

WELLS WHICH PENETRATE THE PROPOSED INJECTION ZONE

COMPANY, WELL, AND LOCATION	TYPE WELL	DATE DRILLED	T.D.	SIZE CSG.	CASING DEPTH	NO. SX CEMENT USED	TOP OF CEMENT	INTERVAL	RECORD OF TREATMENTS	
									ACIDIZE NO. GALLONS	SAND FRAC NO. LBS SAND
Stringer Oil & Gas Federal 26 # 6 SE Sec 26-7S-33E	0	6-66	4380'	7 4 1/2	1820 4380	350 400	surface	4151-4288	2000	45,000
Stringer Oil & Gas Federal 26 # 7 SE Sec 26-7S-33E	0	6-66	4400'	7 4 1/2	1808 4400	350 350	surface	4140-4262	2000	40,000
Stringer Oil & Gas Federal 26 # 8 SE Sec 26-7S-33E	0	5-66	4376'	7 4 1/2	1820 4376	350 330	surface	4153-4290	2000	30,300
Getty Hobbs T # 17 NE Sec 35-7S-33E	0	4-66	4500'	8 5/8 4 1/2	369 4500	250 350	surface	4188-4299	2500	
Wiser Oil Co. State K-# 1 NW Sec 36-7S-33E	0	5-66	4460'	8 5/8 4 1/2	354 4460	200 350	surface	4184-4331	2000	
Wiser Oil Co. State K-# 2 NW Sec 36-7S-33E	0	5-66	4460'	8 5/8 4 1/2	356 4458	200 350	surface	4221-4351	2000	25,000
Wiser Oil Co. State K-# 3 NW Sec 36-7S-33E	0	6-66	4458'	8 5/8 4 1/2	354 4452	200 350	surface	4227-4343	2000	
Marathon Oil Co. State 36-# 1 NE Sec 36-7S-33E	0	9-66	4490'	8 5/8 4 1/2	348 4488	275 350	surface	4229-4258	3000	25,000

COMPANY, WELL, AND LOCATION	TYPE WELL	DATE DRILLED	T.D.	SIZE CSG.	CASING DEPTH	NO. SX CEMENT USED	TOP OF CEMENT	RECORD OF TREATMENTS	
								ACIDIZE NO. GALLONS	SAND FRAC NO. LBS SAND
Braden-Deem, Inc. State DB # 4 SW Sec 25-7S-33E	PXA 0	4-66	4410'	8 5/8 4 1/2	450 4410	250 800	surface	4208-4363	2000
Braden-Deem, Inc. State DB # 6 SW Sec 25-7S-33E	0	5-66	4430'	8 5/8 4 1/2	448 4430	250 800	surface	4189-4382	2000
Braden-Deem, Inc. State DB # 7 SW Sec 25-7S-33E	0	5-66	4431'	8 5/8 4 1/2	445 4431	250 800	surface	4188-4324	2000
									40,500
Braden-Deem, Inc. State DB # 8 SW Sec 25-7S-33E	0	5-66	4465'	8 5/8 4 1/2	455 4465	250 800	surface	4205-4341	2000
Braden-Deem, Inc. State DB # 9 SE Sec 25-7S-33E	0	6-66	4498'	8 5/8 4 1/2	449 4498	250 800	surface	4223-4373	2000
									40,500

BEFORE EXAMINER OULIANA	
OIL CONSERVATION DIVISION	
EXHIBIT NO.	4
CASE NO.	8423

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 45-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

NM 0108997A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 26

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

CHAVEZ SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

26 T7S R33E N4MPM

12. COUNTY OR
PARISH

ROOSEVELT

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

2. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESER. ☐Other ☐

3. NAME OF OPERATOR

Keeby County Land Company

4. ADDRESS OF OPERATOR

Midland Texas 418 First State Bank Bldg

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

650' E 1/4 1980' F 26 Sec 26 (Unit 0 SW 1/4, SE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-21-66

16. DATE T.D. REACHED

5-31-66

17. DATE COMPL. (Ready to prod.)

6-3-66

18. ELEVATIONS (DF, RER, RT, OR, ETC.)*

4346.7' GL

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

4360

21. PLUG BACK T.D., MD & TVD

4339

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

0'-T.D.

