#### I. BASIC DATA

### BHP Measurements

Well	<u>Date</u>	Time Shup In	<u>ВНР</u>	<u>Depth</u>
Mescal "SE" Fed. 1	2/4/82	Unknown	2743	8129-34
LIBU #5	3/9/84	45.822 hrs.	2499	8030
LIBU #5	10/2/84	208 days	2399	8030

#### Production - Mescal "SE" Federal No. 1.

Time Produced	MCF Produced	Pressure Decline Psi	
Cumulative to 3/9/84	815,380 MCF	344	
Cumulative to 10/2/84	1,096,612 MCF	344	
Cumulative to 12/1/85	1,658,735 MCF	244	

Assumed Abandonment Pressure - 200 psi

## II. CALCULATION OF RESERVES IN PLACE AND RECOVERABLE GAS

1) Based on 3/9/84 BHP

$$\frac{2743}{244}$$
 X 815,380 MCF = 9,166,341 MCF In Place

$$(\frac{2743-200}{244})$$
 X 815,380 MCF = 8,497,997 MCF Recoverable

2) Based on 10/2/84 BHP

$$\frac{2743}{344}$$
 X 1,096,612 MCF = 8,744,205 MCF In Place

$$(2743-200)$$
 X 1,096,612 MCF = 8,106,640 MCF Recoverable

## III. RECOVERABLE GAS AS OF 12/1/85

Original Recoverable Reserves 8,106,640 MCF
Production to 12/1/85 1,658,735
Recoverable Gas 12/1/85 6,447,905 MCF

# BEFORE THE OIL CONSERVATION COMMISSION Sonta Fe, New Mexico

Exhibit No. E