

Dockets Nos. 3-86 and 4-86 are tentatively set for January 22 and February 5, 1986. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - JANUARY 7, 1986

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8749: (Continued from November 19, 1985, Commission Hearing)

Application of the Oil Conservation Commission on its own motion to rescind Order No. R-1670, as amended, to recodify and amend the General Rules and Regulations for the Prorated Gas Pools contained therein and to amend the special gas prorationing rules for the Atoka-Pennsylvanian, Blinebry, Buffalo Valley-Pennsylvanian, Burton Flat-Morrow, Burton Flat-Strawn, South Carlisad-Morrow, Crosby-Devonian, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Jusris-Glorieta, Monument McKee-Ellenburger, and Tubb Gas Pools of Lea, Eddy and Chaves Counties and the special gas prorationing rules for the Basin-Dakota, Blanco-Mesaverde, South Blanco-Pictured Cliffs, and Tapacito-Pictured Cliffs Gas Pools of San Juan, Sandoval, and Rio Arriba Counties.

Note: At the hearing on these rules on November 19, 1985, Northwest Pipeline Corporation proposed several changes involving the definition and roles of gas purchasers and gas transporters. These are shown on Attachment "A" to this docket.

CASE 8792: Application of Northwest Pipeline Corporation to amend Oil Conservation Division Rule 403, Rule 1100, Rule 1111, and Form C-111. Applicant, in the above-styled cause, seeks the proposed amendments to clarify the rules and duties of gas transporters and gas purchasers under the Division's General Rules.

Note: The proposed revisions to these general rules are shown on Attachment "A" to this docket.

CASE 8678: (De Novo)

Application of Wilton Scott to vacate and void Division Order No. R-7983, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to vacate and void Division Order No. R-7983 which promulgated temporary special pool rules and regulations for the Northeast Caudill-Wolfcamp Pool including a provision for 80-acre spacing.

Upon application of Union Texas Petroleum Corporation and Wilton Scott (separately) this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8793: Application of Union Texas Petroleum Corporation for a non-standard spacing and proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard spacing and proration unit comprising the NW/4 SW/4 of Section 1, Township 15 South, Range 36 East, to test the Northeast Caudill-Wolfcamp Pool.

CASE 8794: Application of Wilton Scott for a non-standard oil proration unit and unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard oil spacing and proration unit comprising the SW/4 SW/4 of Section 1, Township 15 South, Range 36 East, to be drilled at an unorthodox oil well location 990 feet from the South line and 330 feet from the West line of said Section 1, to test the Northeast Caudill-Wolfcamp Pool.

CASE 8795: Application of Wilton Scott for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 330 feet from the North and West lines of Section 12, Township 15 South, Range 36 East, North Caudill-Wolfcamp Pool, the NW/4 NW/4 of said Section 12 to be dedicated to the well.

CASE 8614: (Continued from November 19, 1985, Commission Hearing)

Application of Yates Petroleum Corporation for an exception to the Special Rules and Regulations for the Bluit-San Andres Associated Pool as promulgated by Division Order R-5353, as amended, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the Special Rules and Regulations for the Bluit-San Andres Associated Pool as promulgated by Division Order No. R-5353, as amended, to authorize an unorthodox gas well location for its Bluestem "ZL" Federal Well No. 1 to be located 1650 feet from the North line and 2310 feet from the East line of Section 20, Township 8 South, Range 38 East, the S/2 NE/4 and N/2 SE/4 of said Section 20 to be dedicated to said well forming a non-standard 160-acre gas spacing and proration unit in said pool.

Upon application of Yates Petroleum Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8739: (Continued from November 6, 1985, Examiner Hearing)

Application of Chama Petroleum Company to rescind Division Order No. R-7637, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to rescind Division Order No. R-7637 which authorized the disposal of produced water into the "C" and "D" zones of the Cisco Canyon formation through the Dagger Draw Salt Water Disposal Well located 1495 feet from the North line and 225 feet from the West line of Section 22, Township 19 South, Range 25 East, Undesignated North Dagger Draw-Upper Pennsylvanian Pool, in which Anadarko Production Company is the operator.

CASE 8463: (Continued from November 19, 1985, Commission Hearing)

Application of David Fasken for termination of prorationing in the Burton Flat-Morrow Gas Pool, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order terminating prorationing in the Burton Flat-Morrow Gas Pool located in portions of Townships 20 and 21 South, Ranges 26, 27, and 28 East, and to also cancel all cumulative overproduction and underproduction within said pool.

