Union Texas Petroleum

P. O. Box 1290 Farmington, N.M. 87499 (505) 325-3587

January 31, 1984

Askota #4514 #CNM

Joe D. Ramey
Division Director
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Natural Gas Operations

FEB 6 1984

EIC GRJ

JD FILE JMS ECK

RE: Application for Exemption from the New Mexico Pricing Act, Section 6 N.M.O.C.D. Order No. R-5436, Case No. 5900 McClanahan "A" Well No. 2-E

Dear Mr. Ramey:

Pursuant to the provisions of the New Mexico Oil Conservation Division's Order No. R-5436, Section 62-7-5 NMSA 1978, Union Texas Petroleum Corporation respectfully requests an exemption for the above referenced well from the provisions of the New Mexico Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing the referenced proration unit, the location of all wells thereon, and the ownership and location of all wells offsetting it. Also, please find enclosed a notarized certification pursuant to Rule 7(c) contained in Order No. R-5436, and a copy of Union Texas Petroleum Corporation's AFE with the Application for Permit to Drill, Deepen or Plug Back.

The purchaser of the produced gas from this well will be the Gas Company of New Mexico, P.O. Box 26400, Albuquerque, New Mexico 87125. They have been notified by copy of this letter.

The Oil Conservation Division found that infill drilling would substantially increase recoverable reserves, result in more efficient use of reservoir energy, and would tend to ensure greater ultimate recovery of gas from the Basin Dakota pool in Order No. R-1670-V. The above referenced well is in this pool.

Union Texas Petroleum Corporation respectfully requests the Oil Conservation Division set a hearing for this application for exemption to be approved effective the date of first delivery from this well.

Joe D. Ramey McClanahan A Well No. 2-E Page 2

By filing this application, Union Texas Petroleum Corporation does not waive any right to object to the Oil Conservation Division's requirement to file for an exemption for wells producing from spacing units and formations already exempt by virtue of Order No. R-1670-V.

Please advise if you require additional information or assistance in this matter.

Sincerely yours,

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager Farmington District

RDM: 1m

cc:

Frank Chavez, Supervisor
District III Office
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Gas Company of New Mexico P.O. Box 26400 Albuquerque, New Mexico 87125 Gas Supply Department

Gerald Johnson - UTPC Denver Kent Woolley - UTPC Denver

ENERGY AND MINERALS DEPA		CC.∢SERVATI			Form C-101 Revised 10-	1-78
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Signed To Motto	to	Tule Area Ope	rations Manager		Jare Janua	ary 31, 1984
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CERTIFICATION

I hereby certify that the McClanahan "A" No. 2 well, located 1190 feet from the South line and 1060 feet from the West line of Section 23, Township 28 North, Range 10 West, N.M.P.M., San Juan County, New Mexico, being the existing well on the proration unit, shall not have its ability to produce into the pipeline restricted in any manner by Union Texas Petroelum Corporation.

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager

> Notary Public in and for / San Juan County, New Mexico

My Commission Expires:

August 25, 1984

All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment. FOR SUPPLEMENTAL AFEUSE ONLY 1. SULL MOUNTAUTH. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	armingto			TYPE OF WOR									
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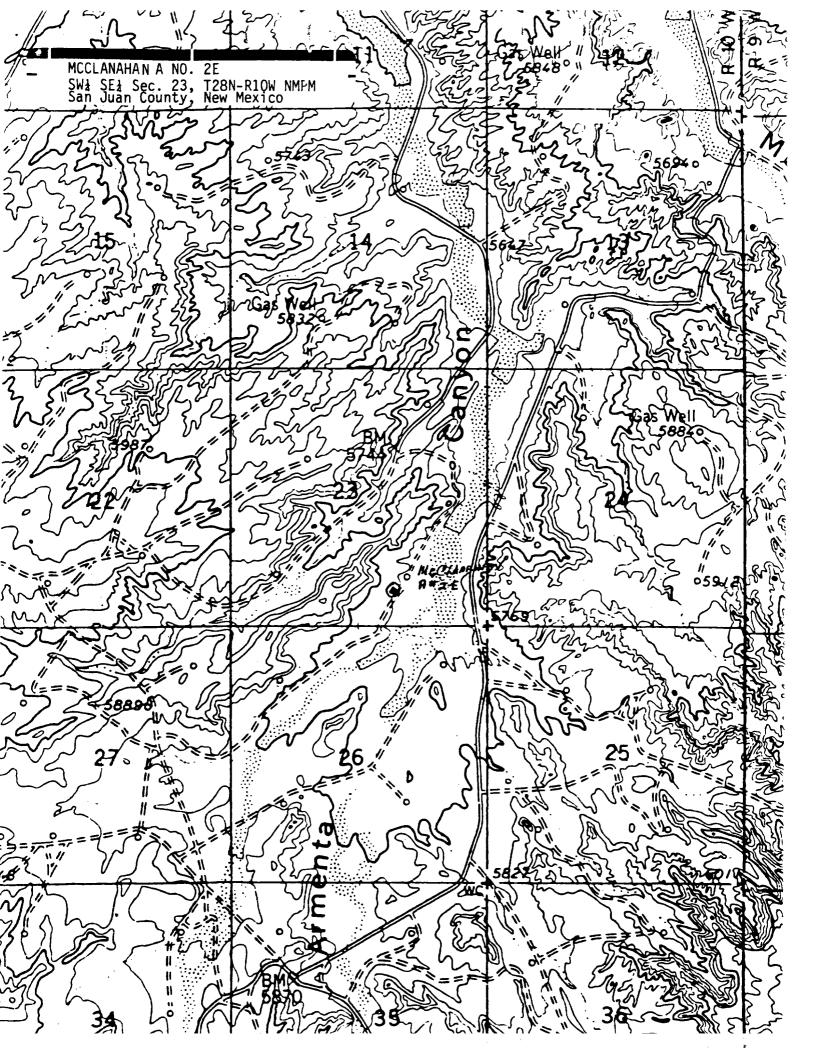
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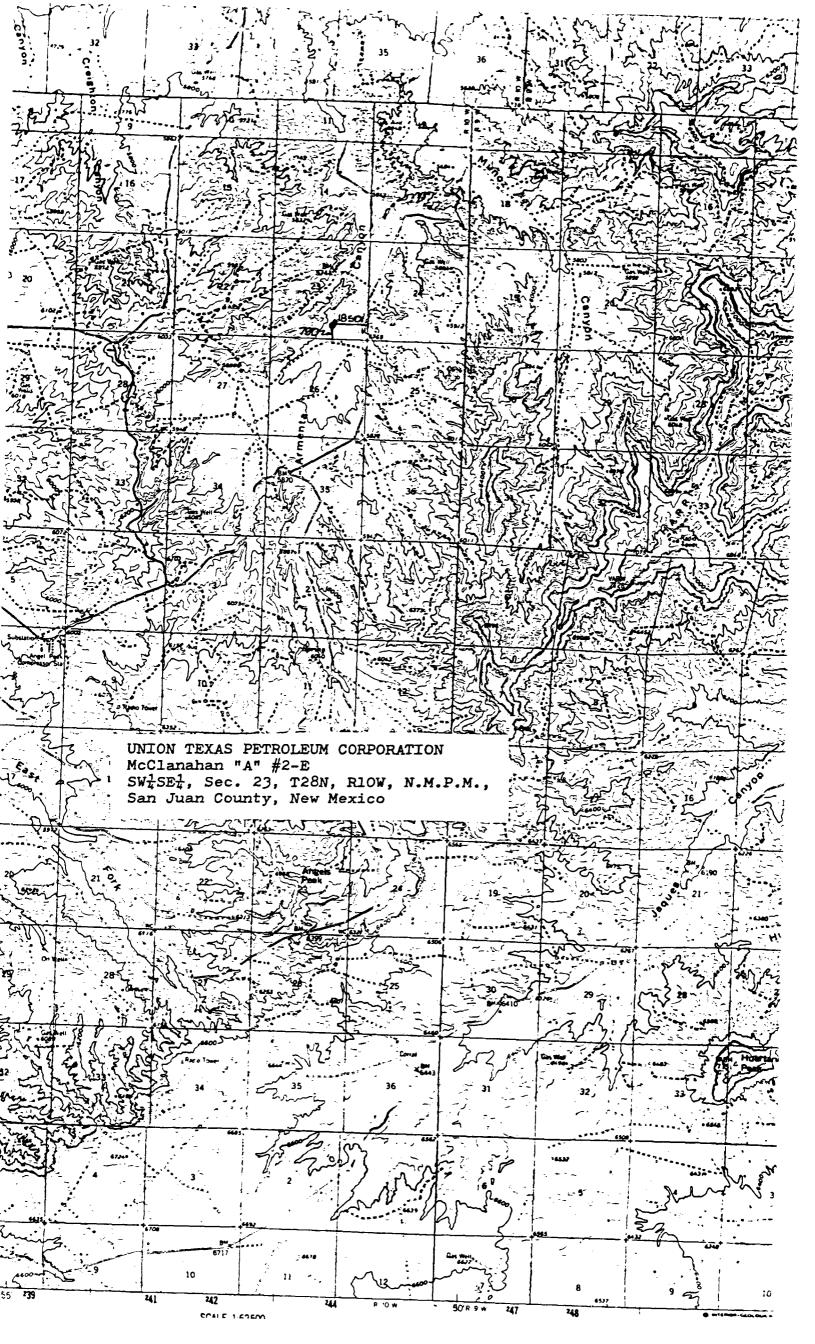
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SHEET

