

NEW PCOLS

It is recommended that a new GAS pool be created and designated as the NORTH SAN MIGUEL-SEVEN RIVERS GAS Pool.

Vertical limits to be the SEVEN RIVERS formation and the horizontal limits should be as follows: As shown in Paragraph (a) Exhibit I

Discovery well was MOROILCO Inc. Stivason Federal #1 located in Unit A Section 33 Township 19S Range 34E and was completed on June 22, 1984. Top of perforations is at 3909 feet.

It is recommended that a new OIL pool be created and designated as the SOUTHWEST TULK-WOLFCAMP Pool.

Vertical limits to be the WOLFCAMP formation and the horizontal limits should be as follows: As shown in Paragraph (b) Exhibit I

Discovery well was Chevron USA Inc. L. Wrinkle #1 located in Unit D Section 13 Township 15S Range 31E and was completed on June 20, 1985. Top of perforations is at 8,828 feet.

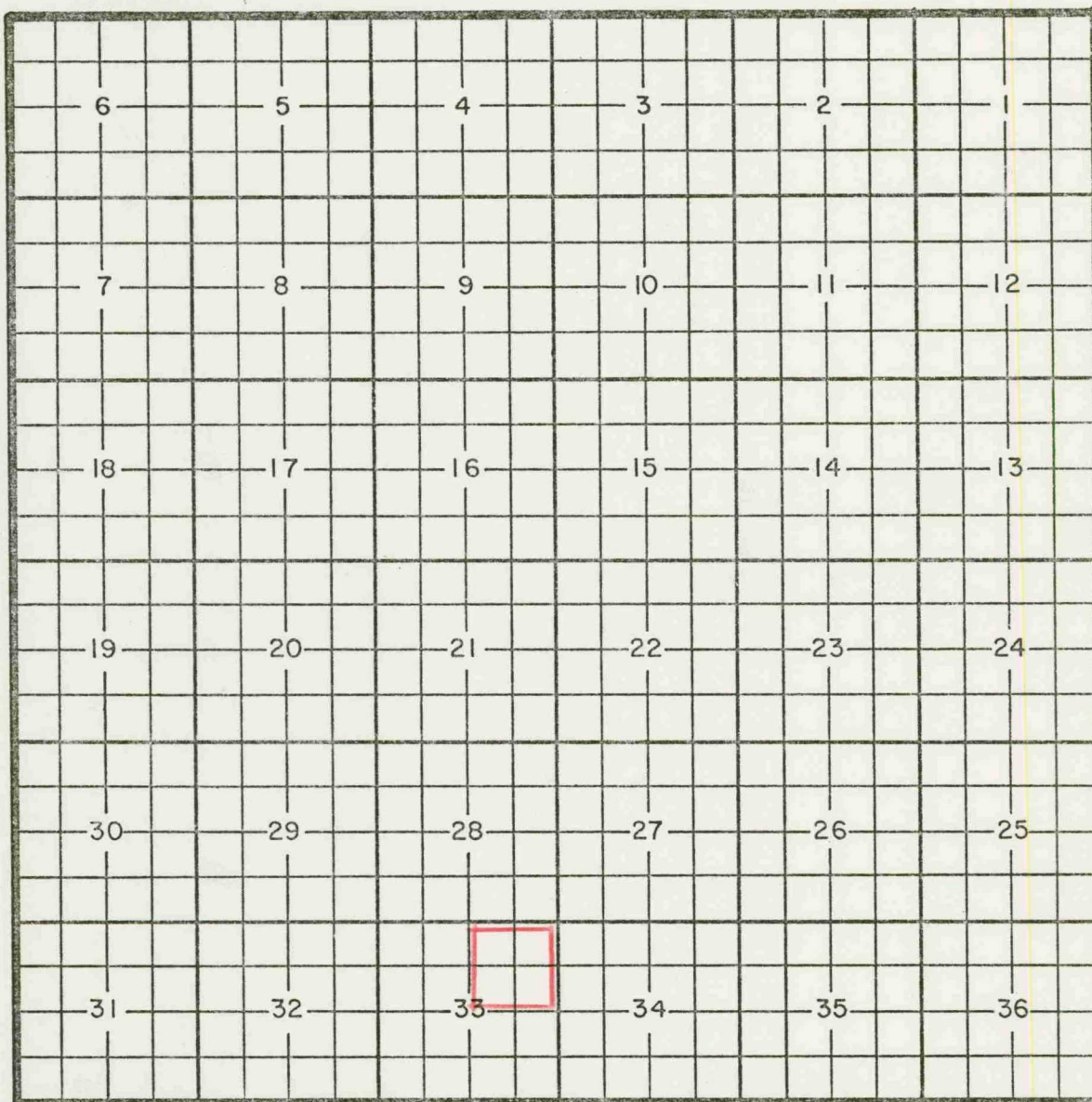
It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.

COUNTY LEA POOL NORTH SAN MIGUEL-SEVEN RIVERS GAS

TOWNSHIP 19 South RANGE 34 East NMPM



PURPOSE: One Completed gas well capable of produicng.

DISCOVERY WELL: MOROILCO, INC. Stivason Federal #1-A in Sec 33, T19S, R34E,
completed 6/22/84 in the Seven Rivers Formation. Top perforation 3909 feet.

