Docket No. 5-85
Case 8472
INEXCO OIL COMPANY
Application for Compulsory
Pooling and Non-Standard
Proration Unit

## EXHIBIT "2" NORRIS #3 WELL

OWNER	TYPE INTEREST	PERCENTAGE	STATUS
Inexco	WI	46.171875%	Join
David Petroleum	WI	5.771485%	Join
C. McMillan	WI	4.809570%	Join
N. Loveless	WI ·	1.789160%	Join
C. Schlicher	WI	0.894580%	Join
L. Hershenhorn	WI	0.894580%	Join
F. Schlicher	WI	1.231250%	Join
Texaco	UMI	22.500000%	Join
Tenneco	UMI	6.250000%	Undec.*
Kirby	UMI	4.453125%	Undec.
Sabine	UMI	2.734375	Join
R. Byers	UMI	1.250000%	Undec.
Heirs of M. Lee	UMI	0.625000%	Force Pool
Heirs of Mason	UMI	0.625000%	Force Pool

<sup>\*</sup> Waiting on management approval to join in drilling of the well.

The above percentages represent ownership under the proposed 80 acre non-standard proration unit for the Inexco Norris #3 which is comprised of the NESW and NWSE Section 13 - Township 17 South, Range 37 Fast, N.M.P.M. Lea County, New Mexico.

Voluntary joinder as of February 22, 1985, for the drilling of the well totals 86.796875%.

BEFORE EXAMINER STOGNER

Oil Conservation Division

TUEVED Exhibit No. Z

Case No. 8472



### INEXCO OIL COMPANY

#### AUTHORIZATION **EXPENDITURE** FOR

	AFE No. (Inexco Property No.) NM-181			
	Prospect Humble City South .		: <u>1980' FS &amp;</u>	
	Well Name and Number Norris #3	<u>13, T</u> ]	L7S, R37E,	
		Lea Co	ounty, NM	
	Estimated Days to Drill45		•	
	Estimated Days to Complete5			
	$\cdot$			
		. •		
	SANDS AND DEPTH		11,900'	
	OBJECTIVES Strawn Lime 11,900'	Est. Spu	d	
			epared 20 Dec	
		By:R.	T. McCauley	
	(A D. III	L		
	(X) Drill ( ) Workover Same Zone		Recomplete in N	lew Zone
	DECORPTION	ESTIMAT	ED COSTS	ACTUAL
	DESCRIPTION	DRILLING	COMPLETION	COST
	INTANGIBLE COSTS (321)			
01	Access and Location Costs	25,000		
02	Move-in, Rig-up, Rig-down, Move-out	40,000		
	Contract Drilling			÷
03	Footage ft. at \$ ft			
04	Daywork 45 days at \$4200 day	189,000		
05	Completion Unit 6 days at \$ 1800 day		10,800	
06	Fuel, Power, Water and Water Lines	30,600		
07	Bits, Reamers and Stabilizers	43,000	1,000	
80	Equipment Rental	15,000	3,000	
09	Cementing and Squeezing -			
	Conductor Casing	1,500		
	Surface Casing	3,000		
	Intermediate Casing	12,000		
	Production Casing	14,000		
	Liner			
	Other			
10	Drilling Mud and Chemicals	40,000		
10	Mud Logger			
11	Logging, Coring and Testing -			
	Cores SWC (20)	12,000		
	DST's. 2 Logs. DIL-SURF TO TD	10,000		
	Logs. DIL-SURF TO TD	10,000		
	CDN-SURF TO TD  GR CBL	12,000	7 500	
			7,500	·-·
12	Perforating		12,000	
2	Acidizing and Fracturing	72 500	12,000	
13	Labor and Supervision	13,500	1,800	
3	Contract Labor	12,000	18,500	
4	Drilling Overhead		5 000	
5	Transportation	5,000 10,000	5,000	
6	Sales Tax	30,000	1,500	
7	Other Miscellaneous Intangible Costs	6,000	10,000	
A U	Losses, Damages and Abandonment	0,000		
9 !0	Fishing Tool Expense and/or Directional Drilling			
2	Dry Hole Contributions			
2	Well Control Insurance			
	TOTAL INTANGIBLE \$ 621 700	6 520 600	05.100	:
	TOTAL INTANGIBLE \$ 621,700	\$ 538,600	83,100	)

0-5 (Rev. 7-23-81)

1 of 2

BEFORE EXAMINER STOGNER
Oil Conservation Division
THE SECTION SHAPE
Case No. 8472

•	• • .	ESTIMATE	D COSTS	ACTUAL
ESCRIPTION		DRILLING	COMPLETION	COST
NGIBLE COSTS (313/314):  Conductor Csg. ft. of		11.000 100,800	118,000 63,000 2,000 26,000 8,000 9,000 3,500 8,500	4
Gas Recorders				
· ·				
TOTAL TANGIBLE	\$ 423,800	\$ 114,800	\$ 309,000	\$
TOTAL WELL	\$1,045,500	\$ 653,400	\$ 392,100	\$

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It is recognized that the amounts herein are estimates only and approval of this authorization shall extend to the actual costs incurred in conducting the operation specified, whether more or less than that herein set out.

### OWNERSHIP APPROVALS:

INEXCO OIL COMPANY	Interest: _ 29 . 21 38 65%	\$ _207,593.73	Authorized Signature	Date:
AH 1980 Program, Inc.	_16.020510%_	113,841,75		
David Petroleum Corp.	5.654297%	-40,179,43		
Colin R. McMillan	4.711914%	<del>33,482,86</del>		
Nadine P. Loveless	1.752832%_	12,455.62		
Carolyn L. Schlicher	0.876416%	-6,227.81		
Lucinda Hershenborn	0.876416%_	-6,227.81		
Fred J. Schlicher	1.206250%	<del>8,571.61-</del>		
Texaco, Inc.	_22.500000%	159,885.00		
Tenneco Oil Company	6.250000%_	44,412.50		
Kirby Exploration	<del>4.453125%</del>	31,643.91		
Sabine Production Company	<del>2.734375%</del>	-19,430.47		
Ronald J. Byers	<del>2.500000%</del>	-17,765.00		
Heirs of Mae D. Lee	- 0.625000%	4,441.25		
-Imogene Walker	→ 0 <del>.118750%</del>	843.84		·
Raymond Farley, Tr	0.087500%	621.77		
Rosanne W. Walker —	<del>0.093750%</del>	666.19_		
David Walker	0.087500%-	621.77		
Kathleen Blake	0.118750%	843.84		
Maude Van Anderson	0.118750%	843.84		

0-5 (Rev. 7-23-81)

#### AMERADA HESS CORPORATION

1625 BROADWAY DOME TOWER SUITE 2200 DENVER, COLORADO 80202 303-573-3500

January 23, 1985

Inexco Oil Company Inexco Oil Company Building Suite 201 211 Highland Cross Houston, Texas 77073

RE: PROPOSED STRAWN TEST, NORRIS #3
1980 FS & EL Sec. 13-17S-37E
LEA COUNTY, NEW MEXICO
SOUTH HUMBLE CITY STRAWN POOL
AH NM 181

#### Gentlemen:

Be advised that AH-1980 elects not to participate in the proposed well and will suffer the non-consent penalties applicable in the event the well is actually drilled.

