

Docket No. 5-85
Case 8472
INEXCO OIL COMPANY
Application for Compulsory
Pooling and Non-Standard
Proration Unit

EXHIBIT "2"
NORRIS #3 WELL

<u>OWNER</u>	<u>TYPE INTEREST</u>	<u>PERCENTAGE</u>	<u>STATUS</u>
Inexco	WI	46.171875%	Join
David Petroleum	WI	5.771485%	Join
C. McMillan	WI	4.809570%	Join
N. Loveless	WI	1.789160%	Join
C. Schlicher	WI	0.894580%	Join
L. Hershenhorn	WI	0.894580%	Join
F. Schlicher	WI	1.231250%	Join
Texaco	UMI	22.500000%	Join
Tenneco	UMI	6.250000%	Undec.*
Kirby	UMI	4.453125%	Undec.
Sabine	UMI	2.734375%	Join
R. Byers	UMI	1.250000%	Undec.
Heirs of M. Lee	UMI	0.625000%	Force Pool
Heirs of Mason	UMI	0.625000%	Force Pool

* Waiting on management approval to join in drilling of the well.

The above percentages represent ownership under the proposed 80 acre non-standard proration unit for the Inexco Norris #3 which is comprised of the NESW and NWSE Section 13 - Township 17 South, Range 37 East, N.M.P.M. Lea County, New Mexico.

Voluntary joinder as of February 22, 1985, for the drilling of the well totals 86.796875%.

BEFORE EXAMINER STOGNER

Oil Conservation Division

~~INDEXED~~ Exhibit No. 2

Case No. 8472



INEXCO OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

AFE No. (Inexco Property No.) NM-181
 Prospect Humble City South
 Well Name and Number Norris #3
 Estimated Days to Drill 45
 Estimated Days to Complete 5

Location: 1980' FS & EL, Sec.
13, T17S, R37E,
Lea County, NM

OBJECTIVES SANDS AND DEPTH
Strawn Lime 11,900'

 (X) Drill () Workover Same Zone

Est. T.D. 11,900'
 Est. Spud _____
 A F E Prepared 20 Dec., 1984
 By: R. T. McCauley

() Recomplete in New Zone

DESCRIPTION	ESTIMATED COSTS		ACTUAL COST
	DRILLING	COMPLETION	
INTANGIBLE COSTS (321)			
01 Access and Location Costs	25,000		
02 Move-in, Rig-up, Rig-down, Move-out	40,000		
Contract Drilling			
03 Footage _____ ft. at \$ _____ ft.			
04 Daywork <u>45</u> days at \$ <u>4200</u> day.	189,000		
05 Completion Unit <u>6</u> days at \$ <u>1800</u> day		10,800	
06 Fuel, Power, Water and Water Lines	30,600		
07 Bits, Reamers and Stabilizers	43,000	1,000	
08 Equipment Rental	15,000	3,000	
09 Cementing and Squeezing -			
Conductor Casing	1,500		
Surface Casing	3,000		
Intermediate Casing	12,000		
Production Casing	14,000		
Liner			
Other			
10 Drilling Mud and Chemicals	40,000		
10 Mud Logger			
11 Logging, Coring and Testing -			
Cores <u>SWC (20)</u>	12,000		
DST's <u>2</u>	10,000		
Logs <u>DIL-SURF TO TD</u>	10,000		
<u>CDN-SURF TO TD</u>	12,000		
<u>GR CBL</u>		7,500	
12 Perforating		12,000	
12 Acidizing and Fracturing		12,000	
13 Labor and Supervision	13,500	1,800	
13 Contract Labor	12,000	18,500	
4 Drilling Overhead	15,000		
5 Transportation	5,000	5,000	
6 Sales Tax	10,000	1,500	
7 Other Miscellaneous Intangible Costs	30,000	10,000	
8 Losses, Damages and Abandonment	6,000		
9 Fishing Tool Expense and/or Directional Drilling			
10 Dry Hole Contributions			
2 Well Control Insurance			
TOTAL INTANGIBLE	\$ 621,700	\$ 538,600	\$ 83,100

BEFORE EXAMINER STOGNER
Oil Conservation Division
~~INEX-20~~ Exhibit No. 3
Case No. 8472

AMERADA HESS CORPORATION

1625 BROADWAY
DOME TOWER SUITE 2200
DENVER, COLORADO 80202
303-573-3500

January 23, 1985

Inexco Oil Company
Inexco Oil Company Building
Suite 201
211 Highland Cross
Houston, Texas 77073

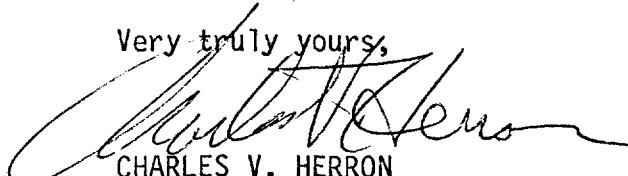
RE: PROPOSED STRAWN TEST, NORRIS #3
1980 FS & EL Sec. 13-17S-37E
LEA COUNTY, NEW MEXICO
SOUTH HUMBLE CITY STRAWN POOL
AH NM 181

Gentlemen:

Be advised that AH-1980 elects not to participate in the proposed well and will suffer the non-consent penalties applicable in the event the well is actually drilled.

AH-1980 believes there are several good, undrilled locations within this prospect, but disagrees with the proposed location for the Norris #3 for technical reasons. AH-1980's interest in the prospect remains strong. AH-1980 would appreciate the opportunity to discuss future locations with you prior to preparation of the next formal well proposal by any party. AH-1980 is willing to host a technical discussion of this prospect in Amerada Hess Corporation's Denver Office at a mutually agreeable time. Please let me know if you are interested in such a meeting and what times are convenient for you.

Very truly yours,



CHARLES V. HERRON
Landman

CVH:ckt

cc: Mr. Fred. J. Schlicher
C/o LDM Associates
P. O. Box 606
Roswell, New Mexico 88201

L D M ASSOCIATES
~~714 PETROLEUM BUILDING~~
P. O. BOX 606
ROSWELL, NEW MEXICO 88201

January 16, 1985

W. B. (BILL) OWEN
PETROLEUM LANDMAN

505 623-8800

RECEIVED
JAN 16 1985
L D M

Inexco Oil Company
Inexco Oil Company Bldg., Suite 201
211 Highland Cross
Houston, Texas 77073

Attn: Les Tacconi

Re: Proposed Strawn Test
Norris #3, 1980 FS&EL
Sec. 13, T17S, R37E,
Lea County, New Mexico
Humble City Prospect

Dear Les:

Pursuant to our conversation today and your letter of January 8, 1985, enclosed please find signed AFEs from Fred J. Schlicher, Carolyn L. Schlicher, David Petroleum Corp., Colin R. McMillan, Nadine Prideaux Loveless, and Lucinda L. Hershenhorn. All of the above listed parties wish to participate in the drilling of the above captioned well.

Once you have re-calculated any changes in the working interest ownership of all parties concerned, please send us a revised list of everyone's interest. Please keep us posted on the compulsory pooling proceedings and let me know if you have any questions on any of the enclosed materials.

Sincerely,


Bill Owen

BO/rh
Encl.