Proposed pool boundary outlined in red. Section 33: NE/4

COUNTY Chaves

POOL

SOUTHWEST TULK-WOLFCAMP

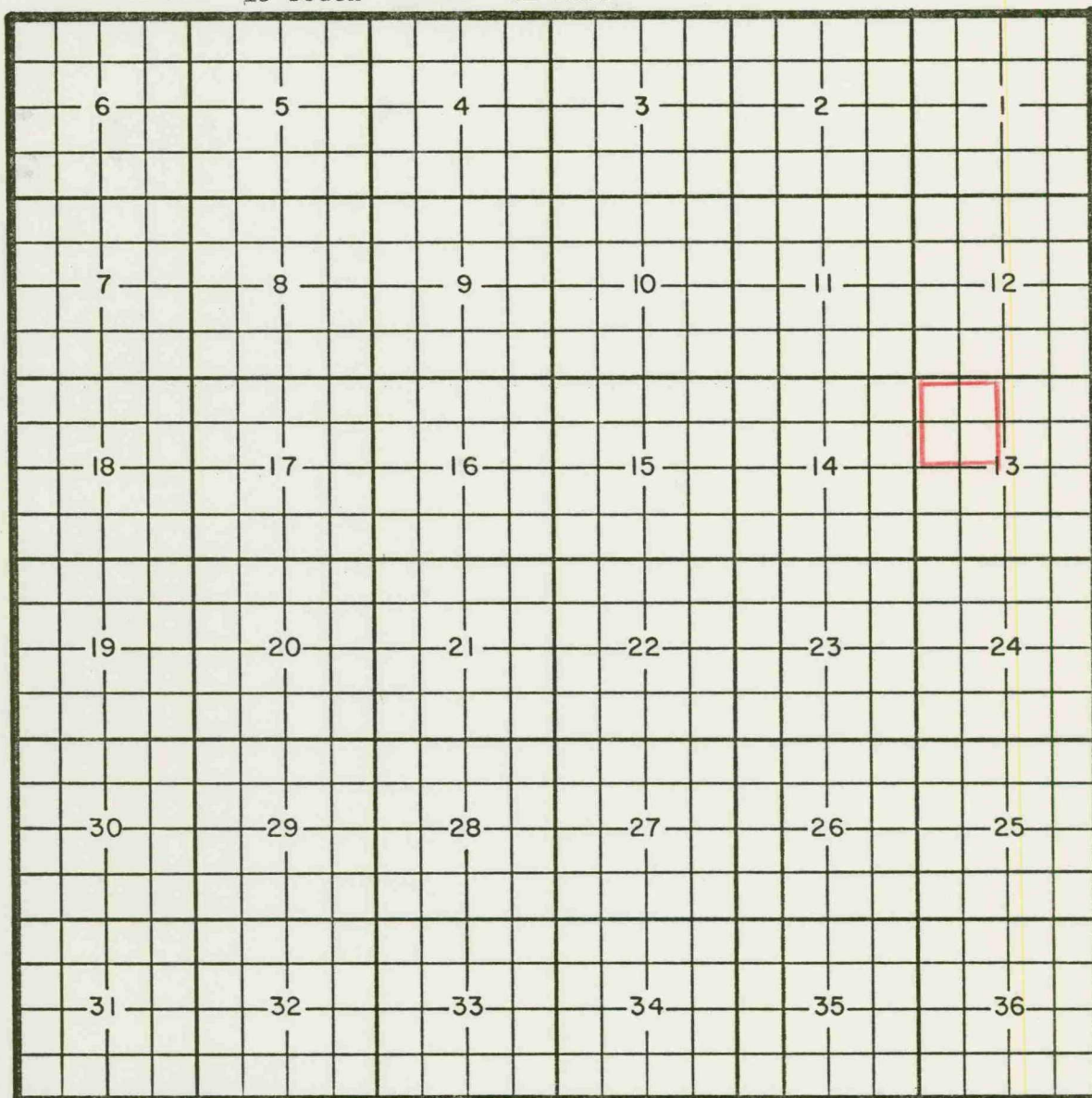
TOWNSHIP

15 South

RANGE

31 East

NMMP



PURPOSE: One completed oil well capable of producing.

DISCOVERY WELL: Chevron USA Inc. L. Wrinkle #1-D in Sec 13, T15S, R31E,
completed 6/20/85 in the Wolfcamp formation. Top perforation 8828 feet.

Proposed pool boundary outlined in red. Section 13: NW/4

COUNTY LEA

POOL WEST KEMNITZ-LOWER WOLFCAMP Redesignated as

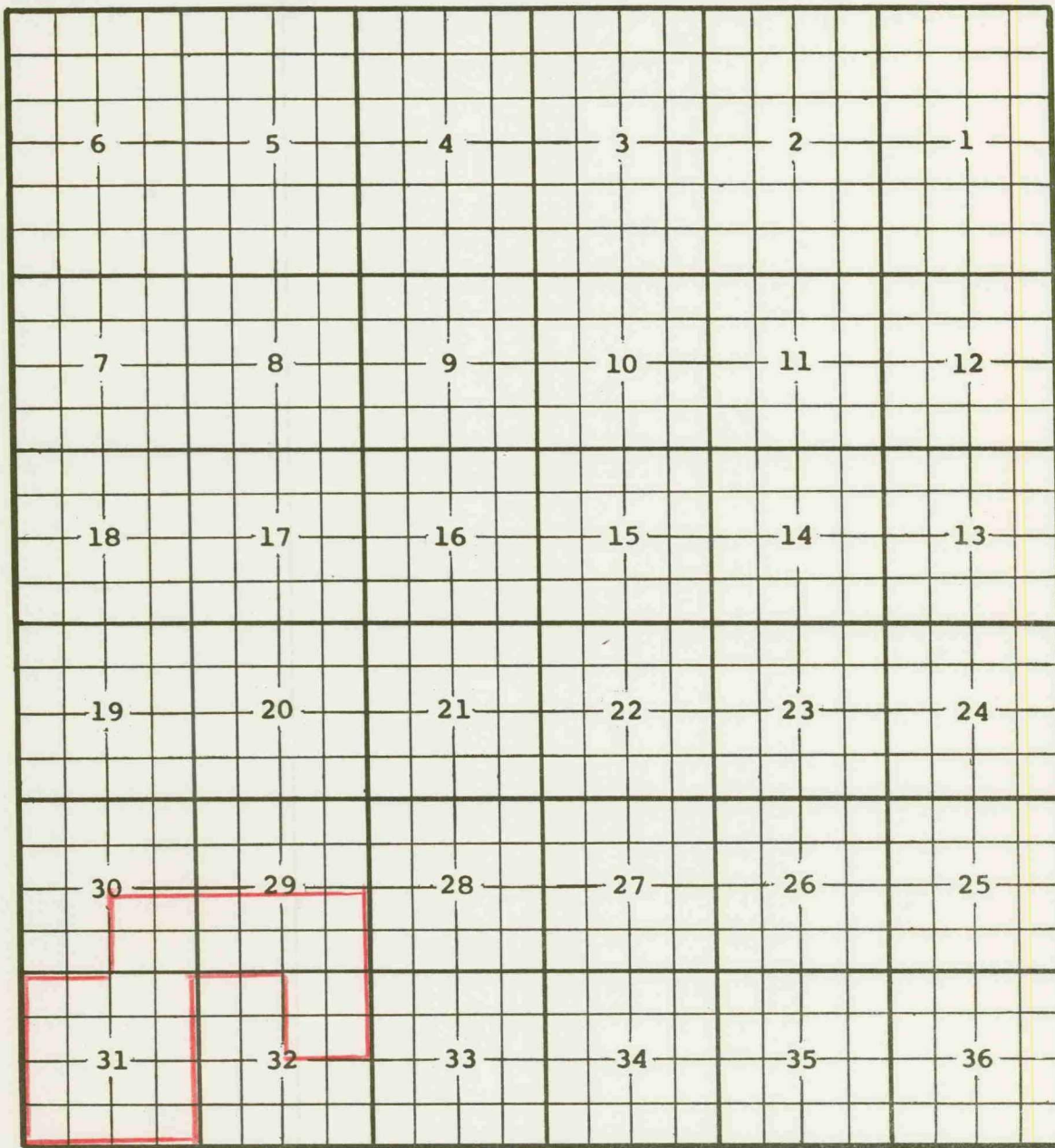
WEST KEMNITZ-WOLFCAMP

TOWNSHIP

16 South

RANGE 33 East

NMPPM



PURPOSE: Extend vertical limits to include all of the Wolfcamp formation.
Monsanto Oil Company Northeast Maljamar Unit #1-I in Section 31, T16S,
R33E, completed 6/28/85 in the Upper Wolfcamp formation. Top perforations
at 10.410 feet.