AH-1980 believes there are several good, undrilled locations within this prospect, but disagrees with the proposed location for the Norris #3 for technical reasons. AH-1980's interest in the prospect remains strong. AH-1980 would appreciate the opportunity to discuss future locations with you prior to preparation of the next formal well proposal by any party. AH-1980 is willing to host a technical discussion of this prospect in Amerada Hess Corporation's Denver Office at a mutually agreeable time. Please let me know if you are interested in such a meeting and what times are convenient for you.

ery truly yours,

CHARLES V. HERRON

Landman

CVH:ckt

cc: Mr. Fred. J. Schlicher C/o LDM Associates P. O. Box 606 Roswell. New Mexico 88201 L D M ASSOCIATES
714 PETROLEUM BUILDING
P. D. BOX 606
ROSWELL, NEW MEXICO 88201
January 16, 1985

W. B. (BILL) OWEN
PETROLEUM LANDMAN

Inexco Oil Company
Inexco Oil Company Bldg., Suite 201
211 Highland Cross
Houston, Texas 77073

Attn: Les Tacconi

Re: Proposed Strawn Test
Norris #3, 1980 FS&EL
Sec. 13, T17S, R37E,
Lea County, New Mexico
Humble City Prospect

Dear Les:

Pursuant to our conversation today and your letter of January 8, 1985, enclosed please find signed AFEs from Fred J. Schlicher, Carolyn L. Schlicher, David Petroleum Corp., Colin R. McMillan, Nadine Prideaux Loveless, and Lucinda L. Hershenhorn. All of the above listed parties wish to participate in the drilling of the above captioned well.

Once you have re-calculated any changes in the working interest ownership of all parties concerned, please send us a revised list of everyone's interest. Please keep us posted on the compulsory pooling proceedings and let me know if you have any questions on any of the enclosed materials.

Sincerely,

Bill Owen

BO/rh Encl.

## Joint Venture

## AUTHORITY FOR EXPENDITURE

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13	Bits and Rea	amer	s								<u>40,00</u>				40,0	
15	Rental Equi	pmer	nt							<u> </u>	20,00				20,0	
17	Casing Crev	v, To	ngs, Too	ls							4,00	0			4,0	000
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		\$1,132,900.00	\$710,600.00	100.000000%	
		28,322.50	17,765:00	2.500000%	RONALD J. BYERS
		30,977.73	19,430.47	2.734375%	SABINE CORPORATION
		70,806.25	44,412.50	6.250000%	TENNECO WEST, INC.
		254,902.50	159,885.00	22.500000%	TEXACO, INC.
		50,449.45	31,643.91	4.453125%	KIRBY EXPLORATION COMPANY
		84,456.38	52,974.40	7.454883%	WILSON AH 1980 PROGRAM
		185,257.92	116,201.14	16.352539%	AH AH 1980 PROGRAM
		253,367.15	158,921.97	22.364476%	INEXCO OIL COMPANY
		10,134.75	6,356.92	.894585%	LUCINDA L. HERSHENHORN
12/14/84	Carlyn Lordess Schling	10,134.75	6,356.92	.894585%	CAROLYN L. SCHLICHER
		20,269.03	12,713.54	1.789128%	NADINE PRIDEAUX LOVELESS
H8/H1/41	And Jahliel-	13,948.83	8,749.26	1.231250%	FRED J. SCHLICHER
		54,487.62	34,176.80	4.809570%	COLIN R. McMILLAN
		\$ 65,385.14	\$ 41,012.17	5.771484%	DAVID PETROLEUM CORP.
DATE	AUTHORIZED SIGNATURE	COMPLETED WELL	CASING POINT COST	WORKING INTEREST	OWNER

		•		-	
		\$1,132,900.00	\$710,600.00	100.000000%	
		28,322.50	17,765.00	2.500000%	RONALD J. BYERS
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12/14/84	Carlyn Lowless Schlicher	10,134.75	6,356.92	.894585%	CAROLYN L. SCHLICHER
		20,269.03	12,713.54	1.789128%	NADINE PRIDEAUX LOVELESS
48/m1/21	and Sallied-	13,948.83	8,749.26	1.231250%	FRED J. SCHLICHER
		54,487.62	34,176.80	4.809570%	COLIN R. MCMILLAN
48-11-61	Edward Holland	\$ 65,385.14	\$ 41,012.17	5.771484%	DAVID PETROLEUM CORP.
DATE	AUTHORIZED SIGNATURE	COMPLETED WELL COST	CASING POINT	WORKING	OWNER

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12/14/84	Carlyn Lowless Schlicher	10,134.75	6,356.92	.894585%	CAROLYN L. SCHLICHER
		20,269.03	12,713.54	1.789128%	NADINE PRIDEAUX LOVELESS
78/11/21	and Jahliel-	13,948.83	8,749.26	1.231250%	FRED J. SCHLICHER
12/19/84		54,487.62	34,176.80	4.809570%	COLIN R. MCMILLAN
		\$ 65,385.14	\$ 41,012.17	5.771484%	DAVID PETROLEUM CORP.
DATE	AUTHORIZED SIGNATURE	COMPLETED WELL .	CASING POINT COST	WORKING INTEREST	OWNER

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		10,134.75	6,356.92	.894585%	LUCINDA L. HERSHENHORN
12/14/84	Lanyon Lowless Schlicker	10,134.75	6,356.92	.894585%	CAROLYN L. SCHLICHER
12/10/84	Prairie mileany Lowelless	20,269.03	12,713.54	1.789128%	NADINE PRIDEAUX LOVELESS
48/11/21	and Jahluel-	13,948.83	8,749.26	1.231250%	FRED J. SCHLICHER
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DATE	AUTHORIZED SIGNATURE	COMPLETED WELL COST	CASING POINT COST	WORKING INTEREST	OWNER

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		185,257.92	116,201.14	16.352539%	AH AH 1980 PROGRAM
		253,367.15	158,921.97	22.364476%	INEXCO OIL COMPANY
12-20-84	Lucinde Louleus Hershuhr	10,134.75	6,356.92	.894585%	LUCINDA L. HERSHENHORN
12/14/84	Lany Lowless Schlicher	10,134.75	6,356.92	.894585%	CAROLYN L. SCHLICHER
		20,269.03	12,713.54	1.789128%	NADINE PRIDEAUX LOVELESS
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DATE	AUTHORIZED SIGNATURE	COMPLETED WELL COST	CASING POINT COST	WORKING INTEREST	OWNER

#### January 15, 1985

Mr. L. J. Tacconi Inexco Oil Company Inexco Oil Company Building, Suite 201 211 Highland Cross Houston, Texas 77073

REJULIAZO JAN1: 69

Dear Mr. Tacconi,

Please be aware that I wish to join in the drilling of the Norris #3 in Lea County, New Mexico. I have already signed the Authority for Expenditure submitted to me by LDM.