PREPARED

OF





Union Texas Petroleum

P. O. Box 1290 Farmington, N.M. 87499 (505) 325-3587

April 19, 1984

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe. NM 87501

Cuse 8413

RE: Jicarilla "H" No. 6-Y
Dually Completed
Basin Dakota - Blanco Mesaverde
900' F/South Line, 1070' F/West Line, Sec. 20, T26N, R4W
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of the New Mexico Oil Conservation Commissions Order R-5436, Section 62-7-5NMSA 1978, Union Texas Petroleum Corporation requests an exemption for the above referred replacement well from the provisions of New Mexico Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing the referenced proration unit, the location of all wells thereon, and the ownerships and location of all wells offsetting it. The Jicarilla "H" No. 6 (the original well on the proration unit) was originally drilled and tested in the Dakota and Gallup formations. That well was immediately plugged and abandoned as a dry hole and never produced. See attached forms, "Well Location and Acreage Dedication Plat", (dated 12/23/68) Form 9-331 (dated 1/10/69), Form 9-331 (dated 1/30/69), Form 9-331 (dated 1/30/69) and Form 9-330 (dated 2/14/69).

The Jicarilla "H" No. 6-Y well was spudded June 18, 1982 and a copy of the AFE is attached as required in Rule 6(a).

The Jicarilla "H" No. 6 well was plugged and no production was experienced from either the Gallup or the Dakota formation on this well. (see attached form 9-331). This information is submitted to satisfy Rule 6(c). Proof the well is plugged and abandoned as specified in Rule 6(d) is also shown on the attached Form 9-331.

The AFE (Authority for Expenditures) is attached for the Jicarilla "H" 6-Y well as required in Rule 6(a).

The original well on the proration unit was never cased and was plugged and abandoned immediately upon completion so there was no production tabulation for the last 24 months on the original well on the proration unit as required under Rule 6(c).

State of New Mexico Energy and Minerals Department Oil Conservation Division Page Number 2

The "Sundry Notice and Reports on Wells", Form 9-331 showing the spud date for the Jicarilla "H" 6-Y well (Mesaverde and Dakota dual completion) is attached showing the spud date for the well. The notice of Gas Connection forms (1 for each formation) are attached showing the date of first delivery for those formations as required under Rule 8.

Union Texas Petroleum Corporation respectfully requests this expemtion be approved as soon as practical.

Very Truly Yours,

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager

WNH:svr

cc: Mr. Frank Chavez, Supervisor
District III Office
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Gas Company of New Mexico P.O. Box 26400 Albuquerque, New Mexico 87125 Attn: Gas Supply Department

Mr. D. W. Pickels Mr. G. R. Johnson Mr. T. K. Woolley Mr. W. N. Hahne

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OIL CONSERVATION COMMISSION

1000 Rio Brazos Road

AZTEC, NEW MEXICO 87410

NOTICE OF GAS CONNECTION

Mr. Robert Utay, Gas Accting. Mr. Mike Lambert, Gas Supply

Mr. Perry McFarland, Kutz

File

Ms. Nylene Dickson, Econ. Analyses Mr. Don McKay, Gas Supply

SAS FROM THE	<u>\</u>	Jnion Texas Petroleum C	orp.	·
		OPERATOR		
Ji	carilla H		6-Y	(M) 20-26N-04W
	LEASE		WELL UNIT	S - T - R
Blanco	Mesaverde		of New Mexic	
	POOL	4	NAME OF PURC	HASER
WAS MADE ON	1-18-83	, FIRST DELIVER	Y1-18-83	.
	DATE	•		DATE
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	AL POTENTIAL		•	
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	•		La R	Inc.
		7	EDDECENTATI	UNGO
	•	. <i>U</i> F	REPRESENTATI James R. Larg	y E // e
,			Dispatch Mana	
/SW	•		TITLE	<u> </u>
cc: OPERATOR	Oil Conservation Co			
Minerale Ma	anagement Service -	Oil & Gas		
Mr. F. R. C	Corliss, Engineering	3 .		
*** *** *** ***	AcCrary, Prorations			