Pool boundary outlined in red.

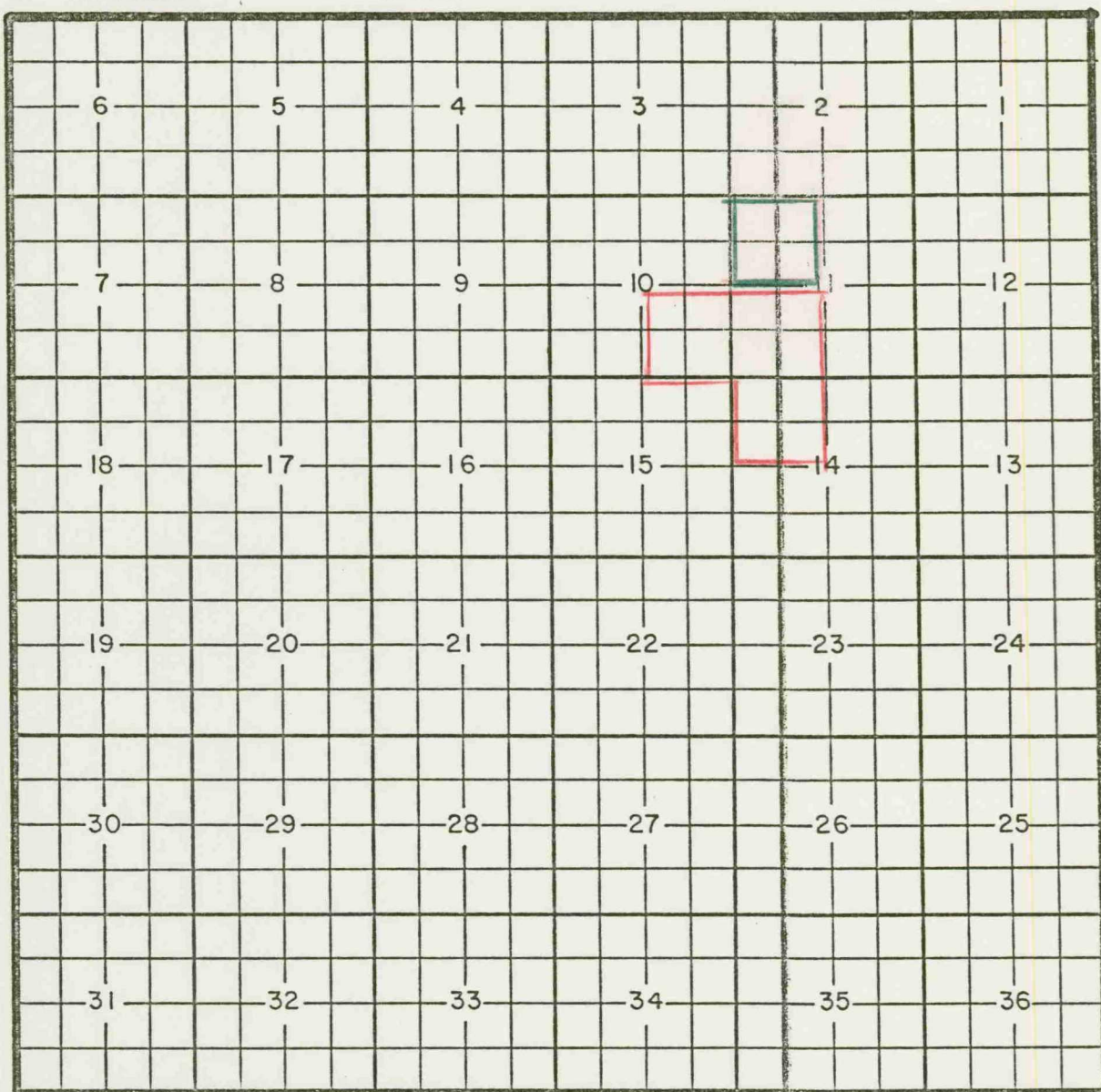
COUNTY ROOSEVELT

POOL NORTH CHAVEROO PERMO PENN

TOWNSHIP 7 South

RANGE 33 East

NMPM



PURPOSE: One completed oil well capable of producing.

Yates Petroleum Corporation Tucker ABI #2-E in Section 11, T7S. R33E,
completed 6/26/85 in the Permo Penn formation. Top perforations at 8205
feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 11: NW/4