Please notify me if additional authorization is required.

Sincerely,

Lucinda Loveless Hershenhorn



January 8, 1985

Nadine P. Loveless 118 West First St. Roswell, NM 88201 Charles of S

Me:Proposed Strawn Test, Norris #3 NM181 1980 FS & EL Sec. 13-T17S, R37E Lea County, New Mexico South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, IDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

- 1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
- 2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

INENCO OIL COMPANY BUILDING SUITE 201 211 HIGHLAND CROSS HOUSTON TEXAS 77073 (718) 445-2932

# AUTHORITY OR EXPENDITURE

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85	Production Fac		and Installation	Cost_					<del> </del>			,000	30,000
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Texaco USA Producing Department PO Box 3109 Midland TX 79702

FEB 10 18

LAM LULIT

LEASE NAME:

NORRIS

WELL NO.: COUNTY:

LEA

STATE:

NEW MEXICO

TO OPERATOR OF LEASE

Gentlemen:

Attached is an approved AFE to drill the subject well(s) on a jointly owned property operated by your company in which TEXACO has a working interest. In order to maintain our records on a current basis, please furnish the items listed below to:

TEXACO INC.

and

TEXACO INC.

P. O. Box 728

d P. O. Box 3109

Hobbs, NM 88240

Midland, Texas 79702

Attn: District Manager

Attn: Mr. J. D. Glenn

- 1) Written copy of drilling report mailed daily to the above.
- 2) Copy of all regulatory reports and forms pertaining to drilling and completion of the well.
- 3) Logs (1 copy), drill stem test reports, and core analyses.

In addition, please furnish a verbal notification of spud on spud day to the District Drilling Manager.

NAME: \_

Mr. W. A. Baker II

PHONE:

505-393-7191

Yours very truly,

Alan R. McDaniel

Division Vice President

By \_\_\_\_\_\_\_

W. A. Frnka

Manager-Operations

GSL:sr

Attachment

cc: District Manager

# AUTHORITY FOR EXPENDITURE

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INEXCO OIL COMPANY

January 8, 1985

WF

BEFORE EXAMINER STOGNER
Oil Conservation Division

INEXCO Exhibit No. 4

Case No. 8472

Re:Proposed Strawn Test, Norris #3 NM181 1980 FS & EL Sec. 13-T17S, R37E Lea County, New Mexico South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, LDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

- 1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
- 2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

mineral interest owners at the January 30, 1985, hearing. We are unable to locate some of the unleased mineral owners would like to expedite the drilling of the well. Therefore, we would appreciate a response from you within twenty (20) days from the date hereof. As you know, a compulsory pooling order allows thirty days from the date of the order in which those parties named in the action have the opportunity to elect to join or be subject to the action but provides for prepayment of the estimated dry hole costs.

Thank you for your cooperation and attentiveness in this matter. Please feel free to call upon us should you have any questions.

Very truly yours,

L J. Tacconi Area Landman

LJT/bkb

Enclosure: Exhibit "A"

LDM AFE Plat

#### EXHIBIT "A"

OWNER & TYPE INTEREST	ADDRESS	PERCENT INTEREST	DRY HOLE	COMPLETED WELL COST
Inexco Oil Company WI	211 Highland Cross Suite 201	29.213865%	\$207,593.73	\$330,963.88
AH 1980 Program, Inc. WI	Houston, TX 77073 P.O. Box 2040 Tulsa, OK. 74102	16.020510%	\$113,841.75	\$181,496.36
David Petroleum Corp. WI	116 West First St. Roswell, NM 88201	5.654297%	\$ 40,179.43	\$ 64,057.53
Colin R. McMillan WI	118 West First St. Roswell, NM 88201	4.711914%	\$ 33,482.86	\$ 53,381.27
Nadine P. Loveless WI	118 West First St. Roswell, NM 88201	1.752832%	\$ 12,455.62	\$ 19,857.83
Carolyn L. Schlicher WI	P.O. Box 606 Roswell, NM 88201	0.876416%	\$ 6,227.81	\$ 9,928.92
Lucinda Hershenhorn WI	808 E. Deerpath Rd Lake Forest, Ill. 60045	0.876416%	\$ 6,227.81	\$ 9,928.92
Fred J. Schlicher WI	P.O. Box 606 Roswell, NM 88201	1.206250%	\$ 8,571.61	\$ 13,665.61
Texaco, Inc. UMI	P.O. Box 3109 Midland, TX 79702	22.500000%	\$159,885.00	\$254,902.50
Tenneco Oil Company UMI	Att: Gary Cox 7990 I.H. 10 West San Antonio, TX Att: Kelly Lancaster	6.250000%	\$ 44,412.50	\$ 70,806.25
Kirby Exploration UMI	P.O. Box 1745 Houston, TX 77001 Att: Linda Swarzbach	4.453125%	\$ 31,643.91	\$ 50,449.45
Sabine Production Company UMI	P.O. Box 3083 Midland, TX 79702 Att: David Fuller	2.734375%	\$ 19,430.47	\$ 30,997.73
Ronald J. Byers UMI	1600 West Bank Tower 400 W. 15th St. Austin TX 78701	2.500000%	\$ 17,765.00	\$ 28,322.50
Heirs of Mae D. Lee UMI	UNKNOWN	0.625000%	\$ 4,441.25	\$ 7,080.62
Imogene Walker UMI	P.O. Box 6098 Carmel, CA. 94103	0.118750%		\$ 1,345.32
Raymond Farley, Tr. for John Walker UMI	1275 Market St. San Francisco, CA. 9569	0.087500% 4	\$ 621.77	\$ 991.29
Rosanne W. Walker UMI	P.O. Box 19AA Winters, CA 95694	0.093750%	\$ 666.19	\$ 1,062.09
David Walker UMI	124 Madrona Belvedere, CA 94920	0.087500%	\$ 621.77	\$ 991.29
Kathleen Blake UMI	24120 Malibu Rd. Malibu, CA 90265	0.118750%	\$ 843.84	\$ 1,345.32
Maude Van Anderson UMI	1425 Lake Frant Lake Oswego, ORE. 92034		\$ 843.84	\$ 1,345.32
_		100.00000%	\$710,600.00	\$1,132,900.00

L. D. M. ASSOCIATES
P. O. BOX 606
ROSWELL, NEW MEXICO 88201
December 11, 1984

FRED J. SCHLICHER PETROLEUM LANDMAN

ADDRESSEE LIST ATTACHED

ESCEIVED

LAND DEP'T.