ROTARY TOOLS

-

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4131-4288 SAN ANDRES

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Density, Lateral, Micro, Lateral, Gamma

27. WAS WELL CURED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	1820	8 3/4	350 SK	
4 1/2"	9.5	4360	6 1/4	400 SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4141	

31. PERFORATION RECORD (Interval, size and number)

41-72-4200-03-12-17-34-36-47

4288-50-76-4288

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4151-4288	2000 GALS 15% HCL
	30000 GALS 1.5% CRUDE
	45000 LBS 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Cautious)	
5-21-66		Flowing				Producing	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-2 1/3 HRS	42/64	→	45	14	0	504	
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
170	PKR	→	662	201	0	26.3°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

O.R.S. Smith

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harold R. Karnes TITLE DISTRICT ASSISTANT DATE 6-5-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-2555.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CRSL. ☐ Other ☐

3. NAME OF OPERATOR

KERN COUNTY LAND COMPANY

4. ADDRESS OF OPERATOR

418 FIRST STATE BANK BLDG M. D. 1100

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL; 660 FEL SEC 26 (UNIT I NE 1/4; SE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, REB. RT. OR, ETC.)*

19. ELEV. CASINGHEAD

6-5-66

6-13-66

6-13-66

4335.5 G.L.

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4400

4363

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

4140 - 4262

SAN ANDRES

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

GAMMA RAY NEUTRON

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	1808	8 3/4	350 CIRC	
4 1/2"	9.5	4400	6 1/4	350	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4148' K.B.	4084

31. PERFORATION RECORD (Interval, size and number)

One 3/8" Hole @ 4140, 4150, 4160, 4165, 4178, 4200, 4214, 4229, 4234, 4257, 4262,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4140 - 4262	2000 GAL. 15% N.E. Acid
	FRACED WITH 30,000 GALS.
	LEASE CRUDE AND 40,000
	20/40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-13-66		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-18-66	2	30/64	→	47.9	22	0	459
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CONR.)	
140	PKR.	→	574.8	264	0	26.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

VENTED

OWEN SMITH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. B. Landford

TITLE

PETROLEUM ENGINEER

DATE

6-20-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-23445

3. LEASE DESIGNATION AND SERIAL NO.

NM 0108997-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 26

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

CHAVEZ-ROO-SAN ANDRES

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

26 T7S R33E NMPM

12. COUNTY OR
PARISH

ROOSEVELT N.M.

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

3. NAME OF OPERATOR

KERN COUNTY LAND COMPANY

4. ADDRESS OF OPERATOR

418 FIRST STATE BANK BLDG. MIDLAND, TEXAS

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660' FSL; 660' FEL SEC 26 (UNIT P SE/4 SE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-11-66 16. DATE T.D. REACHED 5-20-66 17. DATE COMPL. (Ready to prod.) 5-25-66 18. ELEVATIONS (DP, RES. BT, GR, ETC.)* 4339.2' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4376 21. PLUG BACK T.D. MD & TVD 4333 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4153 - 4290' SAN ANDRES 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMARAY DENSITY-LATEROLOG-MICROLATEROLOG

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1820	8-3/4	350 SX INCLOR	
4 1/2"	9.5	4376	6-1/4	330 SX INCLOR	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4132.7	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4153; 66; 72; 78; 94; 4226; 45; 56; 62; 72; 4290

W/I TSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4153-4290	2000 GALS 15% N5ACID
	30000 GALS LSE CRUDE
	AND 30,300# 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-25-66		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-25-66	2 HRS	40/64	→	44	29	1 BS:W	659
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
120	420	→	528	348	12	25.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