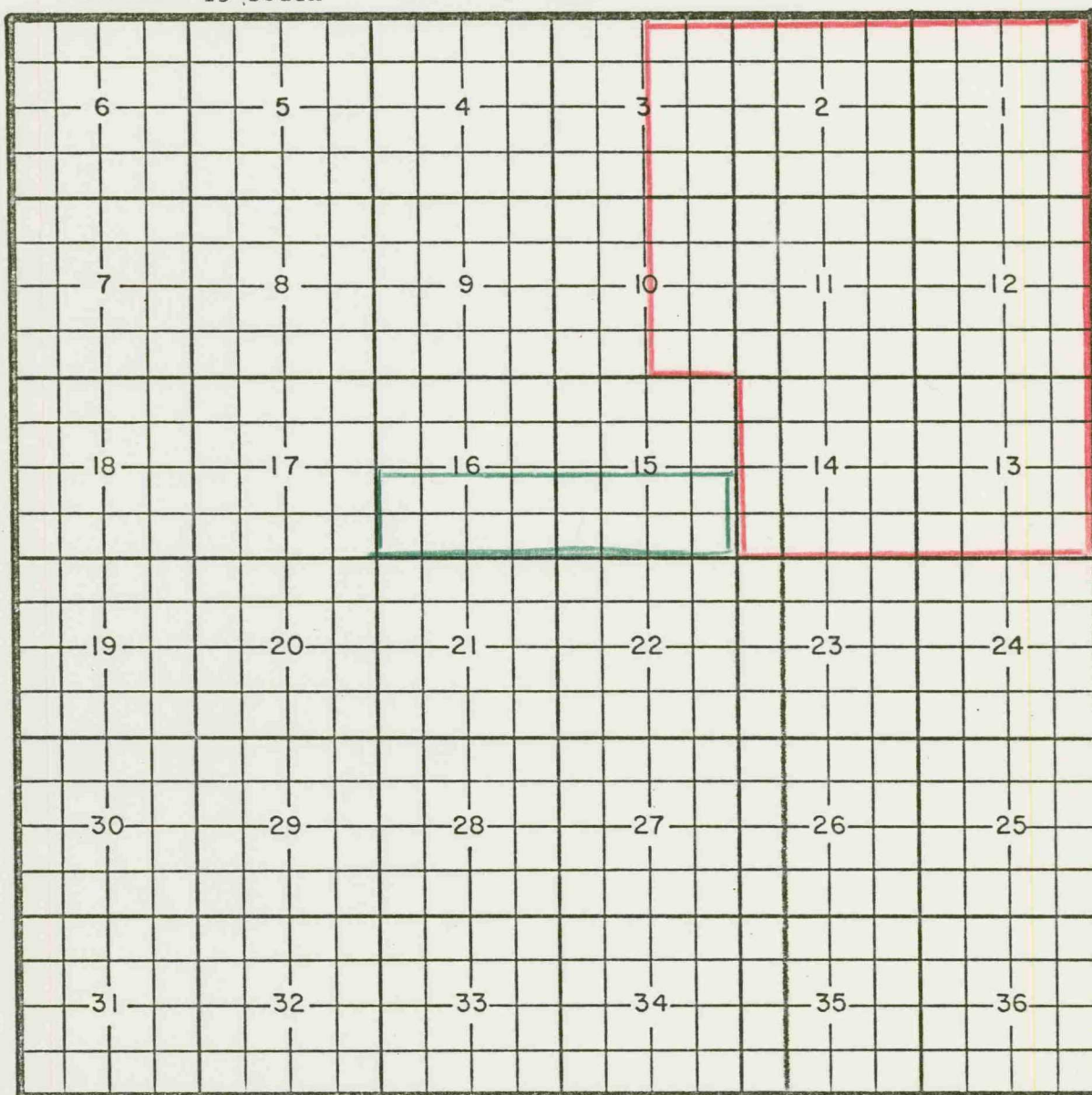
COUNTY LEA

POOL DENTON WOLFCAMP

TOWNSHIP 15 South

RANGE 37 East

NMPM



PURPOSE: One completed oil well capable of producing.

Pennzoil Company Newmont 16 State #1-K in Section 15, T15S, R37E completed 5/9/85 in the Wolfcamp formation. Top perforations at 10,409 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 15: S/2

Section 16: S/2

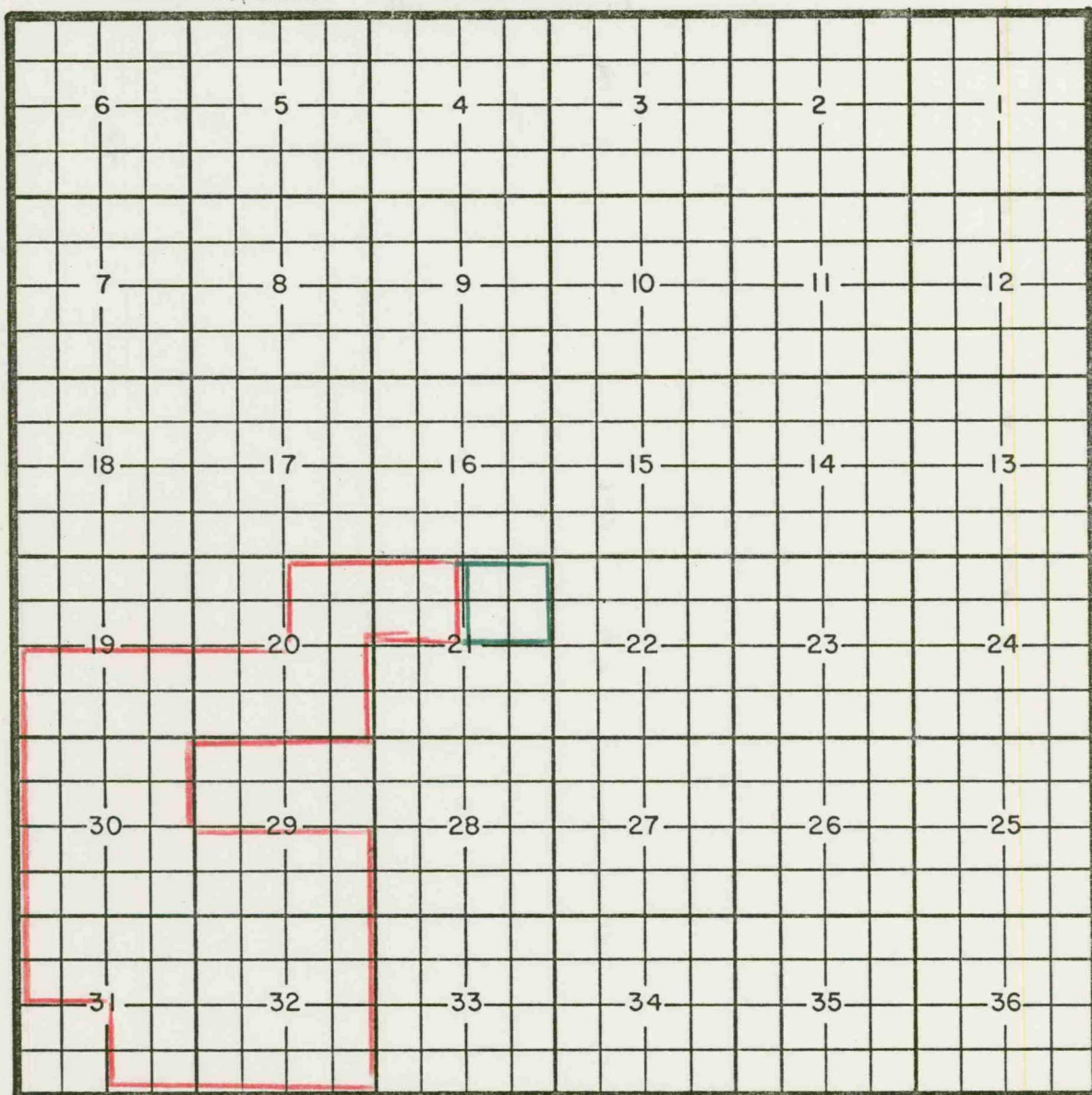
COUNTY LEA

POOL GEM MORROW GAS

TOWNSHIP 19, South

RANGE 33 East

NMPM



PURPOSE: Take in a portion of acreage dedicated to

Sun Exploration & Production Company Bright Federal Com #1-C In Section 21, T19S, R33E completed 5/30/85 in the Morrow formation. Top perforation at 13,492 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 21 NE/4