Re: Norris #3

1980' FSL & 1980' FEL Sec. 13, T17S, R37E, Lea County, New Mexico South Humble City Strawn

Gentlemen:

LDM Associates hereby proposes to drill the above referenced well to test the Strawn Sand. Pursuant to the terms of our Operating Agreement dated October 28, 1981, specifically Article No. VI, B-1, Proposed Operations, all parties have 30 days after receipt of this letter within which to notify LDM as to whether or not they elect to participate in the cost of this operation. Our AFE is enclosed for your review and execution should you desire to participate in the drilling of this well.

Your prompt attention to this matter will be appreciated.

Sincerely,

Fred J. Schlicher

Enclosure

# AUTHORITY OR EXPENDITURE

Sout	h Humble City	Inexc			<u> 10 m</u>	PROPOSES	T. D.	
New 1	Mexico Lea	i		Sec 13 - T17S -	- F37E	11,9		Strewn 1
	OF EXPENDITURE	CONSULTING ENGI		CONTRACTOR		Pi	9 TYPE	
PRILLIG NORKO RE-COM	VER D OFF	SHORE DE	SINGLE HE	EXPLORATORY DEVELOPMENT	D OIL GAS SEC. R	l	· ,	CR CISP/INJ. CR SUPPLY
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T 1	Location Poads Su	rvey, Damages		<del></del>	25.0	100		25.00
3				•	40,0			40.00
5	Footage or Turnkey	days @ \$4,000.	00/dav	•	200,0	100		200.00
7	• -				75,0			75.00
11					40,0			40.00
13					40,0			20,00
15 17	, ,	, Tools			4,0			4,00
19 19		Services						
21	-	ervices			15,0	00		15,000
23	Cement and Service Open Hole Logs, Fo				27,0			27,000
27	DST, Coring, Analys	is DST (3)			12,0			12,00
29					16,0			16,00
31		on		· · · · · · · · · · · · · · · · · · ·	$\frac{5,0}{5,0}$			5,00° 5,00°
35	Supervision				20,0	00		20,000
37	Misc. and Continger	ncy 10% ±			54,4	00	16:000	54,400
T 39	Cement and Service	sab Unit15 days		dav			16,000 27,000	16,000 27,000
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47	Stimulation Services Rental Equipment	and cacing o	rew ·				8,000	8,000
6 49   51	Transportation				1,0		4,000	5,000
53	Location Restoratio				3,0		2,000	<del></del>
55	Supervision	10%				00	6,400 7,900	7,200 8,400
57	Misc. and Continger	10 <i>x</i>	TOTAL DIT	NOIS E EVENE	1	.	7,300	1 0,400
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63	Surf. Casing Ft. 4	80 O.D.13 3 & ade	H wt. 48 Thd	STC @\$/F	t = 7,7	00		7,700
65		300 O.D.9 5/8 rade	K_W(36&40rhd	SIC @	$ \begin{array}{c c}  & 79,4 \\  & 10,0 \end{array} $			79,400
67 69	Wellhead	ers, Liner Hanger			2,2			2,200
71	Equipment Inspection	n n						
73		200 D5 1/2"rade					120,000	120,000
75 77	Liner Casing Ft.  Tubing A2	O.D Grade 200 <sub>0.D</sub> 2 7/8" grade	WtThd N w. 6.5 Thd		1		43,000	43,000
79	Fourment Inspectio	N <b>n</b>			<u>'</u>		12,000	12,000
81		Mandrels, Sleeves	and floating	equipment			9,200	9,200
83 85	Wellhead	s and Installation Cost					15,700 30,000	15,700 30,000
87	Artificial Lift						90,000	90,000
89	Misc. and Contingen	cy5% <u> </u>	<b></b>	IOIDI S SVIDSVOS	5,10		16,000	21,100
			<del></del>	IGIBLE EXPENSE	106,90		335,900	442,800
			TOTAL WEI	L COST	710,60	00	422,300	1,132,900
•	OWNER	WORK INTEREST	CASING POINT	COMPLETED WELL COST				•
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		(YGA)			COMPANY			<del></del>
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	34.461095/120 WI 18.497993/120 WI 4.14657875/120 WI 5.569785/120 WI 5.58623775/120 WI 1.4166/120 WI 7.5/120 UMI 3.28125/120 UMI 5.34375/120 UMI 5.34375/120 UMI 7.5/120 UMI 7.5/120 UMI 7.5/120 UMI 7.5/120 UMI 7.5/120 UMI	
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×	- <del>33333</del>	ACRE 80 WI 100 W
	11.002 65/40 6.03371/40 1.32407125/40 2.1295475/40 1.77462125/40 4.5055/40 1.09375/40 UM1 1.09375/40 UM1 1.78125 / 40 UM1 1.40625/40 UM1 25/40 UM1 25/40 UM1 25/40 UM1	PROPOSED 80 ACR.  AND Colorate Estate  Loveless Estate  L
	10C Loveless Estate Loveless Estate David Perceloum Colin McMillan Fred J. Schlicher Fred J. Schlicher Fred J. Schlicher Fred J. Schlicher J. Monroe G. Mason Hoirs G. Mason Hoirs A. Collins Heirs e	PR 100 David Petroloum Colin McMillon Fractor Teracco Sabine R J Byers
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	8-7265 18/80 5/80 2 1875/80 2/80	
	ORDER  ORDER  IOC  Loveless Estate  Love	