OWEN SMITH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald R. Kauraal

TITLE

DISTRICT ACCOUNTANT

DATE 5-25-60

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NEW MEXICO OIL CONSERVATION COMMISSION C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 28 10 10 AM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1369	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Hobbs "T" T.B. #2	
2. Name of Operator		9. Well No.	
Skelly Oil Company		17	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 730 - Hobbs, New Mexico		Chaveroo San Andres	
4. Location of Well		12. County	
UNIT LETTER "A" LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 35 TWP. 7S RGE. 33E NMPM		Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-7-66	4-17-66	4-21-66	4344'
19. Elev. Casinghead	-		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4500'	4463'	-	Rotary Tools 0-4500
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4188'-4299' - (Intervals)-San Andres			NO
26. Type Electric and Other Logs Run Schlumberger: Laterolog, Microlaterolog, Neutron Porosity Log, Formation Density Log, Sonic Log-Gamma Ray			27. Was Well Cored
			NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	369'	11"	250	-
4-1/2"	10.5#	4500'	7-7/8"	350	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	4094'	4094'

31. Perforation Record (Interval, size and number) per casing with 1 jet shot per foot depths: 4188', 4208', 4243', 4262', 4270', 4287', 4293', 4299', 1 of 10 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4188'-4299'	2500 gals. BDA

33. PRODUCTION	
Date First Production	Production Method
4-21-66	Flow
Date of Test	Hours Tested
4-23-66	24 hrs
Flow Tubing Press.	Casing Pressure
215#	Packer
34. Disposition of Gas (Sold, used, vented, etc.)	
Vented	
Test Witnessed By	
B. L. Holley	

35. List of Attachments	
None	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>J E Club</i>	TITLE District Superintendent
	DATE April 27, 1966

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2672	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐	None	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	State K	
DEEPEN ☐	PLUG BACK ☐		
DIFF. RESVR. ☐			
OTHER ☐			

2. Name of Operator
Southern Petroleum Exploration, Inc.

3. Address of Operator
Box 1434, Roswell, New Mexico

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
 THE West LINE OF SEC. 36 TWP. 7-S RGE. 33-E NMPM
 12. County
Roosevelt

15. Date Spudded
4-27-66

16. Date T.D. Reached
5-5-66

17. Date Compl. (Ready to Prod.)
5-9-66

18. Elevations (DF, RKB, RT, GR, etc.)
4330.5 GR

19. Elev. Casinghead
4331

20. Total Depth
4460

21. Plug Back T.D.
4433

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
0 - 4460

Cable Tools
None

24. Producing Interval(s), of this completion - Top, Bottom, Name
4184-4331 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Sonic, Laterolog and Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	354'	11"	200 sx 50-50 Posmix	None
4-1/2"	10.50#	4460'	7-7/8"	350 sx Incor Pos	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	4144'	4144'

31. Perforation Record (Interval, size and number)
 Shot 11 - .46" burrless holes as follows:
 4184, 4203, 4240, 4255, 4268, 4276, 4281,
 4289, 4295, 4302, 4331

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4184-4331	Acidized with 2000 gals.
	XF W 26 acid

33. PRODUCTION

Date First Production 5-9-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Flowing
Date of Test 5-10-66	Hours Tested 3	Choke Size 24/64
Prod'n. For Test Period	Oil - Bbl. 60	Gas - MCF 52
Water - Bbl. None	Gas - Oil Ratio 870-1	
Flow Tubing Press. 125#	Casing Pressure Pkr.	Calculated 24-Hour Rate
Oil - Bbl. 480	Gas - MCF 417	Water - Bbl. None
Oil Gravity - API (Corr.) 24		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
B. D. Singletary

5. List of Attachments
Sonic Log - Gamma Ray, Laterolog and Microlaterolog

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary TITLE District Land Manager DATE 5-16-66

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-1-65
 JUN 1 1966
 OFFICE OF THE DISTRICT LAND MANAGER

