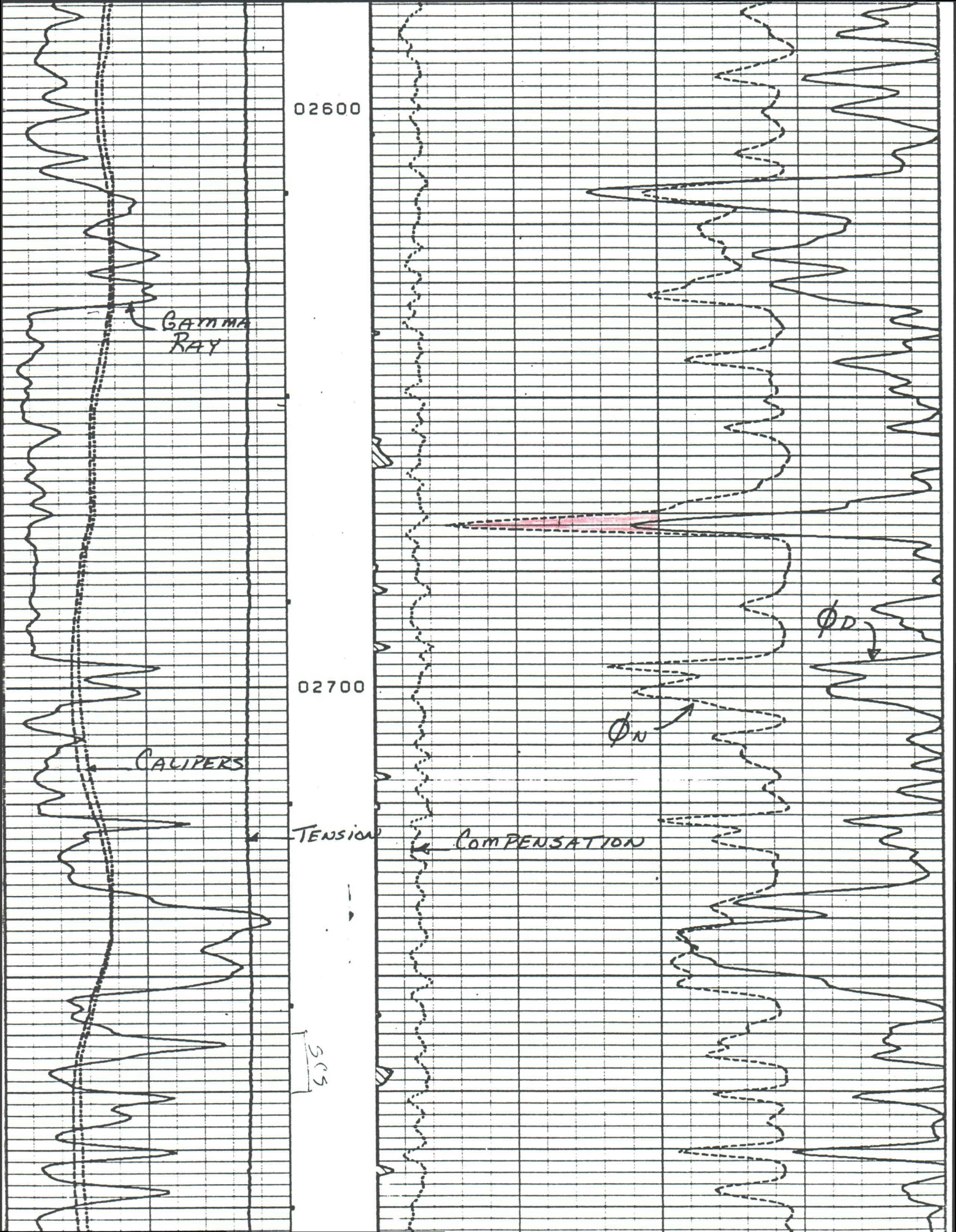


GEARHART

COMPENSATED DENSITY COMPENSATED NEUTRON LOG

FILING NO.		COMPANY <u>PHILLIPS PETROLEUM COMPANY</u>					
		WELL <u>KEELY "A" FED NO. 29</u>					
		FIELD <u>GRAYBURG JACKSON</u>					
		COUNTY <u>EDDY</u>			STATE <u>NEW MEXICO</u>		
		LOCATION: <u>1300' FNL & 1500' FEL</u>				Other Services <u>DLL/MSFL</u>	
		SEC <u>24</u> TWP <u>17-S</u> RGE <u>BLK. 29-E</u>					
Permanent Datum <u>GL</u>		Elev. <u>3606</u>				Elev.: K.B. <u>3616</u>	
Log Measured from <u>KB</u>		, <u>10</u> Ft. Above Perm. Datum				D.F. <u>3615</u>	
Drilling Measured From <u>KB</u>						G.L. <u>3606</u>	
Date	<u>11-1-84</u>						
Run No.	<u>One</u>						
Depth-Driller	<u>3400</u>						
Depth-Logger	<u>3367</u>						
Bottom logged interval	<u>3365</u>						
Top logged interval	<u>1000</u>						
Type fluid in hole	<u>Salt Gel</u>						
Density	Visc.	<u>9.9</u>					<u>8</u>
pH	Fluid Loss	<u>10.5</u>		<u>16.3</u>			
Max rec. temp, deg F.	<u>98</u>		*F		*F		*F
Source of Samples	<u>Pit</u>						
Rm @ Meas. Temp.	<u>0.195 @ 79</u>		*F		@ *F		@ *F
Rmf @ Meas. Temp.	<u>0.136 @ 79</u>		*F		@ *F		@ *F
Rmc @ Meas. Temp.	<u>0.253 @ 79</u>		*F		@ *F		@ *F
Source Rmf	Source Rmc	<u>Chart</u>		<u>Chart</u>			
Time	End Circulation	<u>0600</u>					
	Logger on Bottom	<u>1210</u>					
Recorded By	<u>Funakera/Wolfe</u>						
Witnessed By	<u>Mr. Upchurch</u>						
Run No.	Bore-Hole Record				Casing Record		
	Bit	From	To	Size	Wgt.	From	To
<u>One</u>	<u>7 7/8</u>	<u>3367</u>	<u>355</u>	<u>8 5/8</u>	<u>N/A</u>	<u>355</u>	<u>Surface</u>