UIL CONSERVATION COMMISSION

1000 Rio Brazos Road

AZTEC, NEW MEXICO 87410

NOTICE OF GAS CONNECTION

	DATE_Jan	uary 20, 1983
THIS IS TO NOTIFY THE OIL CONSERVATIO	ON COMMISSION THAT CONNECTION FO	R THE PURCHASE O
GAS FROM THEUnion	Texas Petroleum Corp.	
	OPERATOR	-
Jicarilla H	6 - Y	(M) 20-26N-04W
LEASE	WELL UNIT	S - T - R
Basin Dakota	Gas Company of New Mexic	o .
POOL	NAME OF PURCH	ASER
FAS MADE ON1-18-83	, FIRST DELIVERY1-18-83	•
DATE		ATE
596	_	•
INITIAL POTENTIAL		
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	Gas Company of	New Mexico
•	PURCHASER	
	REPRESENTATIV James R. Large	V
/sw	Dispatch Manage	21
cc: OPERATOR	TITLE	

New Mexico Oil Conservation Commission - Aztec Minerals Management Service - Oil & Gas

Mr. E. R. Corliss, Engineering

Mr. R. J. McCrary, Prorations

Mr. Robert Utay, Gas Accting.

Mr. Mike Lambert, Gas Supply

Ms. Nylene Dickson, Econ. Analyses

Mr. Don McKay, Gas Supply

Mr. Perry McFarland, Kutz

File

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE		•	
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		110 150		

6.	IF INDIAN, ALL	OTTEE OR	TRIBE-NAM
	Jicarilla		

—	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	R FARM OR I FACE NAME COST
	Transfills but 5 5 5
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	6-Y 255 - Gaby
Supron Energy Corporation	10. FIELD OR WILDOAT NAME
3. ADDRESS OF OPERATOR	B.S. Mesa Gallup - Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA = 50. N.M.P.M. Sec. 20, T-26N, R-4N, N.M.P.M.
below.) AT SURFACE: 990'/South; 1070'/West line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba Rew Mexico
AT TOTAL DEPTH: Same as above	14. API NO. 55 = 555 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6761 DF (\$2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
TEST WATER SHUT-OFF []	ਰ ਜ਼ੁਰੂ ਹੈ
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING TO THE REC	NOTE: Report results of multiple completion or zone change on Form 3-330.)
MULTIPLE COMPLETE TO	
	V 2 3 1982 Paller in the later of the later
ABANDON*	
	The second secon
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
the state of the s	and
1. Spudded 13-3/8" surface hole at 6:00 P.M. on	6/18/82. 중국 등 한 중 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
2. Drilled 13-3/8" surface hole to total depth	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
3. Ran (10 joints) 436 ft. of 9-5/8", 32.30#, H	그 그는 그는 그는 그는 일을 다 하는 그는 그를 다 하는 것이다.
4. Cemented with 349 cubic ft. of class "B" cem down at 7:30 A.M. on 6/19/82. Cement circul	ent with 3% calcium chloride. Plugated to the surface.
1000 - of fam 1	医神管神经 电影 医乳腺管炎
5. Pressure tested the casing to 1000 psi for i	
<u>.</u>	
C. J. Cofee Value Many and Type	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED RUCY D. MOCTO TITLE Area Supt.	DATE
(This space for Federal or State off	ice use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	EUSEPTED FOR RECORD
	t Talendaria
*See Instructions on Reverse S	JUN 23 1982

OPERATOR-

INION TEXAS PET	ROLEUM X U	NICON PRODUCI	NG COMPANY				SHEET	6/8	/1982
FINATING OFFICE	TYPE OF WORK		- CONFART				AFE NO.		3 SUP
tern Division	Developm	ent Drilling			_		_		
. COMMENCEMENT DATE	EST COMPLETION DATE	TOTAL COST	UTP INT .	UTP'S	COST		OPERATING PAP	THER'S A	PE NO.
5/15/1982	9/1/1982	\$847,500	50.0%	\$423	75	n'			
JECT AND LOCATION	1						PROJECT CAT	EGORY	
Jicarilla "H" #	16Y					Expa	NSION	£)
BS Mesa Gallup	& Basin Dakota Po	òls				COST	SAVINGS	Ĉ	3
SW/4, Sec 20, 1					·	ENVI	RONMENTAL '	Ē)
Rio Arriba Cour	ity, New Mexico	•	•			REPL	ACEMENT/MAINTE	HANCE C	3
		————————————————————————————————————					ENTS A PRIOR AP		
POSAL				-					

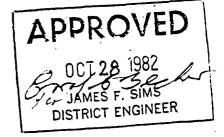
It is proposed to drill a 7830' Gallup-Dakota dual development well. This well is part of the 6 month drilling demand program and must be spudded by June 22, 1982. Failure to do this could result in forfeiture of the entire Jicarilla "H" Lease.

All permits required from governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment.

(OPERATOR) INTEREST (%) FORESUPPLEMENTAL AFE USE ONLY icon Producing Company 50 1. AMOUNT PREVIOUSLY AUTHORIZED. \$ (Union Texas Petroleum Corp.) 25 25 (Florida Exploration uthland Royalty 50 PERCENT OF (2) + (1) . . EXPENSE WORKDVERS EN DRILLING WELLS AND/OR PRODUCTIVE DRY HOLE TOTAL COSTS UTP'S COST CAPITAL WORKOVERS ONLY OR OTHER PROJECTS CAPITAL GIBLE EQUIPMENT 330 100 13,000 217 400 EXPENSE ANGIBLE COSTS 517.400 847 500 OTHER 230 400 AL COST TOTAL 1023 750 115,200 COST PERATING DEPARTMENT REVIEWS DATE PATE FACCOUNTING CONTROL DATE PHOJECT NUMBER DATE · 🔘 🗝 -**** D SUBSTITUTION DWOT INCLUDED E COHOMIC DATE wc #6.

U. ED STATES 5. LEASE DEPARTMENT OF THE INTERIOR Contract No. 103 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Abache</u> 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS Ē. ٠ <u>-</u> • (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Jicarilla d'H" gas Ð other well well 9. WELL NO. 2. NAME OF OPERATOR 6<u>-</u>Y 10. FIELD OR WILDCAT NAME Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR B. S. Mess Gallup: Basin Dakota 11. SEC., T., R., M., OR BLK AND SURVEY OR P. O. Box 808, Farmington, New Mexico AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 20. ET26N below.) RAW. N.M.P.M. AT SURFACE: 990 ft./S; 1070 ft./W line 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same as above New Mexico Rio Arriba AT TOTAL DEPTH: Same as above 5 3 5 5 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPOB REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT (NOTE: Report results of multiple completion or zone Change on Form 9-330.1 SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING GEOLOGICAL MULTIPLE COMPLETE **CHANGE ZONES** 2 × F 6 **ABANDON*** (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well was originally approved as a Dakota-Gallup dual completion. After logging, it was decided that a Dakota-Mesaverde completion would be more feasible. We request your permission to complete the well as a Dakota-Mesaverde dual. All other procedures will remain the same. . 1 -