5a. Indicate Type of Lease
 State ☒ ☐ Fee ☐
 State Oil & Gas Lease No.
K-2672

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State K	
2. Name of Operator Southern Petroleum Exploration, Inc.						9. Well No. 2	
3. Address of Operator Box 1434, Roswell, New Mexico						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>7-S</u> RGE. <u>33-E</u> HMPM						12. County Roosevelt	
15. Date Spudded 5-16-66		16. Date T.D. Reached 5-23-66		17. Date Compl. (Ready to Prod.) 5-26-66		18. Elevations (DF, RKB, RT, GR, etc.) 4331 GR	
19. Elev. Casinghead 4332		20. Total Depth 4460		21. Plug Back T.D. 4418		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools 0-4460		24. Producing Interval(s), of this completion - Top, Bottom, Name 4221-4351 San Andres.		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray - Sonic, Laterolog & Microlaterolog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	356'	11"	200 sx. 50-50 Posmix		None	
4-1/2"	10.50#	4458'	7-7/8"	350 sx. Incor Pos		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	4176	
31. Perforation Record (Interval, size and number) Shot 12 - .46" burrless holes as follows: 4221, 4230, 4241, 4264, 4278, 4282, 4291, 4297, 4302, 4323, 4337, 4351				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4221 - 4351				Acidized w/2000 gals. 15			
				HCL acid			
				Frac w/25,000 gals. lease			
				crude & 25,000 lbs. sd.			
33. PRODUCTION							
Date First Production 5-26-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Flowing	
Date of Test 6-4-66	Hours Tested 5	Choke Size 30/64	Prod'n. For Test Period →	Oil - Bbl. 50	Gas - MCF 42	Water - Bbl. None	Gas - Oil Ratio 850 - 1
Flow Tubing Press. 125#	Casing Pressure 475#	Calculated 24-Hour Rate →	Oil - Bbl. 240	Gas - MCF 204	Water - Bbl. None	Oil Gravity - API (Corr.) 24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By B. D. Singletary	
35. List of Attachments Sonic Log - Gamma Ray, Laterolog and Microlaterolog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. D. Singletary</u>				TITLE <u>District Land Manager</u>		DATE <u>6-6-66</u>	

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 11 53 AM '66

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Gas Lease No.	
K-2672	

1a. TYPE OF WELL					7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					None	
b. TYPE OF COMPLETION					8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					State K	
2. Name of Operator					9. Well No.	
Southern Petroleum Exploration, Inc.					3	
3. Address of Operator					10. Field and Pool, or Wildcat	
Box 1434, Roswell, New Mexico					Undesignated	
4. Location of Well						
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM					12. County	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>7-S</u> RGE. <u>33-E</u> NMPM					Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead		
6-3-66	6-11-66	6-13-66	4325 GR	4326		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools	
4458	4418	Single	0-4458		None	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made	
4227-4343 San Andres					Yes	
26. Type Electric and Other Logs Run					27. Was Well Cored	
Gamma Ray-Sonic, Laterolog and Microlaterolog					No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	354'	11"	200 sx. 50-50 Posmix		None
4-1/2"	10.50#	4452'	7-7/8"	350 sx. Incor Pos		None
29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	
None					SIZE	DEPTH SET
					2"	4168'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Shot 11-.46" burrless holes as follows:				DEPTH INTERVAL		
4227, 4255, 4264, 4280, 4297, 4314, 4319, 4329, 4336, 4343				AMOUNT AND KIND MATERIAL USED		
				4227-4343 Acidized with 2000 gals.		
				15% HCL acid		
33. PRODUCTION						
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-13-66	Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
6-13-66	4	30/64	80	69	0	870-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
180	Packer	480	417	None	24	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Vented					B. D. Singletary	
5. List of Attachments						
Sonic Log-Gamma Ray, Laterolog and Microlaterolog						
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED <u>BC Hick</u>			TITLE <u>District Land Manager</u>		DATE <u>June 14, 1966</u>	