. These interests are now under lease to the Willowners

F \ 0

PS.	SENDED Complete it	
Form 3811, Dec. 1980	<ul> <li>SENDER: Complete items 1, 2, Add your address in the on reverse.</li> </ul>	3, and 4. he "RETURN TO" space
Š	(CONSULT POSTMASTE	R FOR FEES)
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	Show to whom and date deli-	vered
	Show to whom, date, and add	dress of delivery.
	2. LI RESTRICTED DELIVERY	
	(The restricted delivery fee is charged the return receipt fee.)	d in addition to
		TOTAL \$
	3. ARTICLE ADDRESSED TO: O. BU	ers
P.E.		NE TOWER
T CR		7.
Z	FUSHIN TX 78	70/
Ē		TICLE NUMBER
E	CERTIFIED COD	464-960-979
₽	EXPRESS MAIL	, ,
ဋ	(Always obtain signature of ad	dressee or agent)
ä	I have received the article described	above.
周	SIGNATURE Addressee	Authorized agent
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RUS	DATE OF DELIVERY	POSTMARK
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ŽΓ	6. ADDRESSEE'S ADDRESS (Only if requested)	1
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FIED	7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S
ξ		INITIALS
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8	(CONSULT POSTMASTER FOR FEES)					
1980	1. The following service is requested (check one).					
٥	Show to whom and date delivered					
	Show to whom, date, and address of delivery¢					
	2. RESTRICTED DELIVERY  (The restricted delivery fee is charged in addition to the return receipt fee.)					
	TOTAL \$					
HET	3. ARTICLE ADDRESSED TO PROGRAM 1625 BROADWay, Suite 220					
ž	Denver Co 80302					
E S	4. TYPE OF SERVICE: ARTICLE NUMBER					
RETURN RECEIPT, REGISTERED, INSURED	ACERTIFIED COD 404-960-999					
E	(Always obtain signature of addressee or agent)					
ISI	I have received the article described above.					
RE	SIGNATURE Addressee Authorized agent					
0,	L.D. Spin					
S	5. DATE OF DELIVERY POSTMARK					
Q3F	11185 CO 66					
AND	6. ADDRESSEE'S ADDRESS (Out) if requested)					
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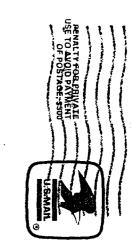
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S Form 3811, Dec.	● SENDER: Complete items 1, 2, 3, and 4.  Add your address in the "RETURN TO" space on reverse.	
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нетин	3. ARTICLE ADDRESSED TO: 144N. 1 enivers 0;1 Co. Helly 7990 I.H. 10 West LANCHSTER SAN ANTONIU, TX	
RETURN RECEIPT, REGISTERED, INSURED AND	4. TYPE OF SERVICE:    REGISTERED   INSURED   COD   COD   EXPRESS MAIL  (Always obtain signature of addressee or agent)	
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Ö	Real Property	=
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SE C	DATE OF DELIVERY POSTMARK	
AND CERT	6. ADDRESSEE'S ADDRESS (Only if requested)	
IFIED MAI	7. UNABLE TO DELIVER BECAUSE: 78 EMPLOYEE'S INITIALS	

	ASEMPER
1	SENDER: Complete items 1, 2, 3, and 4.  Add your address in the "RETURN TO" space on reverse.  (CONSULT POSTMASTER FOR FEES)
Ş	(CONSULT POSTMASTER FOR FEES)
lavo	1. The following service is requested (check cae).  Show to whom and date delivered
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RETURN RECEIPT, REGISTERED, INSURED	3. ARTICLE ADDRESSED TO:  DAVID for foleum Cyrp.  II Was f First St.  Roswell, N.M. gswl  4. TYPE OF SERVICE:  REGISTERED INSURED CERTIFIED COD P.404-960-988  EXPRESS MAIL  (Always obtain signature of addressee or agent)  I have received the article described above.  SIGNATURE Addressee Authorized agent  5. DATE OF DELIVERY POSTMARK
AND CERTI	6. ADDRESSEE'S ADDRESS (Only if requested)
ED N	7a. EMPLOYEE'9 INITIALS

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS 公ONIO

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code hathe shade be ete items 1, 2, 3, and ton the reverse
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested"



RETURN TO



Inexco Oil Co.

(Name of Sender)

211 Highland Cross, #201

Attn: Les

(Street or P.O. Box)

Houston, TX 77073

(City, State, and ZIP Code)

# UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS

Print your name, address, and ZIP Code in the space below.

Complete items 1, 2, 3, and 4 on the reverse. SENDER INSTRUCTIONS

- ittach to front of article if space permits, therwise affix to back of article.
- article "Return Receipt Requested"



RETURN TO



Inexco Oil Co.

(Name of Sender)

Highland Cross, #201

Attn: Les

(Street or P.O. Box)

Houston TX 77073 (City, State, and ZIP Code)

# UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

Print your name, address, and ZIP Code in the space below.

Complete items 1, 2, 3, and 4 on the reverse.

Attach to front of article it space permits.

otherwise sitis to back of article. SENDER INSTRUCTIONS

- dorse article "Return Receipt Requested"
- diacent to number.

RETURN TO

Suject or P.O. Box) aland

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS

- SENDER INSTRUCTIONS
- Print your name, address, and ZIP Code in the space below.
  Complete items 1, 2, 3, and 4 on the reverse.
  Attach to front of article if space permits, otherwise attic to back of article.
  Endorse article "Return Receipt Requested"
- ljacent to number.

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300



RETURN TO

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)

22						
Form 3811, Dec.	<ul> <li>SENDER: Complete items 1, 2, 3, and 4.         Add your address in the "RETURN TO" space         on reverse.</li> </ul>					
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1	Show to whom, date, and address of delivery¢					
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₩	17 1 1 180 1 x 07 x 11/1 , 2/08.					
2	P.O. Bay 2040					
RETURN RECEIP	Tulsa, OKIAhoma 14102					
RE	4. TYPE OF SERVICE: ARTICLE NUMBER					
<u>6</u>	REGISTERED INSURED					
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ĕ₽.	SIGNATURE Addressee Authorized agent					
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Form 3811, Dec.	SENDER: Complete items 1, 2, 3, a Add your address in the ' on reverse.	and 4. 'RETURN TO" space
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<b>19</b> 8	1. The following service is requested (	
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	2. LI RESTRICTED DELIVERY (The restricted delivery fee is charged in the return receipt fee.)	addition to
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RECEIPT,	☐ REGISTERED ☐ INSURED ☐ CERTIFIED ☐ COD ☐ EXPRESS MAIL	cle number 104-960-986
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ISTERED,	N/	bove. Authorized agent
3	1 Mary Main	
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Ž	6. ADDRESSEE'S ADDRESS (Only if requested)	
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S Form 3811, Dec. 1980	SENDER: Complete items 1, 2, 3, and 4 Add your address in the "RET on reverse.	URN TO" space	•					
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	<b>T</b> O:	TAL \$	1					
HETURN	3. ARTICLE ADDRESSED TO:  1 ex Aco, Inc. 1.0. Box 3109  Mid/AND, TX 7770	Every Cox						
RECEIPT	4. TYPE OF SERVICE:  REGISTERED INSURED CERTIFIED COD EXPRESS MAIL	umber 1-960-983						
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Ď	SIGNATURE Addressee Autl	horized agent						
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TATES POSTAL SERVICE

address, and ZIP Code in the space below.
I from to article it space permits.
# affir to back of article.
# affir to back of article.
In number. NDER INSTRUCTIONS