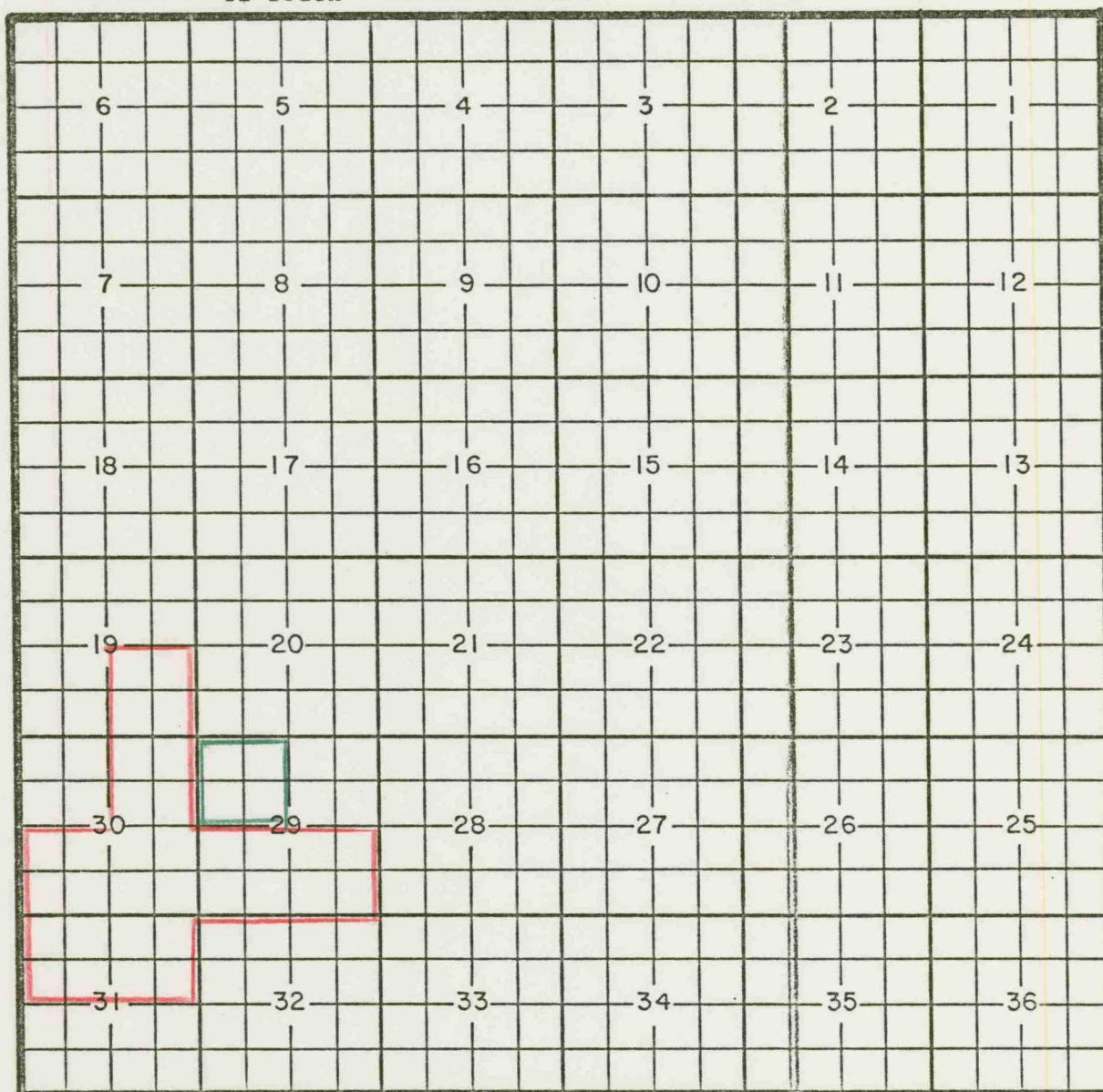
COUNTY LEA

POOL EAST HIGHTOWER -UPPER PENNSYLVANIAN

TOWNSHIP 12 South

RANGE 34 East

NMPM



PURPOSE: One completed oil well capable of producing.

Harper Oil Company Frier #1-D in Section 29, T12S, R34E completed 6/22/85
in the Upper Pennsylvanian formation.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 29: NW/4