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
OG-929	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State Section 36	
2. Name of Operator		9. Well No.	
Marathon Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 220, Hobbs, New Mexico		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM		Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, CR, etc.)
7-19-66	7-29-66	9-1-66	GL 4323'
19. Elev. Casinghead	4322'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4490'	4275'	Single	Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4229 - 4258' San Andres			Yes
26. Type Electric and Other Logs Run. Laterolog, Acoustic cement bond micro-seismogram, Neutron Porosity Log, Density Log, Microlaterolog, R. A. Perf. log.			27. Was Well Cored
			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	348'	12-1/4"
4-1/2"	9.5#	4488'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 SXS		none	
350 SXS		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4179'	-	
31. Perforation Record (Interval, size and number)			
4229-30, 35-36, 46-47, 52-53, 57-58, 4302-03, 15-16, 20-21. One RA Shot per zone.			
4229-30, 35-36, 41-42, 46-47, 52-53, 57-58. 2 JSPP.			
Treated the above perfs w/1500 gals. 15% acid			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4229-4321'		3000 gals. 15% Spearhead Acid	
4302-4321'		75 sxs reg. cement	
4229-4258'		2500 g.l.o. & 25000# sand	
4229-4258'		100 sxs Incor cement	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
9-1-66	Pumping, 2" x 1 1/2" x 18' RWBC Pump		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9-6-66	22	-	
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
49.54	352	31.84	352:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
20#	20#	54.10	25.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Joe Younger
35. List of Attachments			
Electric Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Area Supt.</u>	DATE <u>9-14-66</u>

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LAND OFFICE	12/23/66	123
OPERATOR	12/23/66	123

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.
K-1276

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
STATE DB

2. Name of Operator
Pan American Petroleum Corp.

3. Address of Operator
Bellevue Hobbs NM 88240

4. Location of Well

9. Well No.
4

10. Field and Pool, or Wildcat
CHUERO SAN ANTONIO

UNIT LETTER C LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 25 TWP. 7S. RGE. 33E. NMPM

11. County
ROOSEVELT

15. Date Spudded 4-12-66 16. Date T.D. Reached 4-20-66 17. Date Compl. (Ready to Prod.) 4-23-66 18. Elevations (DF, RKB, RT, GR, etc.) 4338 RDB

19. Elev. Casinghead

20. Total Depth 4410 21. Plug Back T.D. 4375 22. If Multiple Compl., How Many - 23. Intervals Drilled By OTD

24. Was Directional Survey Made ☒ No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4208-4363 San Ananias

25. Was Well Cased ☒ No

26. Type Electric and Other Logs Run Gamma Ray neutron

27. Was Well Cased ☒ No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	450	11	250 3x-Guc	
4 1/2	9.5	4410	7 7/8	800 5x.	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	450	11	250 3x-Guc	
4 1/2	9.5	4410	7 7/8	800 5x.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
		41-22			2 3/8	4370

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
		41-22			2 3/8	4370

31. Perforation Record (Interval, size and number)
4208-9, 10-12, 14-16, 21-23, 34-35, 49-51, 56-58, 60-62, 66-76, 77-80, 86-87, 92-94, 96-98, 99-1300, 04-07, 38-40, 44-46, 58-63 w/2130R

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 4208-4363 AMOUNT AND KIND MATERIAL USED 2000 gal 15% acid

33. PRODUCTION

Date First Production 4-23-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 4-24-66 Hours Tested 17 1/2 Choke Size 13/64 Prod'n. For Test Period Oil - Bbl. 230 Gas - MCF 145 Water - Bbl. 0 Gas - Oil Ratio 632

Flow Tubing Press. 175 Casing Pressure 150 Calculated 24-Hour Rate Oil - Bbl. 315 Gas - MCF 199 Water - Bbl. 0 Oil Gravity - API (Corr.) 25.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Area Suph