Upon application of David Fasken this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8640: (Continued from November 19, 1985, Commission Hearing)

Application of Caulkins Oil Company for compulsory pooling, downhole commingling, and dual completion, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Dakota and Blanco-Mesaverde Pools underlying the N/2 of Section 20, Township 26 North, Range 6 West, forming a standard 320-acre gas spacing and proration unit in both zones, and in the Pictured Cliffs and Chacra formations underlying the NE/4 of said Section 20, forming a standard 160-acre gas spacing and proration unit in both of these zones, to be dedicated to a well to be drilled at a standard location thereon. Applicant further seeks approval to dually complete said well in such a manner that Blanco-Mesaverde and Basin-Dakota production would be commingled separately and the aforesaid intervals dually completed with commingled Pictured Cliffs and Chacra production and both commingled zones produced through parallel strings of tubing. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Upon application of Meridian Oil Inc. and El Paso Natural Gas Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8796: Application of Rio Pecos Corporation for enforcement of the Common Purchaser Requirements of Section 70-2-19 NMSA, 1978 (1984 Supplement) and other pertinent provisions of the Oil and Gas Act, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order requiring El Paso Natural Gas Company to purchase the applicant's share of gas production from the Yates Petroleum Corporation Little Box Canyon Unit Well No. 5 located 800 feet from the South line and 1600 feet from the West line of Section 7, Township 21 South, Range 22 East, without discrimination as to price paid, quantities purchased, bases of measurement or gas transportation facilities afforded as compared to gas from other wells of like quantity, quality, and pressure. Applicant further seeks an order requiring El Paso Natural Gas Company to take ratably the gas produced from aforementioned well and any such other relief as may be appropriate.

NOTE

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NOTE

ALL EXAMINER HEARINGS FROM HENCEFORTH WILL BEGIN AT 8:15 A.M.

Docket No. 2-86

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 9, 1986

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for February, 1986, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for February, 1986, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8797: Application of Enersource, Inc. for an oil treating plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 of Section 1, Township 20 South, Range 36 East.

CASE 8798: Application of Amerind Oil Company for contraction of the horizontal limits of the Casey-Strawn Pool, pool creation, and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order contracting the horizontal limits of the Casey-Strawn Pool by the deletion therefrom of the NE/4 of Section 33, Township 16 South, Range 37 East. Applicant further seeks the creation of a new oil pool for Strawn production comprising the W/2 NE/4 of said Section 33 and the promulgation of special pool rules therefor including provisions for 80-acre spacing and proration units and for designated well locations.

CASE 8782: (Continued from December 18, 1985, Examiner Hearing)

Application of H & S Oil Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco formation in the open-hole interval from 7950 feet to 8220 feet in the Read & Stevens Scoggins Draw Unit Well No. 1-Y located 766 feet from the South line and 2086 feet from the East line (Unit O) of Section 31, Township 18 South, Range 27 East.

CASE 8799: Application of Petroleum Exploration Company, Inc. for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1073 feet from the North line and 2023 feet from the East line of Section 17, Township 8 South, Range 31 East, Siete-San Andres Pool, the NW/4 NE/4 of said Section 17 to be dedicated to the well.

CASE 8800: Application of B & E, Inc. for amendment to Division Order No. R-7031, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-7031 (1) authorizing an increase of the discharge into Laguna Cuatro; and, (2) for the authorization to dispose of associated waste hydrocarbons and other related solids obtained in conjunction with the drilling and production of oil and gas into unlined pits at said disposal site.

CASE 8789: (Continued from December 18, 1985, Examiner Hearing)

Application of Geo Engineering, Inc. for a unit agreement and for authorization for a unit plan of development to more efficiently recover primary reserves and for the purpose of secondary recovery, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of a unit area for the Mesaverde formation encompassing 1580 acres, more or less, of State and fee lands underlying either all or portions of Sections 20, 21, 22, 27, 28, 29, and 30, Township 20 North, Range 9 West. Applicant further seeks an order authorizing a plan of development within said unit area to include:

- 1) an exception to Division General Rule 104.F., to provide for oil wells to be located not nearer than 165 feet to the unit boundary nor nearer than 10 feet to any quarter-quarter section or subdivision inner boundary;
- 2) an exception to Division General Rule 104.C.I., allowing the operator to develop the unit area with more than four wells on each 40-acre tract; and,
- 3) the adoption and promulgation of special rules and procedures providing for an administrative procedure to initiate waterflood projects within the unit area.

CASE 8801: Application of Nearburg Producing Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North and East lines of Section 34, Township 20 South, Range 35 East, to test the Undesignated West Osudo-Morrow Gas Pool, either the N/2 or E/2 of said Section 34 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit in said pool designation.

CASE 8802: Application of Southland Royalty Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the South Corbin-Wolfcamp Pool in Township 18 South, Range 33 East, including a provision for 80-acre oil spacing and proration units.