Joint Venture

AUTHORITY FOR EXPENDITURE


PROPERTY NUMBER

PROSPECT OR FIELD		OPERATOR		LEASE NAME OR NUMBER		WELL NUMBER		
South Humble City		Inexco		Norris		#3		
STATE	COUNTY	LOCATION			PROPOSED T. D.	FORMATION		
Ne. Mexico	Lea	1980' FS & EL S�c 13 - T17S - R37E			11,900'	Strawn		
PURPOSE OF EXPENDITURE		CONSULTING ENGINEER		CONTRACTOR		RIG TYPE		
DRILL/COMPL.	<input checked="" type="checkbox"/>	LAND	<input checked="" type="checkbox"/>	SINGLE	<input checked="" type="checkbox"/>	EXPLORATORY	<input type="checkbox"/>	
WORKOVER	<input type="checkbox"/>	OFFSHORE	<input type="checkbox"/>	DUAL	<input type="checkbox"/>	DEVELOPMENT	<input checked="" type="checkbox"/>	
RE-COMplete	<input type="checkbox"/>	INLAND WATER	<input type="checkbox"/>	OTHER	<input type="checkbox"/>	OIL GAS SEC. REC.	<input type="checkbox"/>	
						WATER DISP/INJ.		<input type="checkbox"/>
						WATER SUPPLY		<input type="checkbox"/>
						OTHER		<input type="checkbox"/>

CODE	INTANGIBLE EXPENSE	CASING POINT COST	COMPLETION COST	COMPLETED WELL COST
1	Location, Roads, Survey, Damages	25,000		25,000
3	Rig move in and out	40,000		40,000
5	Footage or Turnkey			
7	Daywork 50 days @ \$4,000.00/day	200,000		200,000
9	Fuel, Power, Water	75,000		75,000
11	Mud and Additives	40,000		40,000
13	Bits and Reamers	40,000		40,000
15	Rental Equipment	20,000		20,000
17	Casing Crew, Tongs, Tools	4,000		4,000
19	Directional Drilling Services			
21	Fishing Tools and Services			
23	Cement and Services	15,000		15,000
25	Open Hole Logs, Form. Testing, SWC	27,000		27,000
27	DST, Coring, Analysis DST (3)	12,000		12,000
29	Mud Logging	16,000		16,000
31	Transportation	5,000		5,000
33	Equipment Inspection	5,000		5,000
35	Supervision	20,000		20,000
37	Misc. and Contingency 10% +	54,400		54,400
39	Cement and Services		16,000	16,000
41	Completion and Swab Unit 15 days @ \$1,800.00/day		27,000	27,000
43	Well Testing		3,000	3,000
45	Cased Hole Logs, Perforate 20 holes @ 11,900'		6,100	6,100
47	Stimulation Services		6,000	6,000
49	Rental Equipment and casing crew		8,000	8,000
51	Transportation	1,000	4,000	5,000
53	Location Restoration	3,000	2,000	5,000
55	Supervision	800	6,400	7,200
57	Misc. and Contingency 10%	500	7,900	8,400
	TOTAL INTANGIBLE EXPENSE	603,700	86,400	690,100


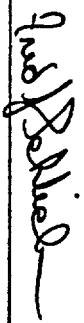
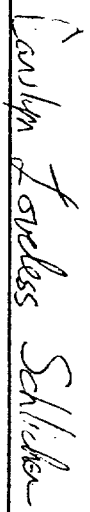
TANGIBLE EXPENSE											
59	Drive Casing	Ft.	O.D.	Grade	Wt.	Thd.	@	\$/Ft			
61	Cond. Casing	Ft. 40	O.D. 20"	Grade	Wt.	Thd.	@	\$/Ft	2,500		2,500
63	Surf. Casing	Ft. 480	O.D. 13 3/8"	Grade H	Wt. 48	Thd. STC	@	\$/Ft	7,700		7,700
65	Inter. Casing	Ft. 4800	O.D. 9 5/8"	Grade K	Wt. 36&40	Thd. STC	@	\$/Ft	79,400		79,400
67	Wellhead								10,000		10,000
69	Float, Cent., Scratchers, Liner Hanger								2,200		2,200
71	Equipment Inspection										
73	Prod. Casing	Ft. 12,200	O.D. 5 1/2"	Grade N	Wt. 17&20	Thd. LTC	@	\$/Ft		120,000	120,000
75	Liner Casing	Ft.	O.D.	Grade	Wt.	Thd.	@	\$/Ft			
77	Tubing	Ft. 12,200	O.D. 2 7/8"	Grade N	Wt. 6.5	Thd. EUE	@	\$/Ft		43,000	43,000
79	Equipment Inspection									12,000	12,000
81	Downhole - Packers, Mandrels, Sleeves									9,200	9,200
83	Wellhead									15,700	15,700
85	Production Facilities and Installation Cost									30,000	30,000
87	Artificial Lift									90,000	90,000
89	Misc. and Contingency		5% +						5,100	16,000	21,100
TOTAL TANGIBLE EXPENSE									106,900	335,900	442,800
TOTAL WELL COST									710,600	422,300	1,132,900

OWNER	WORK INTEREST	CASING POINT COST	COMPLETED WELL COST
* See attached list *			

	DATE
	12/14/84
	DATE
	DATE

JOINT INTEREST APPROVAL	
COMPANY	
APPROVED BY	DATE

OWNER	WORKING INTEREST	CASING POINT COST	COMPLETED WELL COST	AUTHORIZED SIGNATURE	DATE
DAVID PETROLEUM CORP.	5.771484%	\$ 41,012.17	\$ 65,385.14		
COLIN R. McMILLAN	4.809570%	34,176.80	54,487.62		
FRED J. SCHLICHER	1.231250%	8,749.26	13,948.83	<i>Paul Schlicher</i>	12/14/84
NADINE PRIDEAUX LOVELESS	1.789128%	12,713.54	20,269.03		
CAROLYN L. SCHLICHER	.894585%	6,356.92	10,134.75	<i>Carolyn Loveless Schlicher</i>	12/14/84
LUCINDA L. HERSHENHORN	.894585%	6,356.92	10,134.75		
INEXCO OIL COMPANY	22.364476%	158,921.97	253,367.15		
AH AH 1980 PROGRAM	16.352539%	116,201.14	185,257.92		
WILSON AH 1980 PROGRAM	7.454883%	52,974.40	84,456.38		
KIRBY EXPLORATION COMPANY	4.453125%	31,643.91	50,449.45		
TEXACO, INC.	22.500000%	159,885.00	254,902.50		
TENNECO WEST, INC.	6.250000%	44,412.50	70,806.25		
SABINE CORPORATION	2.734375%	19,430.47	30,977.73		
RONALD J. BYERS	2.500000%	17,765.00	28,322.50		
	100.000000%	\$710,600.00	\$1,132,900.00		

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	100.000000%	\$710,600.00	\$1,132,900.00		

January 15, 1985

Mr. L. J. Tacconi
Inexco Oil Company
Inexco Oil Company Building, Suite 201
211 Highland Cross
Houston, Texas 77073

RECEIVED
JAN 17 1985

Dear Mr. Tacconi,

Please be aware that I wish to join in the drilling of the Norris #3 in Lea County, New Mexico. I have already signed the Authority for Expenditure submitted to me by LDM.

Please notify me if additional authorization is required.

Sincerely,


Lucinda Loveless Hershenhorn

INEXCO
OIL COMPANY

January 8, 1985

Nadine P. Loveless
118 West First St.
Roswell, NM 88201

← AFE Enclosed
1/18/85

Re: Proposed Strawn Test, Norris #3 NM181
1980 FS & EL Sec. 13-T17S, R37E
Lea County, New Mexico
South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, LDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

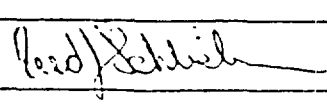
AUTHORITY FOR EXPENDITURE

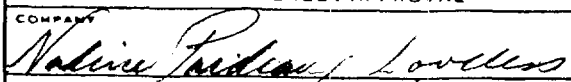
PROSPECT OR FIELD South Humble City		OPERATOR Inexco		LEASE # Norris #3	
STATE Ne Mexico	COUNTY Lea	LOCATION 1980' FS & EL Sec 13 - T17S - R37E		PROPOSED T. D. 11,900'	STATUS Stagnant
PURPOSE OF EXPENDITURE		CONSULTING ENGINEER	CONTRACTOR		RIG TYPE
<input checked="" type="checkbox"/> DRILL/COMPL. <input type="checkbox"/> WORKOVER <input type="checkbox"/> RE-COMplete	<input checked="" type="checkbox"/> LAND <input type="checkbox"/> OFFSHORE <input type="checkbox"/> INLAND WATER	<input checked="" type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/> OTHER	<input type="checkbox"/> EXPLORATORY <input checked="" type="checkbox"/> DEVELOPMENT	<input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> SEC. REC.	<input type="checkbox"/> WATER DISP/INJ. <input type="checkbox"/> WATER SUPPLY <input type="checkbox"/> OTHER