RETURN TO

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

UNITED STATES POSTAL SERVICE

Print your name, address, and ZIP Gode in the space below.
Complete items 1, 2, 3, and 4 on the reverse.
Attach to front of article II gades permits,
Drawnies fills to back of article.
Enderse article "Return Recapit Requested" SENDER INSTRUCTIONS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300



RETURN TO

211 Highland Cross, #201 (Street or P.O. Box)

Inexco Oil Co. (Name of Sender)

(City, State, and ZIP Code)

Houston, TX 77073

allanch Street or P.D. Box)

(City, State, and ZIP Code)

Sterio

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS



RETURN TO

(Name of Sender)

211 Highland Cross, #201

Attn: LEs

Houston, TX 77073

(City, State, and ZIP Code)

Print your name, address, and ZIP Code in L., space below.

Complete items 1, 2, 3, and 4 on the Feverse.

Attach to enter of evicle it space permits.

Otherwise afflu to back of article.

Endorse article "Return Receipt Requested"
adjacent to number. SENDER INSTRUCTIQ 'S

PENALTY FOR PRIVATE

U. SE TO AVOID PAYMENT

NO FOSTAGE, \$300

Inexco Oil Co.

(Street or P.O. Box)

## P 404 RECEIPT FOR CERTIFIED MAIL

NO Can Dayamani

HISUE	RANCE	COVERAGE	PROV	IDED—
NOT	FOR II	NTERNATIO	NAL M	AIL

Sent ta /) -	
Lucinda Hers	henper
Street and No. Decyath	Rd
P.O. State and ZIP dode	60045
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom,	
Date, and Address of Delivery	
TOTAL Postage and Fees  Postmark or Date	\$
Postmark or Date	
8	
1	

#### - P-404 960 989

NC INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Sent to AH 1981 Por	BRAN
	Special Broadway	wife 2x
	P.O. State and ZIP Code f	0202
	Postage	\$
	Certified Fee	
	Special Delivery r be	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
6)	Return Receipt Showing to whom, Date, and Address of Delivery	
, 1982	TOTAL Postage and Fees	\$
Form 3800, Feb. 1982	Postmark or Date	
Fc		

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Streeyer N. Bay 2010	
	P.O., State and ZIP Code /	4, 7410.
	Postage	\$
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	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Dallvered	
2	Return Receipt Showing to whom, Date, and Address of Delivery	
PS Form 3800, Feb. 1982	TOTAL Postage and Fees	\$
, Feb	Postmark or Date	
3800		
orm		
PS F		

# P. 404 960 988

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Alin Retrieved Care Street and No.  No. West First St.  P.O. Exate and ZIP Code RESULT N.M. 9820 / Postage  Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivered  Return Receipt Showing to whom, Date, and Address of Delivery  TOTAL Postage and Fees  Postmark or Date	
P.O. Brate and ZIP Code  CCSWEIN N.M. 98-20 /  Postage \$  Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivered  Return Receipt Showing to whom,  Date and Address of Delivery	wm Col
Postage \$  Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivered  Return Receipt Showing to whom,  Date and Address of Delivery	<u> </u>
Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivered  Return Receipt Showing to whom,  Date, and Address of Delivery	18201
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to whom and Date Delivered  Return Receipt Showing to whom,  Date, and Address of Delivery	
Date and Address of Delivery	
TOTAL Postage and Fees \$ Postmark or Date	
Postmark or Date	\$
1	

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)	
treet and tilest FIRST.	54
1	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom,	
TOTAL Postage and Fees	\$
Postmark or Date	
	reet and No. M.

P 404 960 985

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

		<del></del> 3
5	Sent to NAdiNE P. LOW Street and No. 1854 First	10/055
- 1	Street and New PSA FIRST	<i>†</i>
	P.O (Etate and ZIP Code) M. KOSWell, N. M.	88201
	Postage	\$
	Certified Fee	
Ì	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
7	Return Receipt Showing to whom, Date, and Address of Delivery	
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Feb	Postmark or Date	
300,		
m 35		
Forr		
PS		

## P 404 960 984

RECEIPT FOR CERTIFIED MAIL

NO MSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

J.	Sent to CAROLYN L. Se street on Box 606	hlicha
	P.O., Systa and ZIP Code   N.M. KOSWE   N.M.	
	Postage	\$
	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fes	
	Return Receipt Showing to whom and Date Delivered	
	Return Receipt Showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	\$
:[	Postmark or Date	
10 1 0000 1 000 TO		

## P 404 960 983

RECEIPT FOR CERTIFIED MAIL

NO MISURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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P. 404 960 982

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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	7990 L.H.10	West
	P.O., State and ZIP. Code SAN. ANTONIO TX	,
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	Special Delivery Fee	
	Restricted Delivery Fee	
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	Data and Danatine Chamber and the second	
	Return Receipt Showing to whom,	
82	Date, and Address of Delivery	
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P. 404 960 980

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To: Les Tacconi

From: Bill Carr

For Your Information.

RAYMOND M. FARLEY
ATTORNEY AT LAW
331 ELYSIAN FIELDS DRIVE
OAKLAND, CALIFORNIA 94605

TELEPHONE (415) 562-5054

SAN FRANCISCO LAW OFFICES: 950 BATTERY STREET SUITE 300 SAN FRANCISCO 94111 (415) 421-5985

January 25, 1985

William F. Carr Campbell & Black, P.A. Lawyers Post Office Box 2208 Santa Fe, New Mexico 87501

> Re: Case 8472. Application of Inexco Oil Company for Compulsory Pooling and Non-Standard Proration, Lea County, New Mexico.

Dear Mr. Carr:

Thank you for your letter dated January 21, 1985, forwarded to me from 1175 Market Street, San Francisco, where I am no longer located. Please direct any further communication to me at the above designated address in Oakland.

It is my understanding that as a non-consenting party, that I, as Trustee of the testamentary trust for John Walker will not—participate in costs and charges in the operation. This is also the understanding of Mr. David Walker who represents interests listed as John Walker, David Walker, Kathleen Blake and Maude Van Anderson, and their successors.