See Instru OFFERATORSide



D	EPARTMENT OF THE INTI	ERIOR (Other instructions on re-	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY	•	Contract	#1 03
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
	of for proposals to drill or to deepen or pie "APPLICATION FOR PERMIT—" for su	_ · · · · · · -		
Us	e "APPLICATION FOR PERMIT—" for su	ch proposals.)	Jicarilla A	
OIL GAS TO			7. UNIT AGREEMENT NA	ME
WELL WELL	OTRER	•	<u> îtar</u>	
NAME OF OPERATOR			8. FARN OR LEASE NAM	1 3
	on Production Company		Jicarilla	र मर्मेष
ADDRESS OF OPERATOR		05) 04	9. WELL NO.	<u> </u>
	8, Farmington, New Hexic		6	<u> </u>
See also space 17 below.)	rt location clearly and in accordance with	any State requirements.	10. FIELD AND POOL, O	R WILDCAT
At surface			Basin Dekot	
850 ft. from th	ne South line and 1850 ft	. from the West line.	II. SEC., T., B., M., OR I SURVET OR AREA	ILE. AND -=
			Sec. 20, T-20	M, R-LE
			N.H.P.M.	
PERMIT NO.	15. ELEVATIONS (Show wheth		12. COUNTY OR PARISE	
	6790 ft.	R.K.B.	Rio Arriba	lies Fexico
	Check Appropriate Box To Indica	te Nature of Notice Report or C	Other Data	
			승규 그 등	
NOTI	CE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	KT. X
REPAIR WELL	CHANGE PLANS	(Other) Suppleme		
(Other)			of multiple completion letion Report and Log fo	
. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state all per ill is directionally drilled, give subsurface	tinent details, and give pertinent dates,	including estimated dat	te of starting any
1. Drilled 7-7	/8" hole to total depth of	of 7810 ft. R.K.B. Reac	hed T.D. James	y 25, 1969.
2. Ram B. S. H	nduction and Gamma-Key De	meity lose to total den		
2. Kan 1. 0. 1.	nonceron and dampa way to	march ross on court deb	41. 4 9 9 7	
2 Managarana	showdamed well so follow	10 e		
3. Plugged and	abandoned well as follow			는 유행목표
•	Surface to 25 ft.	Seeks of Coment		
	_	10 sacks		[유립품질
	325 ft 375 ft.	20 sacks	\$5,41	
	3200 ft 3150 ft.	70 sacks	도착선정·	# 5# 1
	4950 ft 5050 ft.	40 Sacks		
	7500 ft 7650 ft.	50 secks		4. 不愿意制
4. Cement plug	s consisted of class "A"	cement with 2% get.		
5. Intervals b	etween plugs was filled w	with 9.44/gal.; 55 Visco	sity drilling	and.
6. Location wa	s cleaned and levelled a	ed regulation dry hole m	erker kas erec	ted.
7 Voll tree mi	ugged and abandoned Janua	ary 29. 1969.		5 + - /
1. WOLL KES DI	ABBER AND SPANORISH ASTIN	J//-/-	- 1	# 1 2 2 3
			- · · · · ·	
. I hereby cerries that th	e foregoing is true and correct		<u> </u>	
	NOLAND ID	Urilling Superintende	n i ፔኑ	mary 14, 1
SIGNED OF DEST.	D. HOLENG, Jr.	marring ouberringed	DATE 1.D	145 1
(This space for Federal				·
Ame are have been been and			1	
APPROVED BY	TITLE		DATE	· · · · · · · · · · · · · · · · · · ·

*See Instructions on Reverse Side

(Kev. 5-63)	ī	JNITED S	TATES	SUBMIT IN I	OUPLICA'12.	Form :	pproved.	
		MENT OF		repiop	(See other in-		Bureau No. 42-R355.	5 .
:		OLOGICAL		LICION	reverse side)	5. LEASE DESIGNAT	MON AND SERIAL NO	0.
			. SORVET	<u> </u>	}		rect #103	_
WELL CO	MPLETION C	OR RECOMP	PLETION R	EPORT AND	LOG*		TTEE OR TRIBE NAM	E
1s. TYPE OF WEL	L: OIL	WELL WELL	DRY II				la lipiche	_
b. TYPE OF COM	WELL .	₩ELL (DRY LA.	Other	1	7. UNIT AGREEMEN	T MANE	
NEW WELL	WORK DEEP-	DACK D	DIFF.	Other		S. FARM OR LEASE	NAMP :	-
2. NAME OF OPERAT		BACE C						
_	Union Produc	tion Comes	Paga Puntago NY	i S	ì	B. WELL NO. 3	- 191C - 5 F	-
3. ADDRESS OF OPE					<u> </u>			
P. O. Bo	x 808, Farmi	incton. New	Mexico (37401 Ž		10. FIELD 4ND POO	E OR WILDCAT :	-
				State requirements) ·	Besin Jako		
At surface 85	C/South line	and 1850/	est line.	•	i	11. SEC., T., R., M.,	ON BLOCK AND SURVE	·¥
At top prod. int	erval reported below	Same as	above.	2 5		Sec. 20.	1-261 a-41.	
•					:	N.H.P.H		
At total depth	Same as a	move.	•			= - 5	<u>: 20 \$78</u>	
			14. PERMIT NO.	DATE IS	SSUED	12. COUNTY OR-	13 STATE	
15. DATE SPUDDED	16. DATE T.D. REAC	THEN 1 37 PATE C	ONE (Pendy to	arod) l	<u>-: </u>	इति राज्यके	For No	<u> ಸ</u> ಂಂ
Jan. 2, 1969	1	<u>.</u> }	Ostre. (Meddy 10	- 10. ELE.	TIONS (DF, REB, 790 ft. H		Karo AL	
20. TOTAL DEPTH. MD		BACK T.D., MD & TVD	1 22. IF MUL	TIPLE COMPL., 1	23. INTERVALS	ROTARY TOOLS	6779 Lt.	-
7810 ft.			HOW M.		DRILLED BY		F 0 - 7810	
	EVAL(S), OF THIS CO	MILETION-TOP, B	OTTUM, NAME (M	ID AND TVD)=	'		5. WAS DIRECTIONAL	-
\$ \$ 2 *					i i		SURVET MADE	
Plus	ged and Abar	ndoned		E = 2	•	56255	in No. 1 in the second	jru
26. TYPE ELECTRIC					1	27.	AS WELL CORED	- Z
Induction	n Electrical	log and Ga	mme Ray D	ensity log		2 2 2 2 3 4	# #6 # E	0
2S. :		CASING	RECORD (Rep.	ort all strings set in	well)	343538	<u> </u>	- =
CABING SIZE	WEIGHT, LB./FT.			LE SIZE	. CEMENTING	RECORD- TEE	AMOUNT PULLED	- 10
8-5/8"	24.07	337 ft	1:	2-1/4"	225 884	ks = == ===	Lone :	25
<u>;</u> :					i	2 2 3 3 <u>2 3</u>	E	_ ~
<u> </u>					į .		# <u> </u>	Z _
	<u> </u>				i	<u> ភាពដង់មួយ</u>	F 735513	_ :
29.		NER RECORD		= -:	30.	TUBING RECORD	E 2047F3	_
812.0	TOP (MD) B	OTTOM (ND) SA	CRS CEMENT	SCREEN (ND)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	· .
					_			_
31. PERPORATION RE	CORD (Interval, size	and number)			:	7	<u> </u>	_
		,		DEPTH INTERVAL		TURE, CEMENT SOT		-
,				DEFIN INTERVAL		OUNT AND KIND OF	MATERIAL USED	
								-
		7						_
					\			_
33.*			PROI	OUCTION				-
DATE FIRST PRODUCT	rion PRODUCT	TION METHOD (Flo		imping—size and typ	e of pump)	WELL STATE	s (Producing or	-
				<u> </u>				_
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR_ TEST PERIOD	OIL—BBL:	SAS-VCH	WATER-BBL	GAS-OIL BATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	<u> </u>	WATER	-HBL. J-OIL	GRAVITY-API (CORR.)	-
		24-HOUR RATE	U	1	N			
34. DISPOSITION OF	GAS (Sold, used for fu	iel, vented, etc.)				TEST WITNESSED		-
					र् लेड , - १			
35. LIST OF ATTACH	MENTS		Ų.	3 1 1 1 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1	Ġ:			
				(10, 00)				_
36. I bereby certify	that Other longstee	attached info	rmation is comp	lete and correct as o	determined from	all available record	·	
SIGNED	GILBERT D. NOL		ராசுர ு 🖸	rilling Supe	rintenden	DATE	Chausry 11.	1969
SIGNED	calbert B. K	८२ व्यापं, वेंद्र	111100			DATE		_ · ,

