 06 1975

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1555 Ft. from the North line and 955 ft. from the East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7388' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)*

- Moved in and rigged up L & M Ventures pulling unit.
- Rigged up Co-International & perforated 4 squeeze holes @ 3850 ft.
- Ran 1-1/2" tbg w/Baker Model "E" PKR & 6 jts. tail pipe tag T.D. @ 4171 ft. cement w/17 sks plug 4171 ft. to 4050 ft.
- Pulled 1-1/2" to 3850' and spot 25 sks cement @ 3850' to 3660'.
- Pulled 1-1/2" to 3650' & set PKR @ 3464', squeezed 20 sks cement into formation @ 1800 psi.
- Pulled 1-1/2" tubing to 3100 ft. & spotted 15 sks cement 3100 ft. to 3000 ft.
- Rigged up hydraulic casing jacks and worked 5-1/2" casing to 200,000#. Ran casing gun and shot 5-1/2" casing @ 479 ft. & pulled casing.
- Ran 1-1/2" tbg. to 530 ft. and spot 24 sks cement plug 530 ft. to 430 ft.
- Pulled tbg. to 204 ft., spot 17 sks cement plug 204 ft. to 154 ft.
- Pulled tbg. to 30 ft., spot 10 sks plug (30 ft.) to surface. P+H 10/31/76
- Set dry hole marker and restore location. Will reseed location in spring of 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED

James N. Bonaventura
James R. Bonaventura

TITLE Production Superintendent

DATE 12/1/76

(This space for Federal or State office use)

APPROVED BY

APPROVED

CONDITION OF APPROVAL, IF ANY:

JUN 04 1982
JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. JAFF.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-20N, R-5W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P.O. Box 550, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1550 ft. from the North line and 955 ft. from the East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7300 Feet DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☒
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*Due to uneconomic status of the Jicarilla "G" No. 2, it is therefore intended to
plug and abandon the subject well as follows:

1. Rig up pulling unit. (Note: No tubing in hole.)
2. Put class "A" cement plug @ 4050 ft. to P.B.T.D. 4171 ft.
3. Shoot 4 holes at 3050 ft. and squeeze 25 sks.
4. Put 100 ft. plug @ 3100 ft. in side pipe.
5. Cut off 5-1/2", 15.5' casing and set 100 feet plug on cut off 50 ft. in and
50 ft. out.
6. Put 50 ft. cement plug at 204 ft.
7. Put 10 ft. cement plug @ surface and set dry hole marker.
8. Restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Bannock

TITLE

Production Superintendent

DATE

October 1, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUL 06 1984
OIL CON. DIV.
DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date September 16, 1957