COUNTY CHAVES

POOL LITTLE LUCKY LAKE MORROW GAS

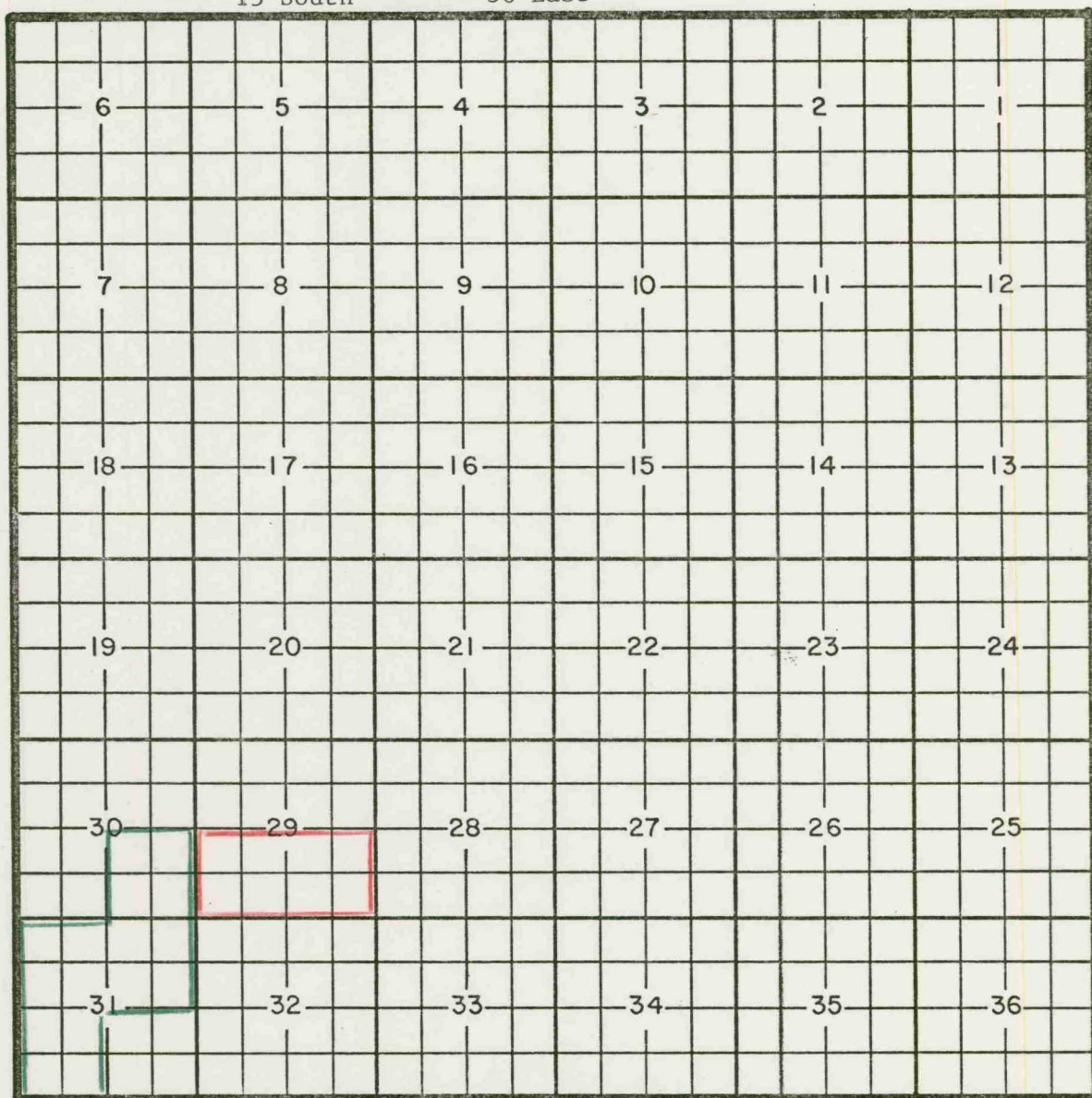
TOWNSHIP

15 South

RANGE

30 East

NMPM



PURPOSE: One completed gas well capable of producing.

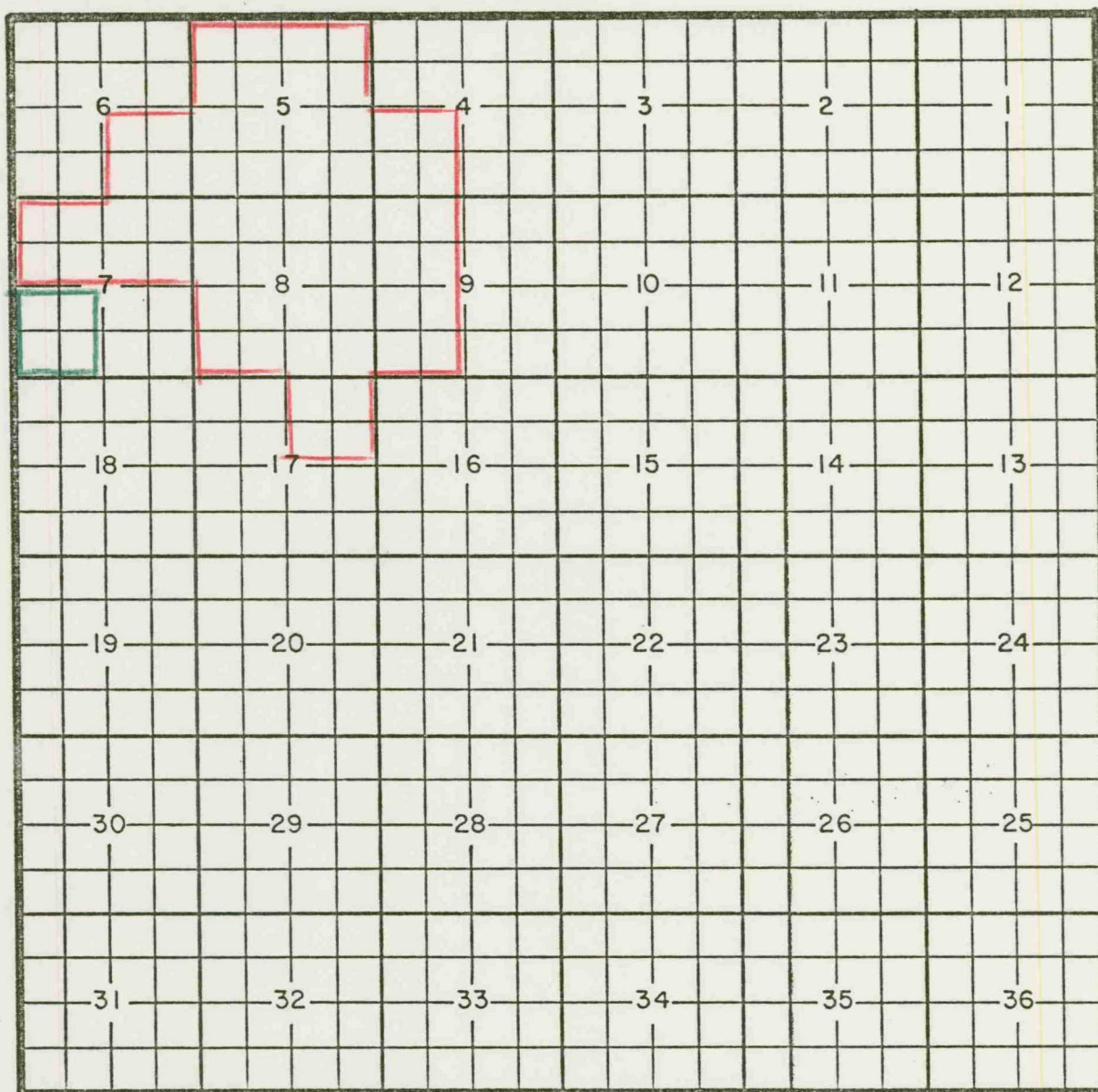
McClellan Oil Corporation Champeau MOC Federal #1-C in Section 31, T15S, R30E. completed 5/1/85 in the Morrow formation. Top perforations at 9894 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 30: SE/2

Section 31: W/2 and NE/4

NMPM



Cities Service Oil & Gas Corporation Byers B #5-L in Section 7, T20S, R38E
completed 7/16/85 in the Drinkard formation.