Ferm. 9-331 (May 1963)	UNED STA PARTMENT OF TH		SUBMIT IN TRIPL. AT	re- Bu	rm approved. dget Bureau No. 42	⊢R1424.
. DEI	GEOLOGICAL S		O(/ verse side)	1	signation and seri	AL NO.
CLINIDRY	NOTICES AND R		ON WELLS		, ALLOTTEE OR TRIB	E NAME
			DIN VYELLS back to a different reservoir. proposals.)	Jing	illa Apache	
1.					TITE WESTIG	:
	OTHER					<u>.</u>
	roduction Company	7		1	illa "H"	 . .
3. ADDRESS OF OPERATOR P. O. BOX 808. F	armington, New Me	exico 87	1:01	9. WILL NO.		
4. LOCATION OF WELL (Report lo See also space 17 below.)				10. FIELD A	ND POOL, OR WILDCA	<u></u>
At surface	South line and 18	SKO Pt. 1	rom the West line.		Dekota	· ·
U)U 1U. 110m me	Court Title out 10))O 10. 1	rum the west line.	80371	R., M., OR BLK. AND OF OR AREA	
					, 1-26%, R-l	
14. PERMIT NO.	15. ELEVATIONS (S	Show whether D			D M OF PARISH 13. STA	
				Rio Ar	rina New	Mexic
		o Indicate 1	Nature of Notice, Report, o	or Other Data		u.f En. 1
NOTICE	OF INTENTION TO:		SUB	SEQUENT REPORT (ir:	_
TEST WATER SHUT-OFF	PULL OB ALTER CASI		WATER SHUT-OFF		EPAIRING WELL	_
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	·	PRACTURE TREATMENT SHOOTING OR ACIDIZING		LTERING CARING -	
REPAIR WELL	CHANGE PLANS	XX	(Other)	-	BANDON RENT	=
(Other)	_		(Norz: Report res Completion or Reco			
17. DESCRIBE PROPOSED OR COMPL proposed work. If well i	LETED OPERATIONS (Clearly st	ate all pertines	ut details, and give pertinent de ations and measured and true ve	ites, including est	imated date of star all markers and sor	ting any
nent to this work.) *						
We propose to drill originally filed on				of the Call	up formation	n es -
		_				
The new anticipated	i total depth will	l be appr	roximately 7810 ft.	R.K.B. 2 2		
				,	불류에 걸 찾황	
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				₹ 3 3		
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						- <u>(</u> .
)	43
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•				- 2 - 1		-
				E Sin		
18. I hereby certify, that the for	regoing is true and correct			<u> </u>	·	<u> </u>
	NOLAND, JR.	TITLE	Trilling Superinter	ndent DATE	January 30	, 1969
<u> </u>	o. folenc, dr.					
This space for Federal or	State office use)				•	.
A APPROTED BY APPROV	AL, IF ANY:	TITLE		DATE		
CONDITIONS OF APPROV	2				•	
X X X	nj					
JERRY JW. LONG	// *Se	e Instruction	ns on Reverse Side			
D'STRIGT ENGINEER		£	יטנפט.			
		177	•			

Form 9-331 (May 1963)	UNED DEPARTMENT OF	THE INTER	SUBMIT IN TRIPL. TE	5. LEASE DESIGNATION	AND BERIAL NO.
		AL SURVEY	 	6. IF INDIAN, ALLOTTI	
	NDRY NOTICES AN Is form for proposals to drill of Use "APPLICATION FOR P			Jicarilla I	
OIL GAS WELL WELL	CTHER			7. UNIT AGREEMENT N	AMB FREE E
2. NAME OF OPERATOR	ion Production Com	morre		8. FARM OR LEASE NA	
3. ADDRESS OF OPERAT		-		9. WELL NO.	
	808, Farmington, 1			6 -	
4. LOCATION OF WELL See also space 17 be At surface	(Report location clearly and in clow.)	accordance with any	State requirements.*	10. FIELD AND POOL, Resin Ini	
850 rt. 1 70	ma the South line a	nd 1850 ft.	from the West line.	11. SEC., T., R., M., OR SURVET OR ARE Sec. 20, T-	PLE AND 26U, R-LW
14. PERMIT NO.	15. ELEVATI	ONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARIS	E 18. STATE
	67	90 st. R.K.1	3	Rio Arriba	Kew Hexico
16.	Check Appropriate I	Box To Indicate 1	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION TO:			QUENT REPORT OF:	
TEST WATER BHUT	OFF PULL OR ALTE	R CABING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COX		FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*	III.	SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLAN	8	(Other)	ts of multiple completion	OR Well
(Other)	an acura ann ann ann ar (C)			pletion Report and Log f	orm.)
We propose to	plug and abandon t		il as follows:	to a part of the control of the cont	Market Control
• •	100121	22			
5	Surface to 25 ft.		10 sacks		
•	325 st 375 st.		20 sacks	통성통증성	
-	3200 st 3450 st.	•	70 sacks		
	:950 st 5050 st. 7500 st 7650 st.		liO sacks 50 sacks		
•	1500 16 1050 16.	•	الاعتنادة الا		
2. Cement pla	ugs will be class '	'A' cement co	ontaining 2% gel.		
3. Intervals	between plugs will	be filled v	ith 9.4%/gal; 55 Vis	cosity drilling	g mid.
4. Clean and	level location end	derect regul	lation dry hole marke	r•	
5. Verbal app	proval to plug well	granted by	Er. Jerry Long, U.S.	G.S. on Januar	r 27, 1969.
		·			
—	est the foregoing is true and co RT D. NOLAND 12	TITLE	Filling Superinten	dent Ja	may 30, 1969
<u> </u>	ederal or State office use)	•			
A DDD	\/	TITLE		DATE	
CONDITIONS OF	APPROVAL IF ANY:	11100			
JAN 311	969	**	D 6:1		
JERRY W. L DISTRICT THE		*See Instruction	ns on Reverse Side		2 × 14