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45	Cased Hole Logs, Perforate 20 holes @ 11,900'		6,100	6,100
47	Stimulation Services		6,000	6,000
49	Rental Equipment and casing crew		8,000	8,000
51	Transportation	1,000	4,000	5,000
53	Location Restoration	3,000	2,000	5,000
55	Supervision	800	6,400	7,200
57	Misc. and Contingency 10%	500	7,900	8,400
	TOTAL INTANGIBLE EXPENSE	603,700	86,400	690,100

TANGIBLE EXPENSE				
59	Drive Casing Ft. O.D. Grade Wt. Thd. @ \$/Ft			
61	Cond. Casing Ft. 40 O.D. 20" Grade Wt. Thd. @ \$/Ft	2,500		2,500
63	Surf. Casing Ft. 480 O.D. 13 3/8" Grade H Wt. 48 Thd. STC @ \$/Ft	7,700		7,700
65	Inter. Casing Ft. 4800 O.D. 9 5/8" Grade K Wt. 36 & 40 Thd. STC @ \$/Ft	79,400		79,400
67	Wellhead	10,000		10,000
69	Float, Cent., Scratchers, Liner Hanger	2,200		2,200
71	Equipment Inspection			
73	Prod. Casing Ft. 12,200 O.D. 5 1/2" Grade N Wt. 17 & 20 Thd. LTC @ \$/Ft		120,000	120,000
75	Liner Casing Ft. O.D. Grade Wt. Thd. @ \$/Ft			
77	Tubing Ft. 12,200 O.D. 2 7/8" Grade N Wt. 6.5 Thd. EUE @ \$/Ft		43,000	43,000
79	Equipment Inspection		12,000	12,000
81	Downhole - Packers, Mandrels, Sleeves and floating equipment		9,200	9,200
83	Wellhead		15,700	15,700
85	Production Facilities and Installation Cost		30,000	30,000
87	Artificial Lift		90,000	90,000
89	Misc. and Contingency 5% ±	5,100	16,000	21,100
	TOTAL TANGIBLE EXPENSE	106,900	335,900	442,800
	TOTAL WELL COST	710,600	422,300	1,132,900

OWNER	WORK INTEREST	CASING POINT COST	COMPLETED WELL COST
* See attached list *			

	DATE 12/14/84
	DATE
	DATE

JOINT INTEREST APPROVAL	
COMPANY  APPROVED BY	DATE 1/17/85



Texaco USA
Producing Department

PO Box 3109
Midland TX 79702

RECEIVED
FEB 10 1981
LAND DEPT.

LEASE NAME: NORRIS
WELL NO.: 3
COUNTY: LEA
STATE: NEW MEXICO

TO OPERATOR OF LEASE

Gentlemen:

Attached is an approved AFE to drill the subject well(s) on a jointly owned property operated by your company in which TEXACO has a working interest. In order to maintain our records on a current basis, please furnish the items listed below to:

TEXACO INC.		TEXACO INC.
P. O. Box 728	and	P. O. Box 3109
Hobbs, NM 88240		Midland, Texas 79702
Attn: District Manager		Attn: Mr. J. D. Glenn

- 1) Written copy of drilling report mailed daily to the above.
- 2) Copy of all regulatory reports and forms pertaining to drilling and completion of the well.
- 3) Logs (1 copy), drill stem test reports, and core analyses.

In addition, please furnish a verbal notification of spud on spud day to the District Drilling Manager.

NAME: Mr. W. A. Baker II
PHONE: 505-393-7191

Yours very truly,

Alan R. McDaniel
Division Vice President

By W. A. Frnka
W. A. Frnka
Manager-Operations

GSL:sr

Attachment
cc: District Manager

AUTHORITY FOR EXPENDITURE

PROSPECT OR FIELD South Humble City		OPERATOR Inexco		LEASE # NORRIS # 3	
STATE Ne Mexico	COUNTY Lea	LOCATION 1980' FS & EL S&c 13 - T17S - R37E		PROPOSED T. D. 11,900'	Strawn
PURPOSE OF EXPENDITURE		CONSULTING ENGINEER		CONTRACTOR	
<input checked="" type="checkbox"/> DRILL/COMPL. <input type="checkbox"/> WORKOVER <input type="checkbox"/> RE-COMplete	<input checked="" type="checkbox"/> LAND <input type="checkbox"/> OFFSHORE <input type="checkbox"/> INLAND WATER	<input checked="" type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> EXPLORATORY <input type="checkbox"/> DEVELOPMENT	<input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> SEC. REC.	<input checked="" type="checkbox"/> WATER DISP/INJ. <input type="checkbox"/> WATER SUPPLY <input type="checkbox"/> OTHER

CODE	INTANGIBLE EXPENSE	CASING JOINT COST	COMPLETION COST	COMPLETED WELL COST
1	Location, Roads, Survey, Damages	25,000		25,000
3	Rig move in and out	40,000		40,000
5	Footage or Turnkey			
7	Daywork 50 days @ \$4,000.00/day	200,000		200,000
9	Fuel, Power, Water	75,000		75,000
11	Mud and Additives	40,000		40,000
13	Bits and Reamers	40,000		40,000
15	Rental Equipment	20,000		20,000
17	Casing Crew, Tongs, Tools	4,000		4,000
19	Directional Drilling Services			
21	Fishing Tools and Services			
23	Cement and Services	15,000		15,000
25	Open Hole Logs, Form. Testing, SWC	27,000		27,000
27	DST, Coring, Analysis DST (3)	12,000		12,000
29	Mud Logging	16,000		16,000
31	Transportation	5,000		5,000
33	Equipment Inspection	5,000		5,000
35	Supervision	20,000		20,000
37	Misc. and Contingency 10% ±	54,400		54,400
39	Cement and Services		16,000	16,000
41	Completion and Swab Unit 15 days @ \$1,800.00/day		27,000	27,000
43	Well Testing		3,000	3,000
45	Cased Hole Logs, Perforate 20 holes @ 11,900'		6,100	6,100
47	Stimulation Services		6,000	6,000
49	Rental Equipment and casing crew		8,000	8,000
51	Transportation	1,000	4,000	5,000
53	Location Restoration	3,000	2,000	5,000
55	Supervision	800	6,400	7,200
57	Misc. and Contingency 10%	500	7,900	8,400
TOTAL INTANGIBLE EXPENSE		603,700	86,400	690,100

	TANGIBLE EXPENSE			
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69	Float, Cent., Scratchers, Liner Hanger			
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TOTAL WELL COST	710,600	422,300	1,132,900
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OWNER	WORK INTEREST	CASING POINT COST	COMPLETED WELL COST
* See attached list *			

<i>Red Schlich</i>	DATE 12/14/84
	DATE
	DATE

JOINT INTEREST APPROVAL	
COMPANY TEXACO INC.	
APPROVED BY <i>W.A. Zanka</i>	DATE 2/13/85

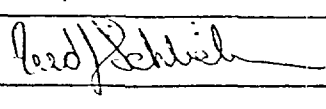
AUTHORITY OF EXPENDITURE

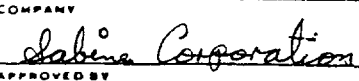
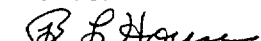
PROSPECT OR FIELD South Humble City		OPERATOR Inexco		LEASE NO. & NUMBER None	
STATE Ne. Mexico	COUNTY Lea	LOCATION 1980' FS & EL Sec 13 - T17S - R37E		PROPOSED T. D. 11,900'	STRAWN
PURPOSE OF EXPENDITURE		CONSULTING ENGINEER		CONTRACTOR	
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65	Inter. Casing	10,000		10,000
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	TOTAL WELL COST	710,600	422,300	1,132,900