Pool boundary outlined in red.

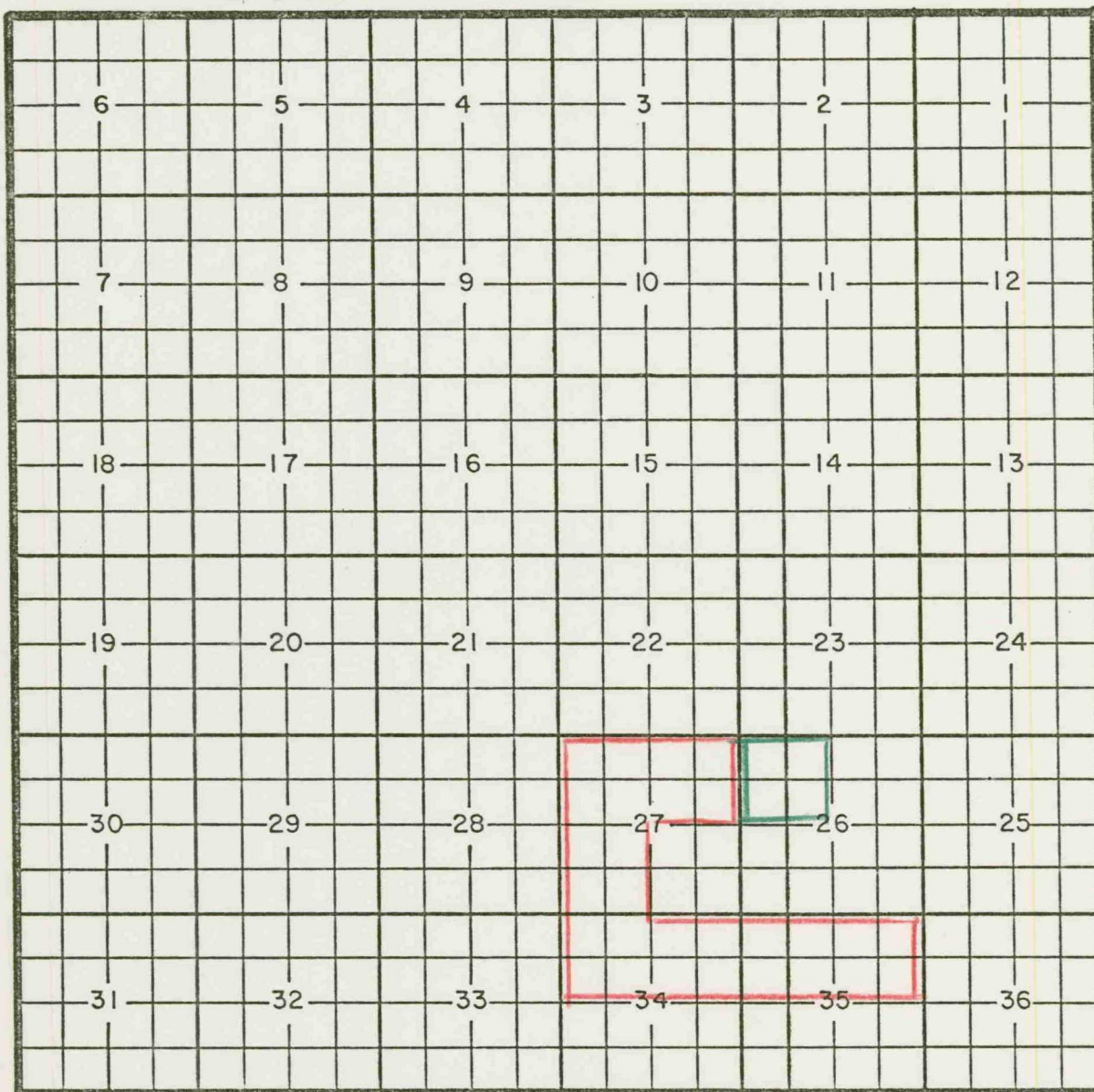
Proposed pool extension outlined in green. Section 7: SW/4

COUNTY LEA

POOL QUERECHO PLAINS UPPER BONE SPRING

TOWNSHIP 18 South RANGE 32 East

NMPM



PURPOSE: One completed oil well capable of producing.

TXO Production Company Sprinkle Federal #1-D in Section 26, T18S, R32E

completed 8/6/85 in the Bone Spring formation. Top perforation 8,507 ft.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 26: NW/4