(Other instruction on

• •		ED STATES		reverse si	de)		
	DEPARTMENT	OF THE IN	NTEF	RIOR	ſ	5. LEASE DESIGNATION .	AND SERIAL NO.
	GEOLO	GICAL SURVE	Y		1	Contract I	io. 103
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE Jicarilla	
	LL 🗓	DEEPEN [PLUG BAC	ж 🗆	7. UNIT AGREEMENT NA	AMB.
OIL G	ELL OTHER			NGLE WULTIPE	u 🗀 🗎	S. PARM OR LEASE NAM	
2. NAME OF OPERATOR						Jicarilla !	iHu
Southern Uni	on Production C	ombana				9. WELL NO.	- ,
-	8, Farmington,	Hew Merrico	871	ı01	· ; (10. FIELD AND POOL, O	P. Without
4. LOCATION OF WELL (R	eport location clearly and					Undesignated	-
At surface 850/So	uth line & 1850	West line.	•			11. SEC., T., R., M., OR B	LE.
At proposed prod. zon	e Same as above					Sec. 20, T-26N	
						N.M.P.M.	
	AND DIRECTION FROM NEAR			r-	- 1	12. COUNTY OR PARISH	:
15. DISTANCE FROM PROPO	thwest of Ojito	New Mexic		O. OF ACRES IN LEASE		Rio Arriba	New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE I	.ine, ft. 85	ort.	2	2560		160	A, F, M F, M, E
18. DISTANCE FROM PROF	OSED LOCATIONS			ROPOSED DEPTH	20. BOTAE	T OR CABLE TOOLS	<u>គម្ម </u>
TO NEAREST WELL, D OR APPLIED FOR, ON TH		640 st.	7	n60	Ro	tary :	
21. ELEVATIONS (Show wh	•			77.41.	·	22. APPROX. DATE WO	
	Ungraded groun	d level			<u> </u>	December 27,	1968
23.	I	PROPOSED CASIN	G ANI	CEMENTING PROGRA	W.	9 8 F - 1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	от	SETTING DEPTH		QUANTITY OF CEMEN	r / ž
12-1/4"	8-5/8"	24.0		300 ft.		250 secks.	
7-7/8 ⁿ	4-1/2"	10.5		7160 ft.	2600	cu. It. (3 sta	ge)
3. Retary tool 4. Gallup form 5. 2-3/8", E.I IN ABOVE SPACE DESCRIB Zone. If proposal is to preventer program, if an 24. Taging S GALBERI D	Production: Is will be used nation will be a lettion will be a lettion will be a lettion will be a lettion of deepen direction by.	8-5/8", 24. surface w/2 4-1/2", 10. 1st stage of set under 1 w/700 cu. if under Picta cu. ft. cento mud drill send fraced 5 tubing with	250 s 50#; cemer lesses tred nent. to s ill to	J-55 casing sets acks. J-55 Casing set the wapprox 50 verde formation cement. Stage conclisions formation ell from surface stimulate production run to Galluphug back, give data on popular plug back, give data on popular pl	et at to cu. at appollar son and at to to ction. p and l	oft. Cemente otal depth of ft. cement. So ft. cement. So tat approx. cemented w/approx. tal depth. anded at approximately and true vertical depth and true vertical depth.	7160 feet. Stage Collar cemented 3700 ft. orox 1400 ox. 7050 ft d new productive is. Give blowout
signed Gilber	t D. ROLENC, J) eral or State office use)	TIT	TLE	and others		DATE	
PERMIT NO.				APPROVAL DATE			
P POND OF THE	VAL. I) ANT:	TI2	TLE	·	=	DATE	
	na laure					ingan di samatan di sa Samatan di samatan di s	

...., ---,

DEC 24 1968

P. T. MCGRATH

DISTRICT ENGINEER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

t-refer			•	1.06				Web 14		
SOUTHERN	UNION PROD	UCTION C	COMPANI		JICARILLA	į.	иНи		6	
in t Letter	Section	โปพทราช		*CTCSy	Ç	····				
N			26 NORTH		4 WEST	RIO	ARRIBA			
erium Fortige Loca 850		SOUTH	ar s. s.	1850	1ee1 from	n tiv	WEST	. Offic		
Strand Level Sev	Friculong GALI	Formation	• · · · · · · · · · · · · · · · · · · ·	: F .	ESIGNATED		Ĺ	SH/4		Acres
			abject well by o	otored Der	cil or hashure m	raris on th	e plat bel	law.		
3 If more the by communities	icity), in one lease of ation, unitizatio	n fferent cy on, force-rk	wnership is dec poling etc ^a	းင်စာဗင် ၂၀	one restiful fi the web nove the one of the open open open open open open open ope	be interest	s of all c	whers be		-
					e octually cons				of this ³	form if
					en consolidated h intercuts, hos			-	•	forced-

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by

__GLBERI D. NOLAND, JR.

Name
Gilbert D. Noland, Jr.

Fastion
Drilling Superintendent

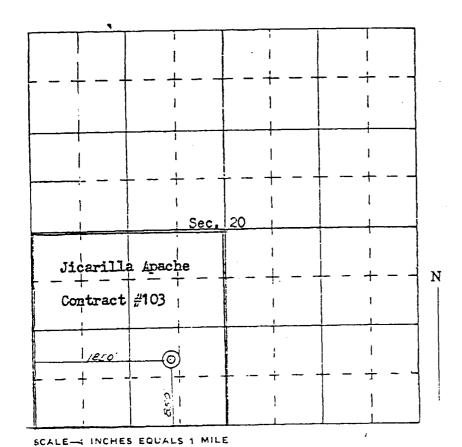
Southern Union Production Co.

Eure

December 23, 1968

I hereby certify that the well location shown or this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JAMES P. LETSE



SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Union Texas Petroleum

P. O. Box 1290 Farmington, N.M. 87499 (505) 325-3587

May 25, 1984

W. 5.8. 1384

State Of New Mexico Energy & Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Attached please find Union Texas Petroleum Corporations request for an exemption from the provisions of the New Mexico Natural Gas Pricing Act for the Newsom "R" No. 1-R well, located 1780' FSL and 1860' FEL of Section 9, T26N, R8W, NMPM of San Juan County, New Mexico.