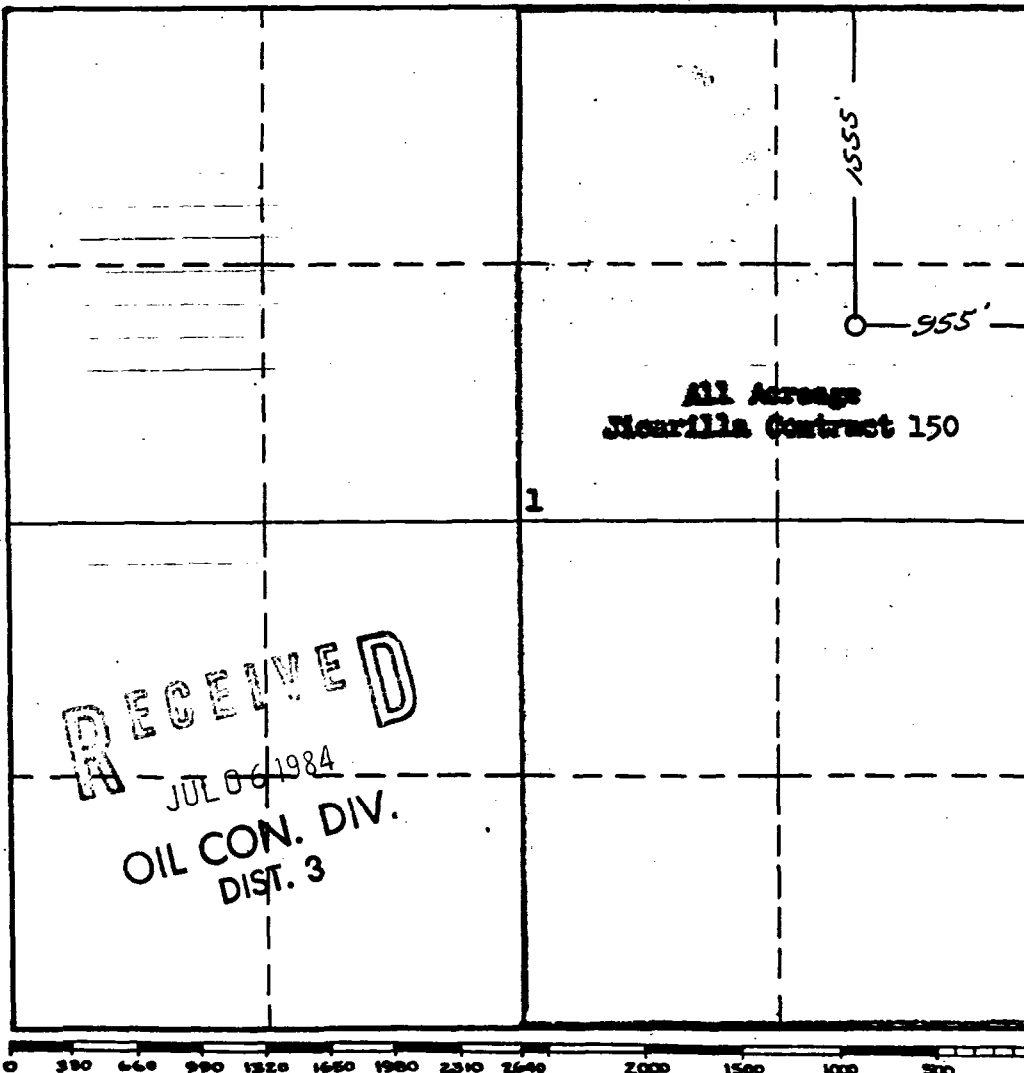
Operator SOUTHERN UNION GAS COMPANY Lease JICARILLA
Well No. 2-0 Unit Letter H Section 1 Township 26 NORTH Range 5 WEST NMPM
Located 1555 Feet From the NORTH Line, 955 Feet From the EAST Line
County RIO ARriba G. L. Elevation 7373.0 Dedicated Acreage 119.96 Acres
Name of Producing Formation Pictured Cliffs Pool San Jacinto Pictured Cliffs

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No XX.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes XX No _____. If answer is "yes," Type of Consolidation Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:
Ref: GLO plat dated 4 November 1882

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Southern Union Gas Company
(Operator)

L. S. [Signature] (Representative)

Burt Bldg., Dallas, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10 September 1957

James P. Leese
Registered Professional
Engineer and/or Land Surveyor.
James P. Leese

Certificate No. 1463

NAME	CITY	FROM	NAME	CITY
Mr. Robert J. McCrary	Dallas		Rudy D. Motto	Farmington
New Well - First Delivery			DATE	April 6, 1978
			FOR	ACTION INFORMATION

Supron Energy Corporation's Jicarilla "G" No. 2-R (Tapacito Pictured Cliffs), located 790 ft. from the North line and 1450 ft. from the East line, Section 1, Township 26 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico was first delivered at 4:00 P.M. April 6, 1978 M.S.T.

The purchaser of this gas is Gas Company of New Mexico.

Rudy D. Motto
Area Superintendent

RDM:ml

- cc: A. M. Wiederkehr
Len Muennink
Haskell Fleetwood
Oran Haseltine
David Jett
Bill Curtis
Bob Large - Kutz
File

RECEIVED
JUL 06 1984
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "0"

9. WELL NO.

2-R

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 1, T-26N, R-5W,
N.M.P.M.

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790 feet from the North line & 1450 feet from the East line.

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11/9/77	11/14/77	January 19, 1978	7367 Gr.	7367

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4249	4220			0 - 4249	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 4105 to 4133

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	20.0	327	9-7/8"	136 cu. ft.	None
4-1/2"	9.5	4248	6-3/4"	905 cu. ft.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4	4134	

31. PERFORATION RECORD (Interval, size and number)

1 Size .44" Perf. @ 4110, 4112, 4114,
4116, 4118, 4120, 4122, 4124,
4126, 4128, 4130, 4132, 4134,
4136 & 4138. Total 15 perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4110 to 4138	500 gallons of 7 1/2% HCL
	43,000 gallons water and
	40,000# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/18/78	3	3/4"		0	67	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
32	252		0	538	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rudy D. Motto