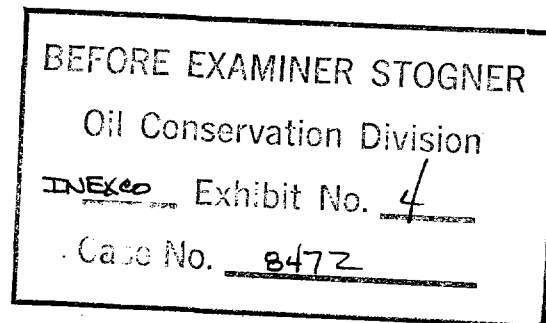
OWNER	WORK INTEREST	CASING POINT COST	COMPLETED WELL COST
* See attached list *			

 DATE 12/14/84
DATE
DATE

JOINT INTEREST APPROVAL	
COMPANY  APPROVED BY 	DATE 1-28-85

INEXCO
OIL COMPANY

January 8, 1985



Re: Proposed Strawn Test, Norris #3 NM181
1980 FS & EL Sec. 13-T17S, R37E
Lea County, New Mexico
South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, LDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

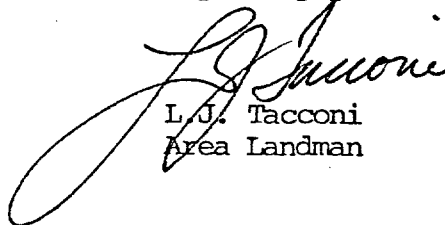
1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

mineral interest owners at the January 30, 1985, hearing. We are unable to locate some of the unleased mineral owners would like to expedite the drilling of the well. Therefore, we would appreciate a response from you within twenty (20) days from the date hereof. As you know, a compulsory pooling order allows thirty days from the date of the order in which those parties named in the action have the opportunity to elect to join or be subject to the action but provides for prepayment of the estimated dry hole costs.

Thank you for your cooperation and attentiveness in this matter. Please feel free to call upon us should you have any questions.

Very truly yours,



L.J. Tacconi
Area Landman

LJT/bkb

Enclosure: Exhibit "A"
LDM AFE
Plat

EXHIBIT "A"

<u>OWNER & TYPE INTEREST</u>	<u>ADDRESS</u>	<u>PERCENT INTEREST</u>	<u>DRY HOLE COST</u>	<u>COMPLETED WELL COST</u>
Inexco Oil Company WI	211 Highland Cross Suite 201 Houston, TX 77073	29.213865%	\$207,593.73	\$330,963.88
AH 1980 Program, Inc. WI	P.O. Box 2040 Tulsa, OK. 74102	16.020510%	\$113,841.75	\$181,496.36
David Petroleum Corp. WI	116 West First St. Roswell, NM 88201	5.654297%	\$ 40,179.43	\$ 64,057.53
Colin R. McMillan WI	118 West First St. Roswell, NM 88201	4.711914%	\$ 33,482.86	\$ 53,381.27
Nadine P. Loveless WI	118 West First St. Roswell, NM 88201	1.752832%	\$ 12,455.62	\$ 19,857.83
Carolyn L. Schlicher WI	P.O. Box 606 Roswell, NM 88201	0.876416%	\$ 6,227.81	\$ 9,928.92
Lucinda Hershenhorn WI	808 E. Deerpath Rd Lake Forest, Ill. 60045	0.876416%	\$ 6,227.81	\$ 9,928.92
Fred J. Schlicher WI	P.O. Box 606 Roswell, NM 88201	1.206250%	\$ 8,571.61	\$ 13,665.61
Texaco, Inc. UMI	P.O. Box 3109 Midland, TX 79702 Att: Gary Cox	22.500000%	\$159,885.00	\$254,902.50
Tenneco Oil Company UMI	7990 I.H. 10 West San Antonio, TX Att: Kelly Lancaster	6.250000%	\$ 44,412.50	\$ 70,806.25
Kirby Exploration UMI	P.O. Box 1745 Houston, TX 77001 Att: Linda Swarzbach	4.453125%	\$ 31,643.91	\$ 50,449.45
Sabine Production Company UMI	P.O. Box 3083 Midland, TX 79702 Att: David Fuller	2.734375%	\$ 19,430.47	\$ 30,997.73
Ronald J. Byers UMI	1600 West Bank Tower 400 W. 15th St. Austin TX 78701	2.500000%	\$ 17,765.00	\$ 28,322.50
Heirs of Mae D. Lee UMI	UNKNOWN	0.625000%	\$ 4,441.25	\$ 7,080.62
Imogene Walker UMI	P.O. Box 6098 Carmel, CA. 94103	0.118750%	\$ 843.84	\$ 1,345.32
Raymond Farley, Tr. for John Walker UMI	1275 Market St. San Francisco, CA. 95694	0.087500%	\$ 621.77	\$ 991.29
Rosanne W. Walker UMI	P.O. Box 19AA Winters, CA 95694	0.093750%	\$ 666.19	\$ 1,062.09
David Walker UMI	124 Madrona Belvedere, CA 94920	0.087500%	\$ 621.77	\$ 991.29
Kathleen Blake UMI	24120 Malibu Rd. Malibu, CA 90265	0.118750%	\$ 843.84	\$ 1,345.32
Maude Van Anderson UMI	1425 Lake Frant Lake Oswego, ORE. 92034	0.118750%	\$ 843.84	\$ 1,345.32
		100.000000%	\$710,600.00	\$1,132,900.00

(X)

L. D. M. ASSOCIATES
P. O. Box 606
ROSWELL, NEW MEXICO 88201

FRED J. SCHLICHER
PETROLEUM LANDMAN

December 11, 1984

505 623-8800
RECEIVED
DEC 17 1984
LAND DEPT.

ADDRESSEE LIST ATTACHED

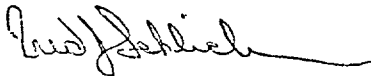
Re: Norris #3
1980' FSL & 1980' FEL
Sec. 13, T17S, R37E,
Lea County, New Mexico
South Humble City Strawn

Gentlemen:

LDM Associates hereby proposes to drill the above referenced well to test the Strawn Sand. Pursuant to the terms of our Operating Agreement dated October 28, 1981, specifically Article No. VI, B-1, Proposed Operations, all parties have 30 days after receipt of this letter within which to notify LDM as to whether or not they elect to participate in the cost of this operation. Our AFE is enclosed for your review and execution should you desire to participate in the drilling of this well.

Your prompt attention to this matter will be appreciated.