Very truly yours,

RMF cc/David Walker



January 8, 1985

Maude Van Anderson 1425 Lake Front Lake Oswego, ORE 92034

> Re:Proposed Strawn Test, Norris #3 NM181 1980 FS & EL Sec. 13-T17S, R37E Lea County, New Mexico South Humble City Strawn Pool

Dear Owner:

Inexco Oil Company and its partners, IDM Associates, Fred J. Schlicher, and AH 1980 Program, Inc. have proposed the drilling of an 11,900' Strawn test at a location 1980' FS & EL of Section 13-T17S, R37E, Lea County, New Mexico. The proposed proration unit for the well is not a standard proration unit and will comprise eighty (80) acres, more or less, being the NESW and the NWSE Section 13-T17S, R37E, Lea County, New Mexico. The dry hole costs are estimated to be \$710,600 and total costs approximately \$1,132,900.

Under cover letter dated December 11, 1984, a copy of which is enclosed, certain parties were notified of the proposal and invited to participate in the proposal. Inexco Oil Company, Operator for the proposed eighty (80) acre proration unit above described, invites your participation, in the proposal in either of the two manners described below:

- 1. Join in the drilling of the well as to your prorata working interest share which is calculated on the enclosed Exhibit "A". The LDM AFE has been enclosed and will be honored by Inexco. Also enclosed is a plat showing the proposed location and eighty (80) acre proration unit. An Operating Agreement will be furnished upon request.
- 2. Grant a lease covering your interest under the proration unit which provides for 1/4 royalty, proportionately reducible, and a one (1) year term.

Inexco intends to instigate compulsory pooling proceedings with the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on all unleased

mineral interest owners at the January 30, 1985, hearing. We are unable to locate some of the unleased mineral owners would like to expedite the drilling of the well. Therefore, we would appreciate a response from you within twenty (20) days from the date hereof. As you know, a compulsory pooling order allows thirty days from the date of the order in which those parties named in the action have the opportunity to elect to join or be subject to the action but provides for prepayment of the estimated dry hole costs.

Thank you for your cooperation and attentiveness in this matter. Please feel free to call upon us should you have any questions.

Very truly yours,

I.J. Tacconi Axea Landman

LJT/bkb .

Enclosure: Exhibit "A"

LDM AFE
Plat

### EXHIBIT "A"

OWNER & TYPE INTEREST	ADDRESS	PERCENT INTEREST	DRY HOLE COST	COMPLETED WELL COST
Inexco Oil Company WI	211 Highland Cross Suite 201 Houston, TX 77073	29.213865%	\$207,593.73	\$330,963.88
AH 1980 Program, Inc. WI	P.O. Box 2040 Tulsa, OK. 74102	16.020510%	\$113,841.75	\$181,496.36
David Petroleum Corp. WI	116 West First St. Roswell, NM 88201	5.654297%	\$ 40,179.43	\$ 64,057.53
Colin R. McMillan WI	118 West First St. Roswell, NM 88201	4.711914%	\$ 33,482.86	\$ 53,381.27
Nadine P. Loveless WI	118 West First St. Roswell, NM 88201	1.752832%		\$ 19,857.83
Carolyn L. Schlicher WI	P.O. Box 606 Roswell, NM 88201		\$ 6,227.81	\$ 9,928.92
Lucinda Hershenhorn WI	808 E. Deerpath Rd Lake Forest, Ill. 60045		\$ 6,227.81	\$ 9,928.92
Fred J. Schlicher WI	P.O. Box 606 Roswell, NM 88201	1.206250%		\$ 13,665.61
Texaco, Inc. UMI	P.O. Box 3109 Midland, TX 79702	22.500000%	\$159,885.00	\$254,902.50
Tenneco Oil Company UMI	Att: Gary Cox 7990 I.H. 10 West San Antonio, TX Att: Kelly Lancaster	6.250000%	\$ 44,412.50	\$ 70,806.25
Kirby Exploration UMI	P.O. Box 1745 Houston, TX 77001 Att: Linda Swarzbach	4.453125%	\$ 31,643.91	\$ 50,449.45
Sabine Production Company UMI	F.O. Box 3083 Midland, TX 79702 Att: David Fuller	2.734375%	\$ 19,430.47	\$ 30,997.73
Ronald J. Byers UMI	1600 West Bank Tower 400 W. 15th St. Austin TX 78701	2.500000%	\$ 17,765.00	\$ 28,322.50
Heirs of Mae D. Lee UMI Imogene Walker UMI	UNKNOWN P.O. Box 6098	0.625000% 0.118750%	\$ 4,441.25 \$ 843.84	\$ 7,080.62 \$ 1,345.32
Raymond Farley, Tr. for	Carmel, CA. 94103 1275 Market St.	0.087500%	\$ 621.77	\$ 991 <b>.29</b>
John Walker UMI Rosanne W. Walker UMI	San Francisco, CA. 9569 P.O. Box 19AA	0.093750%	\$ 666.19	\$ 1,062.09
David Walker UMI	Winters, CA 95694 124 Madrona Belvedere, CA 94920	0.087500%	\$ 621.77	\$ 991.29
Kathleen Blake UMI	24120 Malibu Rd. Malibu, CA 90265	0.118750%	\$ 843.84	\$ 1,345.32
Maude Van Anderson UMI	1425 Lake Frant Lake Oswego, ORE. 92034	0.118750%	\$ 843.84	\$ 1,345.32
		100.00000%	\$710,600.00	\$1,132,900.00

E. D. M. ASSOCIATES
P. O. BOX 606
ROSWELL. NEW MEXICO 88201

FRED J. SCHLICHER PETROLEUM LANDMAN

December 11, 1984

ESCEIVED UEU 17 1981 LAND DEP'T.

ADDRESSEE LIST ATTACHED

Re: Norris #3
1930' FSL & 1980' FEL
Sec. 13, T175, R37E,
Lea County, New Mexico
South Humble City Strawn

Gentlemen:

LDM Associates hereby proposes to drill the above referenced well to test the Strawn Sand. Pursuant to the terms of our Operating Agreement dated October 28, 1981, specifically Article No. VI, B-1, Proposed Operations, all parties have 30 days after receipt of this letter within which to notify LDM as to whether or not they elect to participate in the cost of this operation. Our AFE is enclosed for your review and execution should you desire to participate in the drilling of this well.

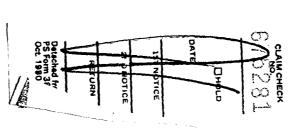
Your prompt attention to this matter will be appreciated.

Sincerely,

Fred J. Schlicher

Enclosure

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Detached from PS Form 3849-A Oct. 1980

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2ND NOTICE

INEXCO

OIL COMPANY

Lake Oswego, ORE 1425 Lake Front Maude Van Anderson 92034

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INEXCO OIL COMPANY BUILDING SUITE 201 211 HIGHLAND CROSS HOUSTON, TEXAS 77073-1791

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LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE. NEW MEXICO 87501
TELEPHONE: (505) 988-442:
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Rosanne W. Walker 2080 Joy Road Occidental, California 95465 DEFORE EXAMINER STOGNER

Oil Conservation Division

EXECUTE Exhibit No. S

Case No. 8472

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Ms. Walker:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the above-referenced case.