TITLE

Area Superintendent

DATE

February 16, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LOCATION
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 150	
2. NAME OF OPERATOR Shuron Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790 ft. from the North line, 1450 ft. from the East line.		8. FARM OR LEASE NAME Jicarilla "C"	
14. PERMIT NO.		9. WELL NO. 2-H	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7367 Gr.		10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-26N, R-5W, N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded 9-7/8" hole at 5:30 P.M. 11/9/77. Drilled to T.D. of 325 ft. R.K.B.
- Ran 8 joints of 7-5/8" OD, 20.00#, H-40 casing. Landed at 327 ft. R.K.B. Cemented with 115 sacks of class "B" cement with 2% CaCl and 1/4# of Cello Flakes per sack. Plug down at 2:45 A.M. 11/10/77. Cement circulated to the surface.

RECEIVED
JUL 06 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE November 14, 1977
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 15 1977

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

2-R

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-26N, R-5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7367 Gr.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran G.A. Correlation and Bond Logs.
2. Perforate 2 - .44" holes at 3980 ft. Squeeze w/250 sacks of class "D" cement w/2% CaCl.
3. Drill out cement.
4. Perforate Pictured Cliffs with 1 hole at 4110, 4112, 4114, 4116, 4118, 4120, 4122, 4124, 4126, 4128, 4130, 4132, 4134, 4136 and 4138 feet.
5. Sand Water frac with 40,000 gallons water and 40,000# of 20-40 sand after spearheading with 500 gallons of 7-1/2% H.C.L.
6. Ran 4134 ft. of 1-1/4", 2.33#, I.J. tubing.
7. Well completed January 18, 1978.

JUL 6 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is Original and correct.

SIGNED

Rudy D. Motto Rudy D. Motto

By

TITLE Area Superintendent

DATE February 8, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

0 20

JUL 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Edmund E. Eddy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 803, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

770 feet from the North line and 450 feet from the East line.

At proposed prod. zone Same as above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles North east of Ujito, New Mexico

15. DISTANCE FROM PROPOSED WELL TO LEASE & PROPERTY LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1150. 770' / orig. line

16. NO. OF ACRES IN LEASE

2500

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1150 ft.

19. PROPOSED DEPTH

1275

17. NO. OF ACRES ASSIGNED TO THIS WELL

199.96

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether BP, RT, GR, etc.)

7270

22. APPROX. DATE WORK WILL START*

November 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLES	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	7-5/8"	26.10	300	130 cu. ft.
6-3/4"	6-1/2"	9.50	1275	1200 cu. ft.

This well will be drilled and completed in the Pictured Cliff formation. After pipe is set and cemented it will be perforated and sand water freed to stimulate production. 7-1/2" tubing will be set at approximately 4000 feet.

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JUL 06 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Matto / m.l.

TITLE

Area Superintendent

DATE

October 7, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

OCT 27 1977

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

C. A. Barrick
CARL A. BARRICK

ACTING DISTRICT ENGINEER

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator SUPRON ENERGY CORPORATION			Lease JICARILLA "G"		Well No. 2R
Unit Letter B	Section 1	Township 26 NORTH	Range 5 WEST	County RIO ARRIBA	

Actual Footage Location of Well:

790	feet from the	NORTH	line and	1450	feet from the	EAST	line
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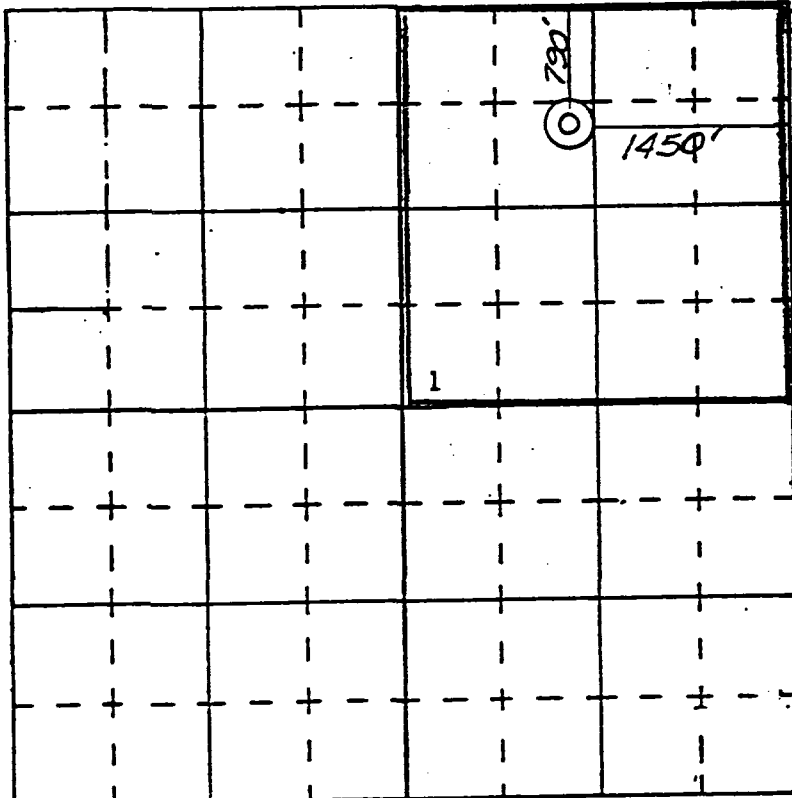
Ground Level Elev. 7367	Producing Formation PICTURED CLIFFS	Pool TAPACITO	Dedicated Acreage: 159.96 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