Sincerely,



Fred J. Schlicher

Enclosure

AUTHORITY OF EXPENDITURE

PROJECT OR FIELD South Humble City		OPERATOR Inexco		LEASE NO. & NUMBER None	
STATE New Mexico	COUNTY Lea	LOCATION 1980' FS & EL Sec 13 - T17S - R37E		PROPOSED T. D. 11,900'	STATION St. 17N
PURPOSE OF EXPENDITURE		CONSULTING ENGINEER		CONTRACTOR	
DRILL/COMPL. WORKOVER RE-COMplete	LAND OFFSHORE INLAND WATER	SINGLE DUAL OTHER	EXPLORATORY DEVELOPMENT	OIL GAS SEC. REC.	WATER DISP/INJ. WATER SUPPLY OTHER

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OWNER	WORK INTEREST	CASING POINT COST	COMPLETED WELL COST
* See attached list *			

Card/Schlich

DATE 12/14/84

DATE

DATE

JOINT INTEREST APPROVAL

COMPANY

APPROVED BY

DATE

R 37 E

13

ORDER R-7285

IOC
AH
Loveless Estate
David Petroleum
Colin McMillan
Fred J. Schlicher
Texasco
Tenneco
Sabine
R. J. Byers
Kirby
J. Monroe
M. Lee
G. Mason Heirs
A. Collins Heirs
11,800'

Inesco
Norris
11,800'

IOC
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11.00263/40 WI
6.03371/40 WI
1.32407125/40 WI
2.1295475/40 WI
1.77462125/40 WI
4.5055/40 WI
9/40 UMI
2.5/40 UMI
1.09375/40 UMI
1/40 UMI
1.78125/40 UMI
1.40625/40 UMI
25/40 UMI
25/40 UMI
0036/40 UMI

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G. Mason Heirs
A. Collins Heirs

34.461095/120 WI
18.897993/120 WI
4.14657875/120 WI
6.6698855/120 WI
3.55823775/120 WI
1.41166/120 WI
27/120 UMI
7.5/120 UMI
3.28125/120 UMI
5.34375/120 UMI
21875/120 UMI
75/120 UMI
25/120 UMI
01108/120 UMI

PROPOSED 80 ACRE PRORATION UNIT

IOC
AH
Loveless Estate
David Petroleum
Colin McMillan
Fred J. Schlicher
Texasco
Tenneco
Sabine
R. J. Byers

40.112488/80 WI
21.995237/80 WI
2.66969/80 WI
4.305966/80 WI
3.588304/80 WI
918.606/80 WI
18/80 UMI
5/80 UMI
JOINDER 12,006

ORDER R-7359
ORDER R-7359 A

These interests are now under lease to the WI owners

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢

- 2.
- ☐
- RESTRICTED DELIVERY**
- ¢
-
- (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

RONALD J. BYERS
1600 WEST BANK TOWER
400 W. 15th St.
AUSTIN, TX 78701

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P404-960-979

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

5. DATE OF DELIVERY

1-11-85

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢

- 2.
- ☐
- RESTRICTED DELIVERY**
- ¢
-
- (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

Tenneco Oil Co. HAN.
7990 I. H. 10 West Kelly
SAN ANTONIO, TX LANCASTER

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P404-960-982

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

1-14-85

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢

- 2.
- ☐
- RESTRICTED DELIVERY**
- ¢
-
- (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

DAVID Petroleum Corp.
116 West First St.
Roswell, N.M. 88201

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P-404-960-988

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

1-11-85

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢

- 2.
- ☐
- RESTRICTED DELIVERY**
- ¢
-
- (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

AA 1980 Program
1625 Broadway, Suite 220
DENVER, CO 80202

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P404-960-989

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

5. DATE OF DELIVERY

1-11-85

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

Inexco Oil Co.

(Name of Sender)

211 Highland Cross, #201

(Street or P.O. Box)

Houston, TX 77073

(City, State, and ZIP Code)

Attn: Les

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

Inexco Oil Co.

(Name of Sender)

211 Highland Cross, #201

(Street or P.O. Box)

Houston, TX 77073

(City, State, and ZIP Code)

Attn: Les

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

Shesco Oil Company

(Name of Sender)

211 Highland Cross

(Street or P.O. Box)

Houston TX 77071

(City, State, and ZIP Code)

Attn: Les

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

Shesco Oil Co

(Name of Sender)

211 Highland Cross, #2

(Street or P.O. Box)

Houston, TX 77022

(City, State, and ZIP Code)

Attn: Les

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢
 2. ☐ **RESTRICTED DELIVERY** —¢
 (The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$

3. ARTICLE ADDRESSED TO:
 AH 1980 PROGRAM, INC.
 P.O. Box 2040
 Tulsa, Oklahoma 74102

4. TYPE OF SERVICE: ARTICLE NUMBER
☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL
 P404-960-987

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

D. Lee

DATE OF DELIVERY JAN 11 1985

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢
 2. ☐ **RESTRICTED DELIVERY** —¢
 (The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$

3. ARTICLE ADDRESSED TO:
 John R. McMillan
 118 West First St.
 Roswell, N.M. 88201

4. TYPE OF SERVICE: ARTICLE NUMBER
☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL
 P404-960-986

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

- **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
☒ Show to whom and date delivered —¢
☐ Show to whom, date, and address of delivery.. —¢
 2. ☐ **RESTRICTED DELIVERY** —¢
 (The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$

3. ARTICLE ADDRESSED TO:
 Texaco, Inc. Gray Cox
 P.O. Box 3109
 Midland, TX 79702

4. TYPE OF SERVICE: ARTICLE NUMBER
☐ REGISTERED ☐ INSURED
☐ CERTIFIED ☐ COD
☐ EXPRESS MAIL
 P404-960-983

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

POSTMARK

RETURN RECEIPT, REGISTERED, INSURED

TATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits.
- Otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



**RETURN
TO**



Inexco Oil Co.
(Name of Sender)
211 Highland Cross, #201
(Street or P.O. Box)
Houston, TX 77073
(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits.
- Otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



**RETURN
TO**



Inexco Oil Co.

(Name of Sender)

Attn: LEs

211 Highland Cross, #201

(Street or P.O. Box)

Houston, TX 77073

(City, State, and ZIP Code)

P 404 960 991

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Lucinda Hershberger</i>	
Street and No. <i>808 E. Decatur Rd</i>	
P.O., State and ZIP Code <i>Lake Forest, Ill. 60045</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 989

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>AH 1980 Program</i>	
Street and No. <i>1625 Broadway, Suite 220</i>	
P.O., State and ZIP Code <i>Denver, CO 80202</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 987

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>AH 1980 Program, Inc.</i>	
Street and No. <i>P.O. Box 2040</i>	
P.O., State and ZIP Code <i>Tulsa, Oklahoma, 74102</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 988

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>DAVID Petroleum Corp.</i>	
Street and No. <i>116 West First St.</i>	
P.O., State and ZIP Code <i>Roswell, N.M. 88201</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 986

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Colin E. McMillan</i>	
Street and No. <i>118 West First St.</i>	
P.O., State and ZIP Code <i>Roswell, N.M. 88201</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 985

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Nadine P. Love/PS</i>	
Street and No. <i>118 West First</i>	
P.O., State and ZIP Code <i>Roswell, N.M. 88201</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$

Postmark or Date

P 404 960 984
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>CAROLYN L. Schlicher</i>	
Street and No.: <i>P.O. Box 606</i>	
P.O., State and ZIP Code: <i>Roswell, N.M. 88201</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 983
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>AHM - Gary Cox</i>	
Street and No.: <i>Texaco Inc.</i>	
P.O., State and ZIP Code: <i>P.O. Box 3109</i>	
P.O., State and ZIP Code: <i>Midland, TX 77002</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 982
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>Kelly LANCASTER</i>	
Street and No.: <i>Tenneco Oil Co.</i>	
P.O., State and ZIP Code: <i>7990 I.H. 10 West</i>	
P.O., State and ZIP Code: <i>SAN ANTONIO, TX</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 981
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>Kirby Exploration</i>	
Street and No.: <i>P.O. Box 1745</i>	
P.O., State and ZIP Code: <i>Houston, TX 77001</i>	
P.O., State and ZIP Code: <i>AHN: LINDA SWARTZBECK</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 980
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>Sabine Production Co.</i>	
Street and No.: <i>P.O. Box 3083 AHN: David Fuller</i>	
P.O., State and ZIP Code: <i>Midland, TX 79702</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 979
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>Ronald G. Byers</i>	
Street and No.: <i>400 West Bank Tower</i>	
P.O., State and ZIP Code: <i>400 W. 15th St.</i>	
P.O., State and ZIP Code: <i>Houston, TX 77001</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 404 960 978
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Imagine Walker</i>	
Street and No. <i>P.O. Box 6098</i>	
P.O., State and ZIP Code <i>Carmel, Calif. 93922</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 977
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Raymond Furley TR.</i>	
Street and No. <i>FOR: John Walker</i>	
P.O., State and ZIP Code <i>1275 Market St. 94103</i>	
<i>SAN FRANCISCO, CALIF</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 976
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Rosanne W. Walker</i>	
Street and No. <i>P.O. Box 19 AA</i>	
P.O., State and ZIP Code <i>Winters, Calif. 95699</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 975
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>David Walker</i>	
Street and No. <i>124 MADRONA</i>	
P.O., State and ZIP Code <i>Belvedere, Calif. 94920</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 974
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Kathleen Blake</i>	
Street and No. <i>24120 Malibu Rd.</i>	
P.O., State and ZIP Code <i>Malibu, Calif. 90605</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 973
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Maudie Van Anderson</i>	
Street and No. <i>1425 Lake Front</i>	
P.O., State and ZIP Code <i>Lake Oswego, Ore. 97034</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

P 404 960 990

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: <i>Red J. Schlicher</i>	
Street and No. <i>P.O. Box 606</i>	
P.O. State and ZIP Code <i>Naswell, N. M. 88201</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

1/30/85

To: Les Tacconi

From: Bill Carr

For Your Information.