DATE

FILE NO.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

State Oil & Gas Lease No.	K-1276
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Braden-Dean, Inc.	8. Farm or Lease Name State DB
3. Address of Operator 200 E. First, Wichita, Kansas 67202	9. Well No. 4
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 7S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4338 RDB	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted 50 sx cement plug over perfs. 4208-4263 11/30/74
Top of plug @ 4000'.
2. Loaded hole with brine water and pressured up on plug @ 4000' - plug OK 12-2-74.
3. Shot off pipe @ 1074' and worked loose. Loaded hole w/ brine water. Spotted 50 sx. cement plug @ 1074'. Pulled casing to 450' and spotted 50 sx cement plug. Finished pulling casing. Filled hole with brine water. Put 10 sx cement plug at surface and installed dry hole marker. Plugging complete 12-3-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Vice-President DATE: 12/13/74
[Signature] 12/22/1977
 CONDITIONS OF APPROVAL, IF ANY:

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PHOTOGRAPH

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-100

3. State (Oil & Gas Commission)

4. Well No. **K-1276**

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Term of Lease (Time)

9. Well No.

Am American Petroleum Corp
Box 68, Hobbs, New Mexico

LOCATED *M* LOCATED *660* FEET FROM THE *SOUTH* LINE AND *660* FEET FROM

10. Field and Pool, or Willent

CHAUEROO SAN ANDRES

WEST LINE OF SEC. *25* TWP. *7-S* REC. *33-E*

12. County

ROOSEVELT

16. Initial T.D. Reached

4-29-66

17. Date Compl. (Ready to Prod.)

5-11-66

18. Elevations (DF, R&B, RT, CR, etc.)

5-14-66

19. Elev. Casinghead

4335' R D B

23. Intervals Drilled By

O-TD

21. Plug Back T.D.

4430'

22. If Multiple Compl., How Many

4397

25. Was Directional Survey Made

No

1189'-4327' SAN ANDRES
Nuclear Log (Gamma-Ray-Neutron)

27. Was Well Cased

No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24</i>	<i>448'</i>	<i>12 1/4"</i>	<i>250 Sx. (inc)</i>	
<i>4 1/2"</i>	<i>9.5</i>	<i>4430'</i>	<i>7 7/8"</i>	<i>800 Sx</i>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8"</i>	<i>4239'</i>	

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4189-4317</i>	<i>2000 gal acid</i>

PRODUCTION

First Production

5-14-66

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCING

Test Period

5-14-66

Hourly Production

24

Calculated 24-Hour Rate

227

Oil - Bbl.

227

Gas - MCF

93

Water - Bbl.

0

Gas-Oil Ratio

411

Test Pressure

200

Casing Pressure

300

Oil Gravity - API (Corr.)

23.9

Position of Gas (Solid, used to lift, vented, etc.)

Unsettled

Test Witnessed By

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Area Dept

DATE *5-18-66*

ALL COMPLETION RECORDS REPAIR AND LOG

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF WELL	
3. TYPE OF COMPLETION		WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		4. NAME OF LAND OWNER	
5. COMPANY				6. STATE	
7. WELL NO.				8. FIELD AND TOWN, OR TOWN AND RANGE	
9. LOCATION OF WELL				10. CHAUEROS SAN ANDRES	
11. LETTER		K		12. LOCATED	
		1980		FEET FROM THE SOUTH	
		1980		FEET FROM	

13. WEST LINE OF SEC. 25		TWP. 7-S		RGE. 33-E		COUNTY	
14. Date Drilled		15. Date T.D. Reached		16. Date Compl. (Ready to Prod.)		17. Elevations (OF, RKB, RT, GR, etc.)	
4-30-66		5-8-66		5-12-66		4338 R.D.B.	
18. Total Depth		19. Plug Back T.D.		20. If Multiple Compl., How Many		21. Interval Drilled By	
4431		4386				O.T.D.	
22. Producing Interval(s), of this completion - Top, bottom, Name						23. Was Directional Survey Made	
4188-4324 San Andres						No	
24. Was Well Corroded						No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	445	12 1/4	250 Sx CUC	
4 1/2	9.5	4431	7 7/8	800 Sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4331