CASE 8735: (Continued from December 18, 1985, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the W/2 of Section 2, Township 19 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8737: (Continued from December 18, 1985, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the SW/4 of Section 30, Township 15 South, Range 28 East, and all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of said Section 30, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8803: Application of Doyle Hartman for a non-standard gas proration unit and unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas spacing and proration unit comprising the W/2 of Section 34, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at an unorthodox gas well location 990 feet from the South line and 660 feet from the West line of said Section 34.

CASE 8775: (Continued from December 18, 1985, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo formation underlying the SW/4 of Section 23, Township 5 South, Range 25 East, Undesignated Pecos Slope Abo Gas Pool, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8773: (Continued from December 18, 1985, Examiner Hearing)

Application of Bliss Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing J. W. Grizzell "A" Well No. 1 located 1034 feet from the South line and 2635 feet from the West line of Section 5, Township 22 South, Range 37 East, San Andres formation, the SW/4 of said Section 5 to be dedicated to said well.

CASE 8804: Application of Crown Central Petroleum Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Tobac-Pennsylvanian Pool in the perforated interval from 8906 feet to 9020 feet in its Humble "B" State Well No. 1 located 1980 feet from the South line and 1830 feet from the West line (Unit K) of Section 21, Township 8 South, Range 33 East.

CASE 8759: (Continued from December 18, 1985, Examiner Hearing)

Application of Penroc Oil Corporation for HARSHIP GAS WELL CLASSIFICATION, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Madera Com Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 11, Township 24 South, Range 34 East, Antelope Ridge-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8805: Application of Gary-Williams Oil Producer for a pressure maintenance project, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in the Rio Puerco-Mancos Oil Pool by the reinjection of natural gas into the perforated interval from approximately 3691 feet to 4127 feet in its San Isidro "13" Well No. 11 located 1980 feet from the South and West lines of Section 13, Township 20 North, Range 3 West.

CASE 8806: Application of Coquina Oil Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco formation in the perforated interval from approximately 7870 feet to 8196 feet in its Pan Canadian Well No. 1 located 1980 feet from the North and West lines (Unit F) of Section 34, Township 19 South, Range 25 East.

CASE 8753: (Continued from December 18, 1985, Examiner Hearing)

Application of Mallon Oil Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos and Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the N/2 of Section 13, Township 25 North, Range 2 West, to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8135: (Continued and Readvertised)

Application of Veryl F. Moore for exemption from the New Mexico Natural Gas Pricing Act (NMPA). Applicant, in the above-styled cause, seeks the exemption from the NMPA of two certain replacement wells in the Pictured Cliffs formation of Northwest New Mexico as provided in Section 62-7-5, NMSA, 1978. To be considered will be the granting of the exemptions from the date of the filing of the application. A list of wells for which the exemptions are being sought may be obtained by contacting the Oil Conservation Division's Santa Fe office. In the absence of objection, any such application for exemption which meets the criteria set forth in OCD Order R-5436 will be granted.

CASE 8783: (Continued from December 18, 1985, Examiner Hearing)

Application of TXO Production Corp. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from 4,825 feet beneath the surface to the base of the Bone Spring formation underlying the SE/4 NW/4 of Section 26, Township 18 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8784: (Continued from December 18, 1985, Examiner Hearing)

Application of TXO Production Corp. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface through the base of the Queen formation underlying the NW/4 NE/4 of Section 14, Township 18 South, Range 38 East, forming a standard 40-acre spacing and proration unit, to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8755: (Continued from December 18, 1985, Examiner Hearing)

Application of TXO Production Corp. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from 4,825 feet beneath the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 of Section 26, Township 18 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8807: Application of Joseph S. Sprinkle for a determination of reasonable well costs, Lea County, New Mexico. Applicant, in the above-styled cause, as an interest owner in the TXO Production Corporation Sprinkle Federal Well No. 1 located 660 feet from the North and West lines of Section 26, Township 18 South, Range 32 East, Querecho Plains-Upper Bone Spring Pool, which was drilled pursuant to the compulsory pooling provisions of Division Order No. R-7850, entered in Case No. 8494 and dated March 14, 1985, and to which is dedicated the NW/4 NW/4 (Unit D) of said Section 26, seeks an order ascertaining the reasonableness of actual well costs for the subject well.

DOCKET NO. 1-86
ATTACHMENT "A"

GENERAL RULES FOR THE PRORATED
GAS POOLS OF NEW MEXICO

A. DEFINITIONS

GAS PURCHASER: The term "gas purchaser" as used in these rules shall mean the purchaser of the gas from the gas well or GPU. In the event that two or more purchasers purchase from a particular well the "gas purchaser" shall be the purchaser of the largest percentage of interest in the gas well or GPU.