We would appreciate your signing in the place provided below and dating one copy of this letter and returning it to us. Please show the date which this application was received into record, so that our files will be complete.

Very Truly Yours,

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager

RDM:svr

This application was received

on $\frac{5}{3}$

and placed on record on

(Date

Title:

An ALLIED Company

Union Texas Petroleum

P. O. Box 1290 Farmington, N.M. 87499 (505) 325-3587

May 25, 1984



State of New Mexico Energy & Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

RE: Newsom "B" No. 1-R
Ballard Pictured Cliffs
1780' FSL, 1860 FEL
Section 9, T26N, R8W, NMPM
San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of the New Mexico Conservation Commissions Order R-5436, Section 62-7-5 NMSA 1978, Union Texas Petroleum Corporation requests an exemption for the above referenced replacement well from the provisions of the New Mexico Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing referenced proration unit, the location of the wells thereon and the ownership and location of all wells on direct and diagonal offsets.

The Newsom No. 1-B (the original well on the proration unit) commenced drilling on January 15, 1955 and completed drilling on January 21, 1955. The well was immediately plugged and abandoned. Gas was never produced from this well. See attached forms, "Sundry Notices and Reports on Wells" (form No. 9-331a dated December 3, 1954), Acreage Dedication Plat showing the well location, "Log of Oil or Gas Well" (form No. 9-330 dated February 2, 1955) and (form 9-331a, dated February 1, 1984) "Sundry Notice and Reports on Wells".

The Newsom "B" No. 1-R was spudded on August 15, 1981 a copy of form 9-331 dated August 18, 1981 is attached.

The Newsom No. 1-B was plugged immediately upon completion of the drilling of this well and no production was experienced from the Pictured Cliffs formation on this well. (See attached form 9-330). This information is submitted as required for Rule 6(c). Proof that the well was plugged and abandoned as specified in Rule 6(d) is also shown on the attached form 9-331a.

A complete tabulation of actual well costs is attached as required under Rule 6(a).



State of New Mexico Energy and Minerals Department Oil Conservation Division Page Number 2

The original well on the proration unit was never cased and was plugged and abandoned immediately upon completion as there was no production tabulation for the last 24 months on the original or the proration unit as required under Rule 6(c).

The "Well Completion or Recompletion Report and Log" (form 9-330) showing the spud date of the Newsom "B" No. 1-R, Ballard Pictured Cliffs well, is attached showing the spud date of the well.

The notice of Gas connection form is attached showing the date of first delivery for those formations as required under Rule 8.

Union Texas Petroleum Corporation respectfully requests this exemption be approved as soon as practical.

Very Truly Yours,

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager

WNH:svr

cc: Mr. Frank Chavez, Supervisor
District III Office
New Mexico Oil Conservation Division
1000 Rio Brazo Road
Aztec, New Mexico 87410

Gas Company of New Mexico P.O. Box 26400 Albuquerque, New Mexico 87125 Attention: Gas Supply Department

Mr. D. W. Pickels Mr. G. R. Johnson Mr. T. K. Woolley Mr. W. N. Hahne



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. C. Box 965 Farmington, New Mexico

March 29, 1955

Southern Union Gas Company 1104 Burt Building Dallas, Texas

Re: Santa Fe 078384

Attn: Fr. A. M. Wiederkehr

Gentlemen:

Four "Subsequent Report of Abandonment" dated February 1, 1955, covering your well No. 1-B Newson, located on subject lease in Sw2 SE2 sec. 9, T. 26 N., R. 8 W., N. N. P. M., San Juan County, New Mexico is hereby approved.

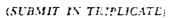
Very truly yours,

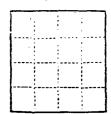
P. T. McGrath
District Engineer

PricGrath:ac

Inspected by: P.T.McGrath March 29, 1955

EARMINGTON OF THE COPY





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office . Title 1 T
Lease No. 0, 000
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Illi-IIFI-Gen firm
Country, Now Unnies

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-		
IOTICE OF INTENTION TO RE-DRILL OR REPAI	R WELL SUBSEQUENT REPORT OF RE-DRILLING OF REPAIR	·
IOTICE OF INTENTION TO SHOOT OR ACIDIZE.		
NOTICE OF INTENTION TO PULL OR ALTER CAS	SING. SUPPLEMENTARY WELL HISTORY.	
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	February 1	195
ell No 1-B Forman's located 182	25 ft. from. $\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} 1700 \\ \mathbf{X} \end{bmatrix}$ ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{X} \end{bmatrix}$ line of	sec 9
	Twp.) (Range) (Meridian)	
Hildest.	San Juan County Her Herico	
(Field)	(County or Eubdivision) (State or Territory)	
ate names of and expected depths to objective	sands; show sizes, weights, and lengths of proposed casings; indicate mudd points, and all other important proposed work)	ling jobs, cem
ing	points, and all other important proposed work)	
have plugged and abandone th 50 sacks of cement, 120	e aands; show sizes, weights, and lengths of proposed casings; indicate mudd points, and all other important proposed work) ed this wall. Plugs were set at 2200° to 2 to 1350° with 50 sachs of cement, plug of 9 5/8° with a 3° marker on Junuary 21,	350° set.
have plugged and abandone th 50 sacks of cement, 120	ed this wall. Plugs were set at 2200° to 2	350° set.
have plugged and abandone th 50 sacks of cessent, 120	ed this wall. Plugs were set at 2200° to 2	350¶ se t .
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office MILES IN
Lasso No. 67332
Unit 32/ 340 5 1-25-8,
A- b-k, Marafalla, San Juan County,
Name Nextee

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 1
	SUBSEQUENT REPORT OF ABANDONMENT 3 954
NOTICE OF INTENTION TO PULL OR ALTER CASING	747 201/F
NOTICE OF INTENTION TO ABANDON WELL	FAMILIAN, MEXICO
(WINGS TO A DOWN THE REAL PROPERTY OF THE PROP	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK W	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 3, , 1954
	rom. $\{S\}$ line and 1700 ft. from $\{E\}$ line of sec. 9
(K Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
11dont Sa	unty or Subdivision) (State or Territory)
(Field) (Con	unty or Subdivision) (State or Territory)
State names of and expected depths to objective sands; sho ing points, and	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- d all other important proposed work)
State names of and expected depths to objective sands; sho ing points, and bjective sand will be the Picture stely 2000 feet. repeated easing program - 90° of 2000 of	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- d all other important proposed work) d Cliff Formation - anticipated at approxi- 8-5/3* C.D. casented to surface 5-1/2* O.D. casented w/100 sacks
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COMPANY	Southern Un	nion Gas Co	mpany			
Well Name & No	Ne 1	28CID			Lease	No
Location 18	25! from th	ne South 11	ne and 1	700' from	the East	line.
Being in the	SF l	*				7.5000000000000000000000000000000000000
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Ground Elevation	on					TEO R 1954 TO SERVEY TO SERVEY TO SERVEY
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•	1				1	
		-+		+		1

Scale - 4 inches equals 1 mile

Surveyed November 21	, 19 54
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

DEC|1:3 1954

Parminaton Nov Me CON. COM.