25. Corporation, Inc. (Interval, size and number)		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1188-89, 92-93, 4223-28, 34-40, 50-61, 8-76, 82-84, 92-95, 99-4301, 07-13, 2-24 w/ 2JSPF		27. DEPTH INTERVAL	
		4188-4324	
		2000 gal acid	
		Frac: 30,000 gal oil	
		40,500# sand	
		3000# beads	

PRODUCTION							
28. First Production		29. Production Method (Flowing, gas lift, pumping - Size and type pump)				30. Well Status (Prod. or Shut-in)	
5-12-66		7 flowing				Producing	
31. Date of Test	Hour Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/20/66	24	26/64		178 Bbl.	86	0	378
				49 Bbl.			
32. Well Head Pressure	33. Calculated 24-Hour Rate	34. Oil - Bbl.	35. Gas - MCF	36. Water - Bbl.	37. Oil Gravity - API (Corr.)		
75	1000				23.9		
38. Disposition of Gas (Sold, used for fuel, vented, etc.)						39. Test Witnessed By	
Vented							

40. List of Attachments		41. Signature		42. Date	
		C. J. Smith		5-25-66	

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 2011

State ☒ ☐

5. State Oil & Gas Lease No.
K-1276

7. Unit Agreement Name

8. Name of Lessee Name
STATE DB

9. Well No.
8

10. Field and Pool, or Wildcat
CHAVEROO SAN ANDRES

12. County
ROOSEVELT

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

PLUG BACK ☐ DEEPEN ☐ DIFF. REVD. ☐ OTHER ☐

AMERICAN PETROLEUM CORPORATION
Box 63, Hobbs, New Mexico 88240

N. LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

WEST 1/4 OF SEC. 25 TWP. 7-S RGE. 33-E

16. Date T.D. Reached 5-13-66 17. Date Compl. (Ready to Prod.) 5-25-66 18. Elevations (DF, RKB, RT, GR, etc.) RDB 4333'

21. Rod Pump T.D. 4424' 22. Is Multiple Compl., How Many - 23. Intervals Drilled By O-TD

24. Intervening, if this completion - Top, Bottom, Name

4205'-4341' San Andres

25. Was Directional Survey Made NO

27. Was Well Cased NO

SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 1/2"	24#	455'	12 1/4"	250 SX CIRC.	
2 1/2"	9.5#	4465'	7 7/8"	800 SX.	

LINER RECORD				TUBING RECORD		
TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				2"	4362'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4205-4341	2000 gal. Acid

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING**

Well Status (Prod. or Shut-in) **PRODUCING**

Oil - bbl. 323 Gas - MCF 169 Water - bbl. 0 Gas - Oil Ratio 523

Oil Gravity - API (Corr.) 23.0

VENTED

NONE

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE **AREA Supt.** DATE **MAY 31, 1966**

Form C-185
Revised 11-1-65

State of New Mexico
Oil and Gas Conservation Commission
Office of the Secretary
Albuquerque, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. State Oil & Gas Lease No.
K-1276

7. Unit Agreement Name

8. Firm or Lessee Name

9. Well No.

10. Field and Pool, or Wildcat

HAVERDOO SAN ANDRES

County

MOHAVE

1. Type of Well

2. Type of Completion

3. Date of Completion

4. Date of Completion

5. Date of Completion

6. Date of Completion

7. Date of Completion

8. Date of Completion

9. Date of Completion

10. Date of Completion

11. Date of Completion

12. Date of Completion

13. Date of Completion

14. Date of Completion

15. Date of Completion

16. Date of Completion

17. Date of Completion

18. Date of Completion

19. Date of Completion

20. Date of Completion

21. Date of Completion

22. Date of Completion

23. Date of Completion

24. Date of Completion

25. Date of Completion

26. Date of Completion

27. Date of Completion

28. Date of Completion

29. Date of Completion

30. Date of Completion

31. Date of Completion

32. Date of Completion

33. Date of Completion

34. Date of Completion

35. Date of Completion

36. Date of Completion

37. Date of Completion

38. Date of Completion

39. Date of Completion

40. Date of Completion