PHILLIPS PETROLEUM COMPANY
CITIZENSHIP SERVICE CENTER
3
CASE NO 8416



02600

GAMMA
RAY

02700

CALIPERS

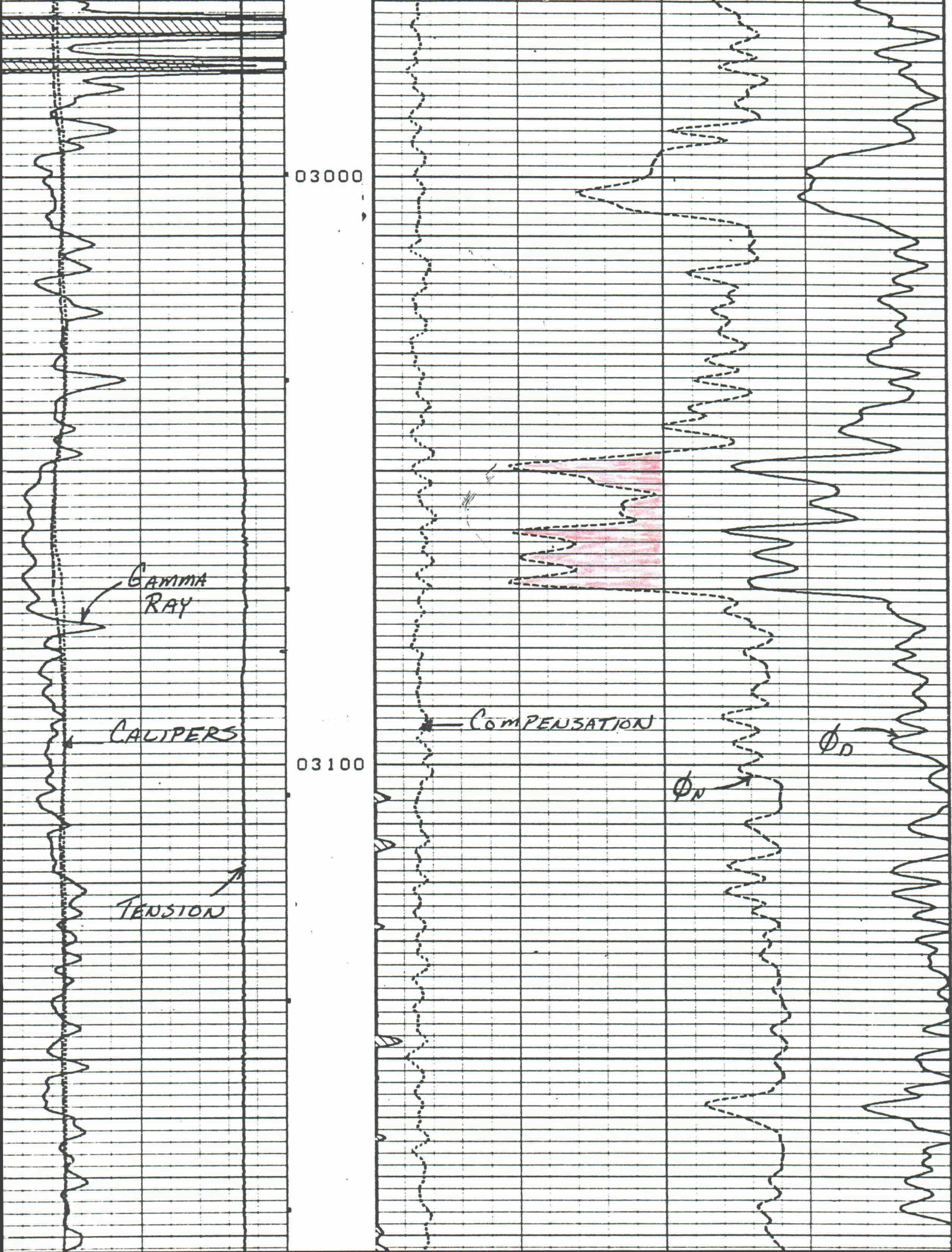
TENSION

COMPENSATION

ϕ_N

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SCS



03000

GAMMA
RAY

CALIPERS

03100

TENSION

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