

INJECTION WELL DATA SHEET

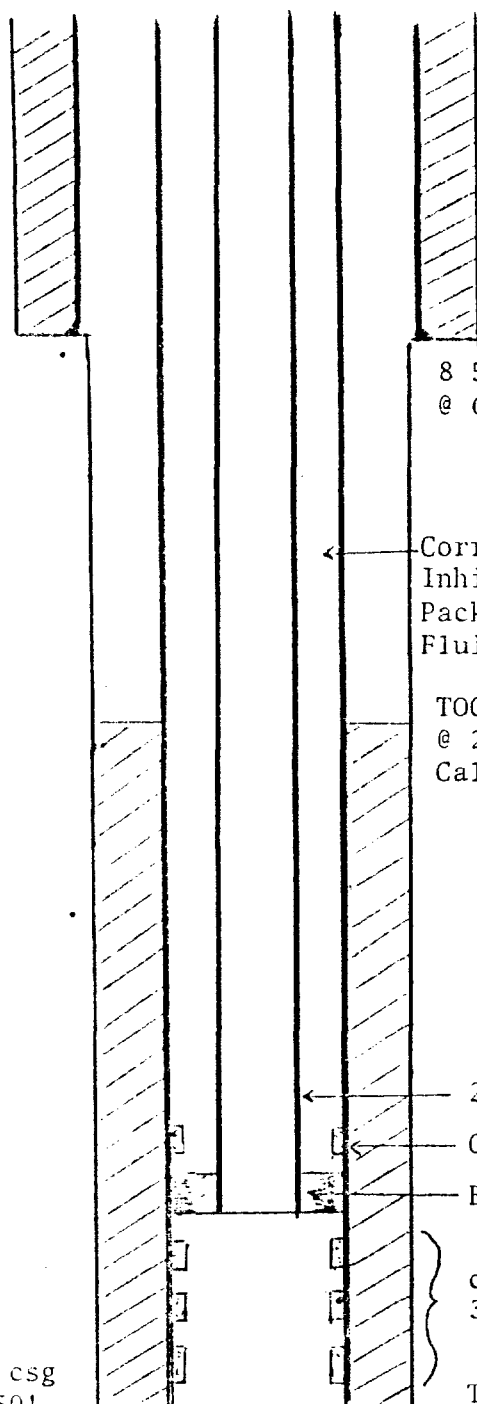
The Eastland Oil Company
OPERATORAllied Federal
LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
2	660' FNL, 1980' FEL	6	T18S	R31E

Producing well from Grayburg. Completed 1-17-71

Schematic

Tabular Data



Surface Casing
 Size 8 5/8 " Cemented with 350 sx.
 TOC Surface feet determined by Circulation
 Hole size 11"

Intermediate Casing
 Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string
 Size 4 1/2 " Cemented with 450 sx.
 TOC 2000 feet determined by Calculation
 Hole size 7 7/8"

Total depth 3550'

Injection interval (perforated)
3444 feet to 3440 feet
 (perforated or open-hole, indicate which)
3394' to 3388'
3337' to 3333'

Tubing size 2 3/8" EUE lined with TK-75 (fusion applied powder epoxy) set in a
 (material)

Baker Model AD-1 Tension packer at 3300 feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg
- Name of field or pool (if applicable) Power Grayburg - San Andres
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil and Gas
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Additionally
perforated in Grayburg zone 3164 - 3174'. Presently open to well bore, but
will be shut off by packer.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Power Deep 32 State #1 producing from Bone Springs
(7742 - 7926') in undesignated pool. No other producing zones in area.