Very truly yours,

William F. Carr

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LAWYERS

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PETER N. IVES
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LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE. NEW MEXICO 87501
TELEPHONE: (505) 968-4421
TELECOPIER: (505) 963-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Texaco, Inc.
Post Office Box 3109
Midland, Texas 79701
Attn: Gary Cox

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Mr. Cox:

DOMESTIC RETURN RECE

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. Texaco, Inc. has an interest which may be affected by the above-referenced case.

EBET YILL , FTBE mion 29

William F. Carr

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1. Show to whom, date and address of delivery.
2. Restricted Delivery.

3. Article Addressed to:
Texacor Inc.
P. O. Box 3109
Midland, Texas 79701
ATTIN: GARY COX

4. Type of Service: Article Number

Registered Service: Article Number

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Express Mail

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5. Signature - Addressee

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Date of Delivery

7. Date of Delivery

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LAWYERS

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BRUCE D. BLACK
MICHAEL B. CAMPSELL
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PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALÜPE
POST OFFICE BOX 2208

SANTA FE. NEW MEXICO 8750;

TELEPHONE: (505) 938-4421

TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Sabine Corporation 1200 Mercantile Bank Building Dallas, Texas 75201 Attn: B. L. House

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Mr. House:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. Sabine Corporation has an interest which may be affected by the above-referenced case.

Very truly yours

William F. Carr

Put your address in the "RETURN TO" space on the reverse side, Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services available. Consult postmatter for fees and check box(es) for servicetal requested.

2. Restricted Delivery.

3. Article Addressed to:
Sabine Corporation
1200 Mercantile Bank Building Dallas, Texas 75201
ATTIN: B. L. HOUSE

4. Type of Service: Article Number
Dallas, Texas 75201
ATTIN: B. L. HOUSE

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LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE J. SCOTT HALL PETER N. IVES RUTH S. MUSGRAVE LOURDES A. MARTINEZ

JEFFERSON PLACE SUITE 1 - HO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87501 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Tenneco Oil Company 7990 I.H. 10 West San Antonio, Texas 78230

Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Sirs:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. Tenneco Oil Company has an interest which may be affected by the above-referenced case.

William F. Carr

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LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE J. SCOTT HALL PETER N. IVES RUTH S. MUSGRAVE LOURDES A. MARTINEZ

JEFFERSON PLACE SUITE 1 - HO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE. NEW MEXICO 87501 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Kirby Exploration Company Post Office Box 1745 Houston, Texas 77001

Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Sirs:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, Kirby Exploration Company has an interest which may be affected by the above-referenced case.

William F. Carr

PS Form 3811, July 1983 ромезтіс ветиви вес Houston, Always obtain signature of addressee or agent and DATE DELIVERED. Type of Service: Addressee's Address (ONLY if requested and fee paid Restricted Delivery. Date of Delivery Exploration Company Ч Article Number 243 076 917

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LAWYERS

JACK M. CAMPBELL
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J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 220B

SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Raymond Farley, Trustee for John Walker 1275 Market Street San Francisco, California 94103

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Mr. Farley:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the above-referenced case.

Very truly yours,
William F. Carr

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Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are valiable. Consult postmaster for fees and chack box(es)

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2. Restricted Delivery.

3. Article Addressed to:
Raymond Farley
1275 Market Street
San Francisco, CA 94103

4. Type of Service:
Registered COD Article Number

5. Signature Addressee

X

Always obtain signature of addressee or agent and DATE DELLIVERED

5. Signature Addressee

X

7. Date of Delivery

128. Addressee's Address (ONLY if requested and fee paid)

8. Addressee's Address (ONLY if requested and fee paid)

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LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
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POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

January 21, 1985

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Kathleen Blake 2441 North Beachwood Drive Hollywood, California 90068

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Ms. Blake:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the above-referenced case.

Very truly yours

William F. Carr

WFC/cv enclosure

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January 21, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David Walker 124 Modrona Avenue Bevedere, California 94920

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Mr. Walker:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the above-referenced case.

werly truly yours,

william F. Carr

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#### CAMPBELL & BLACK, P.A. LAWYERS

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January 21, 1985

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Ronald J. Byers 1600 West Bank Tower 400 W. 15th Street Austin, Texas 78701

Case 8472: Application of Inexco Oil Company for Re: Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Mr. Byers:

Enclosed is a copy of the docket for the Oil Conservation Division Examiner hearings scheduled for Wednesday, January 30, 1985. You have an interest which may be affected by the abovereferenced case.

William F. Carr

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January 21, 1985

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Maude Van Anderson 1425 Lake Front Road Lake Oswego, Oregon 97034

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Ms. Anderson:

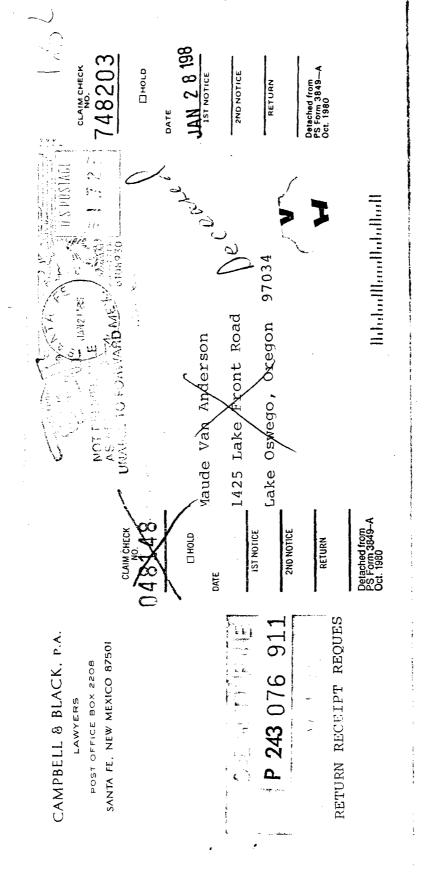
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William F. Carr

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January 21, 1985

CERTIFIED MAIL
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Imogene Walker
Post Office Box 6087
Carmel, California 93922

Re: Case 8472: Application of Inexco Oil Company for Compulsory Pooling and a Non-Standard Proration Unit, Lea County, New Mexico.

Dear Ms. Walker:

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Very truly yours,

William F. Carr

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PS Form 3800, Apr. 1976

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