RAYMOND M. FARLEY
ATTORNEY AT LAW
331 ELYSIAN FIELDS DRIVE
OAKLAND, CALIFORNIA 94605

TELEPHONE
(415) 562-5054

SAN FRANCISCO
LAW OFFICES:
950 BATTERY STREET
SUITE 300
SAN FRANCISCO 94111
(415) 421-5985

January 25, 1985

William F. Carr
Campbell & Black, P.A.
Lawyers
Post Office Box 2208
Santa Fe, New Mexico 87501

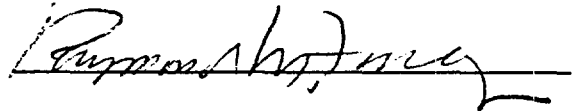
Re: Case 8472. Application of Inexco
Oil Company for Compulsory Pooling
and Non-Standard Proration,
Lea County, New Mexico.

Dear Mr. Carr:

Thank you for your letter dated January 21, 1985, forwarded to me from 1175 Market Street, San Francisco, where I am no longer located. Please direct any further communication to me at the above designated address in Oakland.

It is my understanding that as a non-consenting party, that I, as Trustee of the testamentary trust for John Walker will not participate in costs and charges in the operation. This is also the understanding of Mr. David Walker who represents interests listed as John Walker, David Walker, Kathleen Blake and Maude Van Anderson, and their successors.

Very truly yours,



RMF
cc/David Walker

INEXCO
OIL COMPANY

January 8, 1985

Maude Van Anderson
1425 Lake Front
Lake Oswego, ORE 92034

Re: Proposed Strawn Test, Norris #3 NM181
1980 FS & EL Sec. 13-T17S, R37E
Lea County, New Mexico
South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, LDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

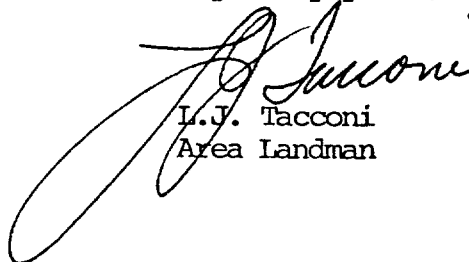
1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

mineral interest owners at the January 30, 1985, hearing. We are unable to locate some of the unleased mineral owners would like to expedite the drilling of the well. Therefore, we would appreciate a response from you within twenty (20) days from the date hereof. As you know, a compulsory pooling order allows thirty days from the date of the order in which those parties named in the action have the opportunity to elect to join or be subject to the action but provides for prepayment of the estimated dry hole costs.

Thank you for your cooperation and attentiveness in this matter. Please feel free to call upon us should you have any questions.

Very truly yours,

A large, stylized handwritten signature in dark ink, appearing to read "L.J. Tacconi". The signature is written over the typed name and title.

L.J. Tacconi
Area Landman

LJT/bkb .

Enclosure: Exhibit "A"
LDM AFE
Plat

EXHIBIT "A"

<u>OWNER & TYPE INTEREST</u>	<u>ADDRESS</u>	<u>PERCENT INTEREST</u>	<u>DRY HOLE COST</u>	<u>COMPLETED WELL COST</u>
Inexco Oil Company WI	211 Highland Cross Suite 201 Houston, TX 77073	29.213865%	\$207,593.73	\$330,963.88
AH 1980 Program, Inc. WI	P.O. Box 2040 Tulsa, OK. 74102	16.020510%	\$113,841.75	\$181,496.36
David Petroleum Corp. WI	116 West First St. Roswell, NM 88201	5.654297%	\$ 40,179.43	\$ 64,057.53
Colin R. McMillan WI	118 West First St. Roswell, NM 88201	4.711914%	\$ 33,482.86	\$ 53,381.27
Nadine P. Loveless WI	118 West First St. Roswell, NM 88201	1.752832%	\$ 12,455.62	\$ 19,857.83
Carolyn L. Schlicher WI	P.O. Box 606 Roswell, NM 88201	0.876416%	\$ 6,227.81	\$ 9,928.92
Lucinda Hershenhorn WI	808 E. Deerpath Rd Lake Forest, Ill. 60045	0.876416%	\$ 6,227.81	\$ 9,928.92
Fred J. Schlicher WI	P.O. Box 606 Roswell, NM 88201	1.206250%	\$ 8,571.61	\$ 13,665.61
Texaco, Inc. UMI	P.O. Box 3109 Midland, TX 79702	22.500000%	\$159,885.00	\$254,902.50
Tenneco Oil Company UMI	Att: Gary Cox 7990 I.H. 10 West San Antonio, TX	6.250000%	\$ 44,412.50	\$ 70,806.25
Kirby Exploration UMI	Att: Kelly Lancaster P.O. Box 1745 Houston, TX 77001	4.453125%	\$ 31,643.91	\$ 50,449.45
Sabine Production Company UMI	Att: Linda Swarzbach P.O. Box 3083 Midland, TX 79702	2.734375%	\$ 19,430.47	\$ 30,997.73
Ronald J. Byers UMI	Att: David Fuller 1600 West Bank Tower 400 W. 15th St. Austin TX 78701	2.500000%	\$ 17,765.00	\$ 28,322.50
Heirs of Mae D. Lee UMI	UNKNOWN	0.625000%	\$ 4,441.25	\$ 7,080.62
Imogene Walker UMI	P.O. Box 6098 Carmel, CA. 94103	0.118750%	\$ 843.84	\$ 1,345.32
Raymond Farley, Tr. for John Walker UMI	1275 Market St. San Francisco, CA. 95694	0.087500%	\$ 621.77	\$ 991.29
Rosanne W. Walker UMI	P.O. Box 19AA Winters, CA 95694	0.093750%	\$ 666.19	\$ 1,062.09
David Walker UMI	124 Madrona Belvedere, CA 94920	0.087500%	\$ 621.77	\$ 991.29
Kathleen Blake UMI	24120 Malibu Rd. Malibu, CA 90265	0.118750%	\$ 843.84	\$ 1,345.32
Maude Van Anderson UMI	1425 Lake Frant Lake Oswego, ORE. 92034	0.118750%	\$ 843.84	\$ 1,345.32
		100.00000%	\$710,600.00	\$1,132,900.00

L. D. M. ASSOCIATES
P. O. Box 606
ROSWELL, NEW MEXICO 88201

FRED J. SCHLICHER
PETROLEUM LANDMAN

December 11, 1984

RECEIVED
505 623-8800
DEC 17 1984
LAND DEPT.