DIST. 3

Registered Professional
Engineer and Land Surveyor.
Ernest V. Echohawk
N. Max. Reg. No. 1545

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				0	

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURV

FARMINGTON, NEW ME...

LOG OF OIL OR GAS WELL

Compa	ny Sou	thern Uni	on Cas C	onseny	Addres	s 1001 Burt	Building	<u> </u>		
Lessor	or Tract	Newson			Field	Kildcat	State	New 1	iexi co	
Well N	o. 1-B	Sec. 2	$_{ m T.}$ 26N $_{ m R}$	8W Meri	dian N.M.	P.M. Cou	intyS	en Juan	3	
Locatio	n 1825	ft. N. of	Line a	nd 1700 ft.	W. of E	Line of Secti	on 9	Eleva	ation 64621	
Th	e informa	tion given h	erewith is	a complete	and correc	t record of the w	ell and all	work g	lone thereon	
so far s	is can be	determined f	rom all av		ords. ned	angu	ude	Tell-	/ 	
Date	Februa	ry 2, 195	5			Title Man	ager, D	colora	tion Departme	
						at above date.			,	
Comme	enced drill	ing Januer	ry 15	, 19-	55 Finish	ed drilling	Jennery.	22 /	- / , 19 55	
			OI	L OR GAS	S SANDS O	R ZONES				
		2022		•	note gas by G)				•	
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No. 2,	No. 2, from to				No. 5,	No. 5, from to				
No. 3,	from		to		No. 6,	No. 6, from to				
			1	MPORTAN	NT WATER	SANDS				
No. 1,	from		to		No. 3,	from	to			
No. 2, 1	from		to		No. 4,	from	to			
				CASI	NG RECOR	SD				
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose	
							From-	To-		
9.5/	36#	in religion per	H-10	99.96		. ,			production	
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			-	\$20 22 C1		fist.		CT CTA		
	2.0				CEMENTI	NG RECORD	-55			
Size casing	Where se	t Num	ber sacks of co	ement	Method used	Mud gravity	Ar	nount of n	nud used	
9.5/	108.9	6! IF	125		lliturton	OIL	<u> </u>			
						U.S				

Heaving plug Material		. Length	th set				
Material							
		T = T = T					
Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out		
& Abandone	d		-	1200			
s were used fr	om	TOOLS U	SED feet,	and from	feet tofeet		
were used from	fec	et to	feet,	and from	feet to feet		
; m 99	مدمد	DATES					
	į	Put to producing, 19,					
			barrels o				
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	1		llons gasc	oline per 1,000 c	u. ft. of gas		
ressure, lbs. p	er sq. in. none	i i					
tin-Greer I	Prilling Co.Drill			E. F. Rentro) ·		
H. B. Eaker		51 ·			<u> </u>		
	i				, Drmer		
то-		-			TON		
	TOTAL			TOBMAI	104		
1876* 2007* 2187* 2392*	1876' 131" 187' 205'	Shale Shale	coal				
	· ·						
		or demen	it and a	et plus from	n 22001 to 23501.		
	Shell used t. Abandone s were used from y 22 oduction for t. % water; s well, cu. ft. per oressure, lbs. p atin-Greer I saker To- 1876: 2007: 2187: 2392:	Shell used Explosive used t Abandoned s were used from few were used from few y 22 , 19 55 oduction for the first 24 hours we well, cu. ft. per 24 hours none oressure, lbs. per sq. in. none otin-Greer Drilling Co. Drille saker Drilling Co. Drille aker Total FOR 1876' 1376' 2007' 131" 2187' 2392' 205'	Size SHOOTING R Shell used Explosive used Quantity t. Abandoned TOOLS U: s were used from feet to DATES TY 22 , 19.55. Pu oduction for the first 24 hours was none well, cu. ft. per 24 hours none Gal oressure, lbs. per sq. in. oressure, lbs. per sq. in. TOOLS U: s were used from feet to DATES OR Sediment. well, cu. ft. per 24 hours none oressure, lbs. per sq. in. INDEED TOOLS U: See to 2392! Sediment. FORMATION I TO TOTAL FEET 1876' Send 6 2007' 131" Shale 2187' 137' Shale 2187' 137' Shale 2392' Send 6 Of comen 1150' to	Shell used Shell used Explosive used Quantity Date t. Abandoned TOOLS USED feet to 2392! feet, DATES Y 22	Shell used Explosive used Quantity Date Depth shot Abandoned TOOLS USED s were used from feet to 2392' feet, and from were used from feet to feet, and from DATES Ty 22 , 19 55 Put to producing word water; and sediment. Gravity, °B6. well, cu. ft. per 24 hours none Gallons gasoline per 1,000 coressure, lbs. per sq. in. TOOLS USED feet, and from DATES Put to producing Gravity, °B6. Well, cu. ft. per 24 hours none Gallons gasoline per 1,000 coressure, lbs. per sq. in. TONE T		

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TO-

TOTAL FEET [OAEB] FORMATION 19-73004-8

JOHN H. HILL

Suite 210, 17400 Dallas Parkway
The Lakes at Bent Tree
Dallas, Texas 75252

214/931-7331

May 18, 1984

Mr. Rudy Motto
Union Texas Petroleum
P. O. Box 1290
Farmington, New Mexico 87499

Dear Rudy:

Enclosed is a detailed cost breakdown for the Newsom BlR drilled in 1981 by John H. Hill. Hopefully, this is what you need to satisfy your new governor's requirements and keep our well flowing.

Please let me know if we can help you with any other matters of this nature.

Very truly yours,

Randolph W. Robinson General Manager

RWR:jn

Enclosure

NEWSOM BIR DRILLING COST

Equipment Cost:	Amount
Surface Casing Equipment Rental Tubing Wellhead Equipment Miscellaneous Equipment	\$ 2,901.31 358.02 6,908.08 2,909.90 436.06
Total Equipment Cost	\$ 13,513.37
Intangible Drilling Cost:	
Acidizing Cementing-Surface Cementing-Production Drilling Mud & Chemical Filing Fees & Permits Fracturing Labor Contract Logging & Testing Perforating Potential Test Road & Location Set Anchors Survey & Stake Location Truck Hauling Water Purchase Well Service-Drilling	\$ 2,193.86 3,046.73 8,705.26 7,106.08 405.00 17,534.45 1,461.11 6,279.07 2,946.91 160.79 2,657.99 505.98 2,685.00 1,015.52 9,181.81 48,225.74
Total Drilling Cost	\$127,624.67