GAS [TRANSPORTER]: The term "gas [transporter]" as used in these rules shall mean any "first taker" of gas either at the wellhead, at any other point on the lease, or at any other point authorized by the Division where connection is made for gas transportation or utilization (other than that necessary for maintaining the producing ability of the well).

B. NOMINATIONS AND PRORATION SCHEDULE

RULE 3(a) NOMINATIONS: Each month each gas purchaser shall file with the Division its nomination for the amount of gas which it actually in good faith desires to 'take (purchase)' during the ensuing proration month from each gas pool regulated by this order. One copy of such nomination for each pool shall be submitted to the Division's Santa Fe Office on Form C-121-A by the first day of the month during which the Division will consider at its allowable hearing the nominations for the succeeding month. The Division shall consider at its monthly gas allowable hearing the nominations of purchasers, actual production, and such other factors as may be deemed applicable in determining the amount of gas that may be produced without waste during the ensuing month.

RULE 5(b) NEW CONNECTS ASSIGNMENT OF ALLOWABLES: Allowables to newly completed gas wells shall commence:

(A) In pools where acreage is the only proration factor, on the date of first delivery of gas to a gas [transporter] as demonstrated by an affidavit furnished by the [transporter] to the appropriate Division district office, or the approval date of Form C-102 and Form C-104, whichever is later; or,

(B) In pools where acreage and deliverability are proration factors:

- (1) An acreage factor allowable will be assigned the later of:
 - a) The date of first delivery of gas to a gas [transporter] as demonstrated by an affidavit

furnished by the [transporter] to the appropriate Division district office.

- b) The approval date of Form C-102 and Form C-104.
- (2) A deliverability factor allowable will be assigned the later of:
- a) The date of first delivery.
 - b) 90 days prior to the date of receipt of the deliverability test on Form C-122-A at the appropriate Division district office.

6. REPORTING OF PRODUCTION

RULE 15(a) C-111 REPORT GAS [TRANSPORTER'S] MONTHLY REPORT:

Each gas [transporter] in each of the designated gas pools regulated by this order shall submit a report, as required by General Rule 1111, to the Division so as to reach the Division on or before the 15th day of the month next succeeding the month in which the gas was taken. Such report shall be filed on form C-111 with the wells being listed in approximately the same order as they are listed on the proration schedule. Form C-111 referred to herein shall be submitted in triplicate, the original being sent to the Division's Santa Fe office, the second copy to the Hobbs district office; and the third copy, if needed for wells in such district, to either the Artesia or Aztec district office as appropriate.

RULE 15(c) REPORTING OF PRODUCTION (DAYS CRITERIA): Upon approval by the Director of the Oil Conservation Division as to the specific program to be used, any producer or [transporter] of gas may be permitted to report metered production of gas on a chart-period basis; provided the following provisions shall be applicable to each gas well:

- (1) Reports for a month shall include not less than 24 nor more than 32 reported days.
- (2) Reported days may include as many as the last 7 days of the previous month but no days of the succeeding month.
- (3) The total of the monthly reports for a year shall include not less than 360 nor more than 368 reported days.
- (4) For purposes of these rules, the term "month" shall mean "calendar month" for those reporting on a calendar month basis, and shall mean "reporting month" for those reporting on a chart-period basis in accordance with the exception provided in this rule.

GENERAL RULES

RULE 403. NATURAL GAS FROM GAS WELLS TO BE MEASURED

All natural gas produced shall be accounted for by metering or other method approved by the Division and reported to the Division by the [transporter] of the gas. Gas produced from a gas well and delivered to a gas transportation facility shall be reported by the owner or operator of the gas transportation facility. Gas produced from a gas well and required to be reported under this rule, which is not delivered to and reported by a gas transportation facility, shall be reported by the operator of the well.

RULE 1100. GENERAL

D. Written Notices, Requests, Permits, and Reports

- | | |
|--------------|--|
| Form C-104 | Request for Allowable and Authorization to Transport Oil & Natural Gas |
| Form C-111 | Gas [Transporter's] Monthly Report (Sheet 1 and Sheet 2) |
| Form C-121-A | Purchaser's Gas Nomination |

RULE 1111. GAS [TRANSPORTER'S] MONTHLY REPORT (Form C-111)

Form C-111, Gas [Transporter's] Monthly Report, shall be filed monthly in accordance with the rules below. It shall be postmarked on or before the 15th day of the month to report all gas taken during the preceding month. One copy shall be filed with the appropriate District Office of the Division and two copies with the Santa Fe Office of the Division. One additional copy shall also be sent to the Hobbs office of the Division. Information on Sheet No. 2 Form C-111 shall be itemized by pools, by operators, and by leases, in alphabetical order.