ADDRESSEE LIST ATTACHED

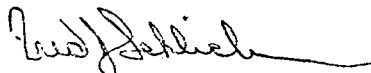
Re: Norris #3
1930' FSL & 1980' FEL
Sec. 13, T17S, R37E,
Lea County, New Mexico.
South Humble City Strawn

Gentlemen:

LDM Associates hereby proposes to drill the above referenced well to test the Strawn Sand. Pursuant to the terms of our Operating Agreement dated October 28, 1981, specifically Article No. VI, B-1, Proposed Operations, all parties have 30 days after receipt of this letter within which to notify LDM as to whether or not they elect to participate in the cost of this operation. Our AFE is enclosed for your review and execution should you desire to participate in the drilling of this well.

Your prompt attention to this matter will be appreciated.

Sincerely,



Fred J. Schlicher

Enclosure

INEXCO OIL COMPANY
 211 HIGHLAND CROSS, SUITE 201
 HOUSTON, TEXAS 77073

1985

CLAIM CHECK
 NO. 355027

☐ HOLD
 DATE

INEXCO
OIL COMPANY

AND 25 07/23/25N1 01/23/85
 VAN 25 07/23/25N1 01/23/85

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

Maude Van Anderson
 1425 Lake Front
 Lake Oswego, ORE

~~92034~~
 97034

INEXCO OIL COMPANY BUILDING SUITE 201 211 HIGHLAND CROSS HOUSTON, TEXAS 77073-1791

CLAIM CHECK
 NO. 670281

☐ HOLD

DATE

1ST NOTICE

2ND NOTICE

RETURN

Detached by
 PS Form 37
 Oct. 1980

CERTIFIED
MAIL
 P 404 960 973

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
 BRUCE D. BLACK
 MICHAEL B. CAMPBELL
 WILLIAM F. CARR
 BRADFORD C. BERGE
 J. SCOTT HALL
 PETER N. IVES
 RUTH S. MUSGRAVE
 LOURDES A. MARTINEZ

JEFFERSON PLACE
 SUITE 1 - 110 NORTH GUADALUPE
 POST OFFICE BOX 2208
 SANTA FE, NEW MEXICO 87501
 TELEPHONE: (505) 988-4421
 TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
 RETURN RECEIPT REQUESTED

Rosanne W. Walker
 2080 Joy Road
 Occidental, California 95465

BEFORE EXAMINER STOGNER

Oil Conservation Division

INEXCO Exhibit No. 5

Case No. 8472

Re: Case 8472: Application of Inexco Oil Company for
 Compulsory Pooling and a Non-Standard Proration
 Unit, Lea County, New Mexico.

Dear Ms. Walker:

Enclosed is a copy of the docket for the Oil Conservation
 Division Examiner hearings scheduled for Wednesday, January 30,
 1985. You have an interest which may be affected by the above-
 referenced case.

Very truly yours,

William F. Carr

William F. Carr

P 243 076 915
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO	Rosanne W. Walker
SHEET/LAND NO	2080 Joy Road
POSTAGE	Occidental, CA 95465
CA 95465	75
RECEIVED BY	60

PS Form 3871, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the
 reverse side. Failure to do this will prevent this card from
 being returned to you. The return receipt fee will provide
 you the name of the person delivered to and the date of
 delivery. For additional fees the following services are
 available. Consult postmaster for fees and check boxes
 for service(s) requested.

- ☐ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:
 Rosanne W. Walker
 2080 Joy Road
 Occidental, CA 95465

4. Type of Service: Article Number
☐ Registered ☐ Insured
☒ Certified ☐ COD P 243 076 915
☐ Express Mail

Always obtain signature of addressee or agent and
 DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

GUTHRIE

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Texaco, Inc.
Post Office Box 3109
Midland, Texas 79701
Attn: Gary Cox

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Mr. Cox:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. Texaco, Inc. has an interest which may be affected by the
above-referenced case.

Very truly yours,

William F. Carr

William F. Carr

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983

Sent to	Texaco, Inc.
Street and No.	P. O. Box 3109
P. O. Box	3109
P. O. State and ZIP Code	Midland, TX 79701
Postage	\$.37
Certified Fee	.75

P 456 338 625
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
FOR INTERNATIONAL MAIL
(See Reverse)

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79701
ATTN: GARY COX

4. Type of Service: Article Number

☒ Registered ☐ Insured
☒ Certified ☐ COD P 456 338 625
☐ Express Mail

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if required and fee paid)

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 938-4421
TELECOPIER: (505) 933-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Sabine Corporation
1200 Mercantile Bank Building
Dallas, Texas 75201
Attn: B. L. House

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Mr. House:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. Sabine Corporation has an interest which may be affected
by the above-referenced case.

Very truly yours

William F. Carr

W. Carr

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the
reverse side. Failure to do this will prevent this card from
being returned to you. The return receipt fee will provide
you the name of the person delivered to and the date of
delivery. For additional fees the following services are
available. Consult postmaster for fees and check box(es)
for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Sabine Corporation
1200 Mercantile Bank Building
Dallas, Texas 75201
ATTN: B. L. HOUSE

4. Type of Service: ☐ Registered ☐ Insured
☒ Certified ☐ COD P 456 338 624
☐ Express Mail

5. Signature - Addressee
Always obtain signature of addressee or agent and
DATE DELIVERED.

6. Signature - Agent
X *W. Carr*

7. Date of Delivery

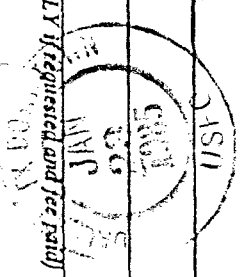
8. Addressee's Address (ONLY if requested and fee paid)

Sent to Sabine Corporation	
Street and No. 1200 Mercantile Bank Bldg.	
P.O. Box and ZIP Code Dallas, Texas 75201	
Postage	\$.37
Certified Fee	.75
Special Delivery Fee	

P 456 338 624

NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES

(See Reverse)



CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Tenneco Oil Company
7990 I.H. 10 West
San Antonio, Texas 78230

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Sirs:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. Tenneco Oil Company has an interest which may be affected
by the above-referenced case.

Very truly yours

William F. Carr

William F. Carr

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:
Tenneco Oil Company
7990 I.H. 10 West
San Antonio, Texas 78230

4. Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number
P 243 076 918

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
William F. Carr

6. Signature - Agent
William F. Carr

7. Date of Delivery
X

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Tenneco Oil Company
STREET ADDRESS
7990 I.H. 10 West
P.O. STATE AND ZIP CODE
San Antonio, TX 78230

POSTAGE
37¢
75

CARRIER
SPECIAL DELIVERY
POSTAGE PAID PERMIT NO. 1000 SAN ANTONIO, TEXAS

FOR FEES

P 243 076 918

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 986-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kirby Exploration Company
Post Office Box 1745
Houston, Texas 77001

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Sirs:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. Kirby Exploration Company has an interest which may be
affected by the above-referenced case.

Very truly yours,

William F. Carr

William F. Carr

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the
reverse side. Failure to do this will prevent this card from
being returned to you. The return receipt fee will provide
you the name of the person delivered to and the date of
delivery. For additional fees the following services are
available. Consult postmaster for fees and check boxes for
service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.
3. Article Addressed to:
Kirby Exploration Company
P. O. Box 1745
Houston, Texas 77001
Article Number
4. Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail
P 243 076 917
Always obtain signature of addressee or agent and
DATE DELIVERED.
5. Signature - Addressee
X
6. Signature - Agent
X
7. Date of Delivery
8. Addressee's Address (ONLY if requested and fee paid)

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Kirby Exploration Co.
Post Office Box 1745
Houston, Texas 77001
POSTAGE
376
75

P 243 076 917

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 986-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Raymond Farley, Trustee for
John Walker
1275 Market Street
San Francisco, California 94103

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Mr. Farley:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. You have an interest which may be affected by the above-
referenced case.

Very truly yours,

William F. Carr

William F. Carr

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.
3. Article Addressed to:
Raymond Farley
1275 Market Street
San Francisco, CA 94103
4. Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail
Article Number
P 243 076 916
Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee
X
6. Signature - Agent
X
7. Date of Delivery
1-24-85
8. Addressee's Address (ONLY if requested and fee paid)

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Raymond Farley
STREET ADDRESS
1275 Market Street
P.O. STATE AND ZIP CODE
San Francisco, CA 94103
POSTAGE
\$ 376
75

P 243 076 916

LAWYERS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the above-referenced case.