COUNTY ^{Lea}

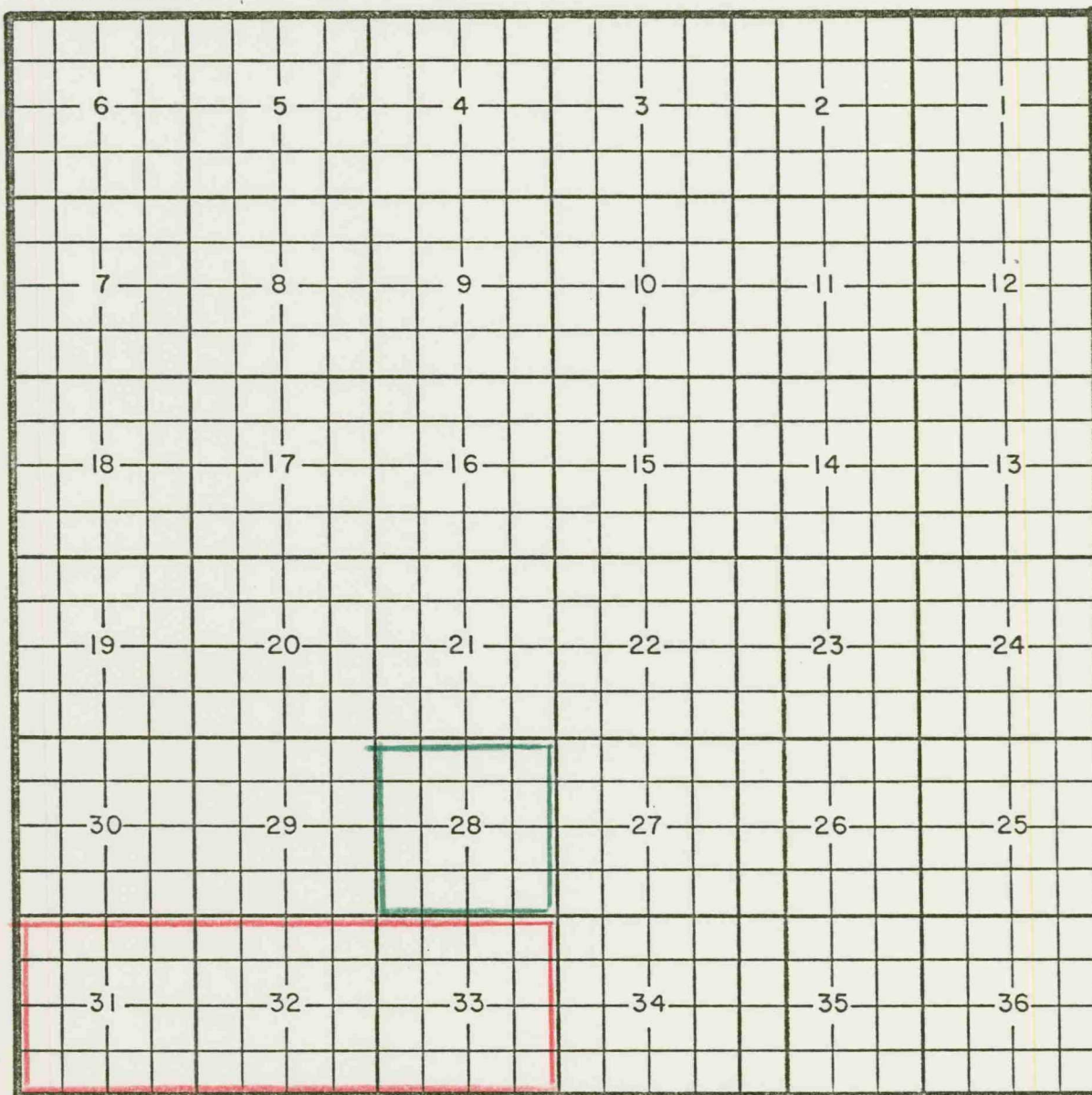
POOL

RED HILLS-WOLFCAMP GAS

TOWNSHIP 25 South

RANGE 33 East

NMPM



Purpose: One completed gas well capable of producing.

Union Oil Co. of California Red Hills "28" Fed Com #1-G in Sec 28, T25S, R33E, completed 7/8/85 in the Wolfcamp formation. Top perf 13,000 feet.

Pool boundary outlined in red.

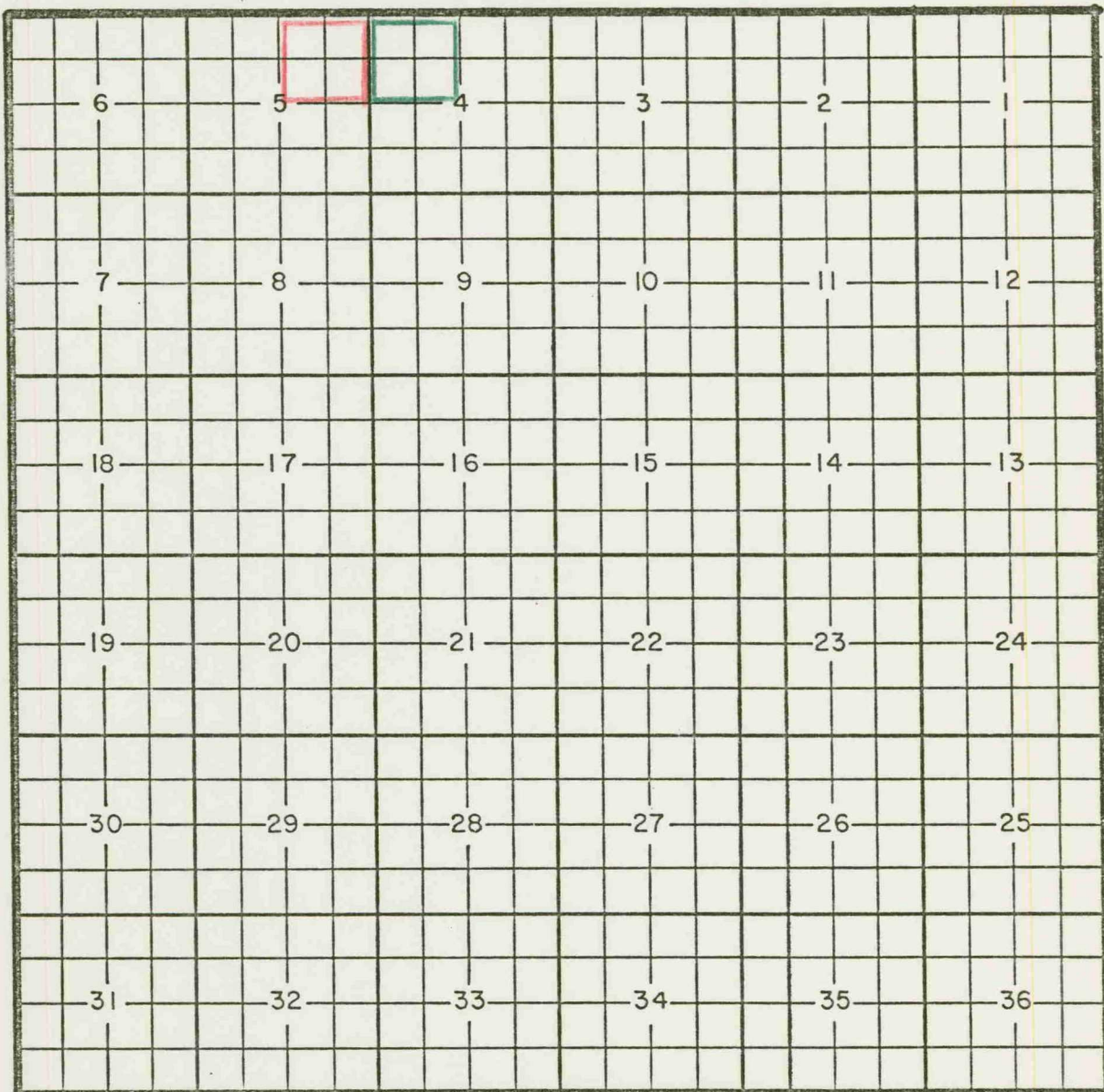
Proposed pool extension outlined in green. Section 28: All

COUNTY LEA

POOL SAN SIMON-YATES

TOWNSHIP 22 South RANGE 35 East

NMPM



PURPOSE: One completed oil well capable of producing.

V-F Petroleum, Inc. San Simon State #1-D in Sec 4, T22S, R35E, completed July 5, 1985, in the Yates formation. Top perforation 3851 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 4: NW/4