

TABULATION OF WELL DATA
POWER GRAYBURG UNIT
ATTACHMENT TO FORM C-108 ITEM NO. VI

OPERATOR NAME LEASE NAME WELL NO.	LOCATION	TYPE OF WELL	DATE DRILLED	PRESENT STATUS	SIZE CASING	SET AT	SACKS CEMENT	TOP OF CEMENT	DETERMINED BY	COMPLETION INTERVAL	TOTAL DEPTH
The Eastland Oil Company											
ARCO Federal											
No. 1	D-5-18-31	Oil	08-18-70	P&A 11-09-78	8 5/8 4 1/2	712 3684	350 250	Surface 2300	Circ. Calc.	3514-3410	3684 3570 PB
No. 2	E-5-18-31	Dry	12-21-70	P&A 05-10-75	8 5/8 4 1/2	713 3963	350 450	Surface 2030	Circ. T.S.	3878-3868 3723-3456 2663-2653 2160-2150	3963
No. 3	C-5-18-31	Dry	02-28-71	P&A 02-28-71	8 5/8	694	350	Surface	Circ.	None	3647
No. 4	D-5-18-31	Oil	06-29-78	Producing	8 5/8 4 1/2	701 3560	350 350 Lite 250 "C"	Surface Surface	Circ. Circ.	3524-3502 3498-3400	3560 3536 PB
Allied Federal											
No. 1	A-6-18-31	Oil	10-09-70	Producing	8 5/8 4 1/2	700 3870	350 250	Surface 2400	Circ. Calc.	3831-3803 3486-3392	3870 3530 PB
No. 2	B-6-18-31	Oil	01-17-71	Producing	8 5/8 4 1/2	679 3550	350 450	Surface 2000	Circ. Calc.	3444-3333	3550 3519 PB
Kenwood Federal											
No. 1	C-6-18-31	Oil	12-20-70	Producing	8 5/8 4 1/2	687 3845	350 450	Surface 1420	Circ. T. S.	3462-3334	3845 3827 PB
No. 2	E-6-18-31	Oil	07-02-71	Producing	8 5/8 4 1/2	657 3520	350 250	Surface 2095	Circ. Calc.	3427-3316	3520 3497 PB
No. 3	D-6-18-31	Oil	04-02-71	Producing	8 5/8 4 1/2	696 3478	350 250	Surface 2050	Circ. Calc.	3441-3315 3139-3121	3478 3455 PB

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OPERATOR NAME		LOCATION	TYPE OF WELL	DATE DRILLED	PRESENT STATUS	SIZE CASING	SET AT	SACKS CEMENT	TOP OF CEMENT	DETERMINED BY	COMPLETION INTERVAL	TOTAL DEPTH
LEASE NAME	WELL NO.											
Sibyl Federal	No. 4	F-6-18-31	Dry	02-19-76	Water Disp. 08-24-77	13 3/8 8 5/8	720 4200	675 1050	Surface 1300	Circ. T. S.	3598-3506	11,810 4110 PB
	No. 1	A-1-18-30	Oil	07-09-71	Producing	8 5/8 4 1/2	682 3512	350 250	Surface 2087	Circ. Calc.	3229-3194	3512 3487 PB
	No. 2	H-1-18-30	Oil	09-04-71	Producing	8 5/8 4 1/2	671 3472	350 250	Surface 2100	Circ. Calc.	3428-3302	3472 3443 PB
	No. 3	G-1-18-30	Oil	09-01-83	Producing	8 5/8 4 1/2	692 3698	350 1050 Lite 350 Poz	Surface Surface	Circ. Circ.	3364-3308	3700 3706 PB
Allied Federal "A"	No. 1	M-31-17-31	Dry	07-11-71	P&A 07-11-71	8 5/8	659	350	Surface	Circ.	None	3564
	Allied State No. 1	M-32-17-31	Oil	03-21-71	P&A 05-08-75	8 5/8 4 1/2	700 3650	350 250	Surface 2225	Circ. Calc.	3503-3493	3650 3625 PB
Harvey E. Yates Company Power Deep "32" State	No. 1	L-32-17-31	Oil	04-08-85	Producing	13 3/8 8 5/8 5 1/2	608 3622 9611	500 1400 550	Surface Surface 6600	Circ. Circ. Calc.	7926-7742	11,700 8000 PB
	English & Harmon STACNER											
No. 1	J-31-17-31	Dry	12-19-56	P&A 03-21-57	8 1/4 5 1/2	670 4108	50 30	470 3950	Calc. Calc.	2407-2425 60 quarts	4252 2425 PB	

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(Re-entry of above well)													
Ernest A. Hanson													
STAGNER													
	No. 1		J-31-17-31	Dry	12-19-56	P&A 03-21-57	8 1/4	670	15	Surface Plug	Circ.	-----	295 PB
(Could not clean-out below 295')													
Ernest A. Hanson													
Gulf State													
	No. 1		L-32-17-31	Dry	12-03-56	P&A 01-18-57	8 5/8 5 1/2	706 3814	100 250	313 2457	Calc. Calc.	None	4059 3814 PB
Allied Chemical													
Atlantic Federal													
	No. 1		D-5-18-31	Dry	02-07-69	P&A	11 3/4 8 5/8	719 3994	700 1024	Surface 1400	Circ. Calc.	-----	11025
(Re-entry of above well)													
Solar Oil Company													
Atlantic Federal													
	No. 1		D-5-18-31	Dry	05-16-69	P&A	5 1/2	9004	200	7924	Calc.	8850	9004 PB