JUL 6 1984
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

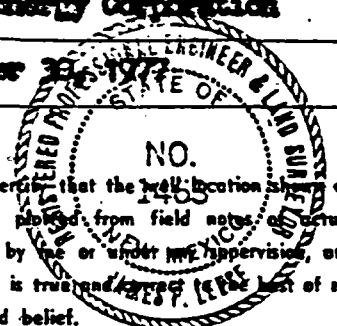
[Signature]
Name **Andy D. Motto**

Position **Area Superintendent**

Company **Supron Energy Corporation**

Date **September 22, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



22 September, 1977
Date Surveyed

[Signature]
Registered Professional Engineer
and/or Land Surveyor
James P. Leese

1463
Certificate No.

	PRODUCING WELL		DRY HOLE
	SUB	TOTAL	
Well Cost-Intangible			
LOCATION, ROAD, & DIRTWORK	5,000	5,000	5,000
DRILLING CONTRACTOR CHARGES:			
FOOTAGE OR MI-RU-RD-MO 4000' x 9.00/ft	36,000		
DAYWORK (INCLUDES BITS) 1 day @ 4,000	4,000		
TURNKEY		40,000	40,000
FUEL, POWER, & WATER	6,000		5,000
DRILLING EQUIPMENT-RENTAL-PURCHASE	1,000		1,000
MUD & CHEMICALS	5,000	12,000	5,000
EVALUATION:			
MUD LOGGING			
CORING			
TESTING			
OPEN HOLE LOGGING	4,000	4,000	4,000
CEMENTING SERVICES & SUPPLIES	5,000	5,000	3,000
SUPERVISION & AUTOMOTIVE	2,000	2,000	2,000
WELL SERVICE RIG-COMPLETION 3 days/1,000	3,000		
COMPLETION EQUIPMENT-RENTAL-PURCHASE	1,000		
COMPLETION COSTS:			
LOGGING & PERFORATING	3,000		
STIMULATION	7,000	14,000	
INSTALLATION COST OF WELL EQUIPMENT			
HAULING	1,000	1,000	1,000
OVERHEAD	1,000	1,000	1,000
MISCELLANEOUS 10% contingencies	8,000	8,000	7,000
SUB TOTAL	92,000	92,000	74,000
Well Cost-Tangible			
CASING:			
CONDUCTOR			
SURFACE 400' 8-5/8"	3,200		3,200
INTERMEDIATE			
PRODUCTION 4000' of 4-1/2"	14,000		
LINER			
TUBING 4,000' of 3-1/2"	6,400	23,600	
WELLHEAD CONNECTIONS:			
XMAS TREE	4,000		
OTHER	500		500
SUB-SURFACE EQUIPMENT			
ARTIFICIAL LIFT EQUIPMENT			
SURFACE PRODUCTION EQUIPMENT			
OTHER		4,500	
SUB TOTAL	28,000	28,100	3,700
ESTIMATED TOTAL COST	120,100.00	120,100.00	77,700.00

Working Interest SUPRON ENERGY CORPORATION			
SOUTHERN NATURAL GAS PRODUCTION COMPANY 50%	%	60,050.00	38,850.00
AZTEC OIL AND GAS 50%		60,050.00	38,850.00

Special Instructions To complete as a single zone flowing gas well

Operator SUPRON ENERGY COROPORATION