William L. East

WFC/cv
enclosure

CONS. OF POSTMASTER FOR FEES		CALCULATED BY	
NO. OF COPIES	NO. OF COPIES	NO. OF COPIES	NO. OF COPIES
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
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92	92	92	92
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95	95	95	95
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97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

POSTAGE WILL BE PAID BY ADDRESSEE

NO POSTAGE NEEDED IF MAILED IN THE UNITED STATES

POSTAGE WILL BE PAID BY ADDRESSEE

NO POSTAGE NEEDED IF MAILED IN THE UNITED STATES

POSTAGE WILL BE PAID BY ADDRESSEE

NO POSTAGE NEEDED IF MAILED IN THE UNITED STATES

POSTAGE WILL BE PAID BY

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Hevetsc)

P 243 076 914

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
 BRUCE D. BLACK
 MICHAEL B. CAMPBELL
 WILLIAM F. CARR
 BRADFORD C. BERGE
 J. SCOTT HALL
 PETER N. IVE
 RUTH S. MUSGRAVE
 LOURDES A. MARTINEZ

JEFFERSON PLACE
 SUITE 1 - 110 NORTH GUADALUPE
 POST OFFICE BOX 2208
 SANTA FE, NEW MEXICO 87501
 TELEPHONE: (505) 988-4421
 TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
 RETURN RECEIPT REQUESTED

David Walker
 124 Modrona Avenue
 Bevedere, California 94920

Re: Case 8472: Application of Inexco Oil Company for
 Compulsory Pooling and a Non-Standard Proration
 Unit, Lea County, New Mexico.

Dear Mr. Walker:

Enclosed is a copy of the docket for the Oil Conservation
 Division Examiner hearings scheduled for Wednesday, January 30,
 1985. You have an interest which may be affected by the above-
 referenced case.

Very truly yours,

William F. Carr

William F. Carr

PS Form 3811, July 1982

RETURN RECEIPT

3. ARTICLE ADDRESSED TO:
 David Walker
 124 Modrona Ave
 Bevedere, California 94920

4. TYPE OF SERVICE:
☐ REGISTERED
☒ CERTIFIED
☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER
 P243076109

5. DATE OF DELIVERY
 Jan 21 1985

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:
 7a. EMPLOYEE'S INITIALS

1. The following service is requested (check one).
 (CONSULT POSTMASTER FOR FEES)
 Add your address in the "RETURN TO" space on reverse.

2. ☒ Show to whom and date delivered
☐ Show to whom, date, and address of delivery ..
☐ RESTRICTED DELIVERY
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

1. I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

2. POSTMARK (may be on reverse side)

SENT TO
 David Walker
 124 Modrona Ave
 Bevedere, California 94920

POSTAGE
 .37

TRANSFER FOR FEES
 .75

RECEIVED FOR FEES
 .37

RECEIVED FOR FEES
 .75

RECEIVED FOR FEES
 .37

RECEIVED FOR FEES
 .75

RECEIPT FOR CERTIFIED MAIL

P 243 076 909

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
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JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

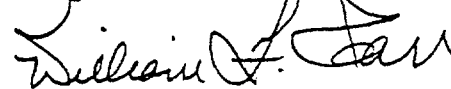
Mr. Ronald J. Byers
1600 West Bank Tower
400 W. 15th Street
Austin, Texas 78701

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Mr. Byers:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. You have an interest which may be affected by the above-
referenced case.

Very truly yours,



William F. Carr

WFC/cv
enclosure

PS Form 3800, Feb. 1982

Sent to	Ronald J. Byers
Street and No.	1600 West Bank Tower
City, State and Zip	400 W. 15th St. Austin, Texas 78701
Postage	\$.37
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	1/21/85 cv

(See Reverse)

NO INSURANCE COVERAGE PROVIDED
FOR INTERNATIONAL MAIL

P 456 338 626
RECEIPT FOR CERTIFIED MAIL

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
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JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Maude Van Anderson
1425 Lake Front Road
Lake Oswego, Oregon 97034

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Ms. Anderson:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. You have an interest which may be affected by the above-
referenced case.

Very truly yours,

William F. Carr

William F. Carr

WFC/cv
enclosure

PS Form 3840, April 1976

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	CERTIFIED FEE
RETURN RECEIPT SERVICE	SPECIAL DELIVERY
NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES	NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES
DATE OF POSTAGE: 1-21-85	POSTAGE: 375
POSTAGE ON DATE: 1.75	

SENT TO: Maude Van Anderson
SHEET AND TO: 1425 Lake Front Road
P.O. STATE AND ZIP CODE: LAKE OSWEGO, Ore 97034

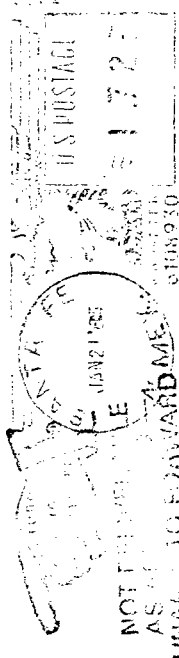
P 243 076 911
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL
(See Reverse)

CAMPBELL & BLACK, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87501



CLAIM CHECK NO.

~~048148~~

☐ HOLD

DATE

~~Maudie Van Anderson~~

~~1425 Lake Front Road~~

~~Lake Oswego, Oregon 97034~~

1ST NOTICE

2ND NOTICE

RETURN

Detached from
PS Form 3849-A
Oct. 1980

CLAIM CHECK NO.

748203

☐ HOLD

DATE

JAN 28 1980

1ST NOTICE

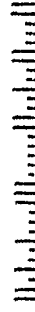
2ND NOTICE

RETURN

Detached from
PS Form 3849-A
Oct. 1980

02-077-01E
P 243 076 911

RETURN RECEIPT REQUEST



CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
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SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Imogene Walker
Post Office Box 6087
Carmel, California 93922

Re: Case 8472: Application of Inexco Oil Company for
Compulsory Pooling and a Non-Standard Proration
Unit, Lea County, New Mexico.

Dear Ms. Walker:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner hearings scheduled for Wednesday, January 30,
1985. You have an interest which may be affected by the above-
referenced case.

Very truly yours,

William F. Carr

William F. Carr

WFC/cv
enclosure

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURNS RECEIPT SERVICE	75c
REGISTERED MAIL	40c
POSTAGE	37c
TOTAL POSTAGE AND FEES	1.72
POSTMARK OR DATE	1-21-85 LC

SENT TO: Imogene Walker
SPLIT AND NO
P.O. BOX 6087
CARMEL, CA 93922

P 243 076 912
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL
(See Back)

CAMPBELL & BLACK, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87501

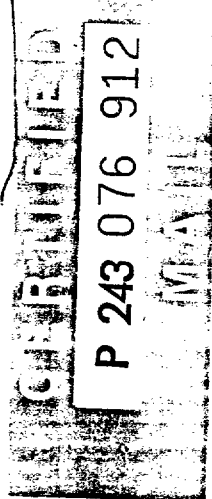


NO SUCH
ATTEMPTED - NOT KNOWN
VACANT

ROUTE NUMBER

Imogene Walker

Post Office Box 6087
Carmel, California 9392



RETURN RECEIPT REQUESTED

CLAIM CHECK
NO.

942120

☐ HOLD

DATE

JAN 28 1988

1ST NOTICE

2ND NOTICE

RETURN

Detached from
PS Form 3849-A
Oct. 1980

CLAIM CHECK
NO.

550573

☐ HOLD

DATE

JAN 28 1988

1ST NOTICE

2ND NOTICE

RETURN

Detached from
PS Form 3849-A
Oct. 1980