

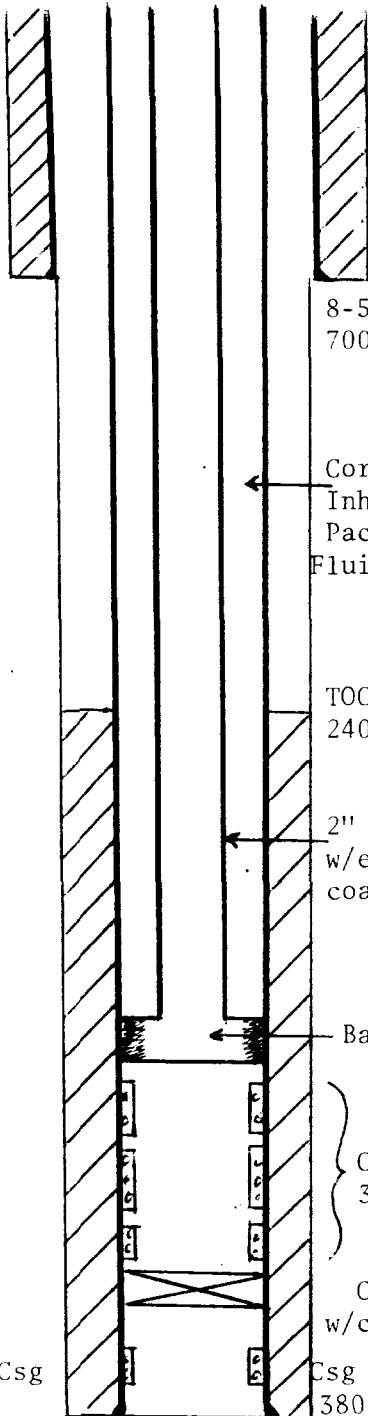
INJECTION WELL DATA SHEET

The Eastland Oil Company

Allied Federal

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
1	660' FNL and 660' FEL	6	T-18-S	R-31-E
Producing well from Grayburg		Completed 10-9-70		

Schematic



TOC@ Surface Casing

Size 8-5/8 " Cemented with 350 sx.TOC Surface feet determined by CirculationHole size 11"

Intermediate Casing

8-5/8" @ Size 8-5/8 " Cemented with 350 sx.TOC 700' feet determined by Hole size

Corrosion Inhibited Pack

Size 4-1/2 " Cemented with 250 sx.TOC 2400 feet determined by calc.Hole size 7-7/8"Total depth 3870' (3530' PBTD)

TOC

2400'

Calc.

Injection interval perforated

2" tbg 3392 feet to 3397 feet

(perforated or open-hole, indicate which)

w/epoxy internal coating @ 3350'

3427' to 3438'

3467' to 3486'

Baker AD-1 tension packer @ 3350'

Csg perfs
3392' to 3486'CIBP @ 3550'
w/cement to 3530'Csg perfs
3803'-3831'4-1/2" Csg
@ 3870'

BEFORE ANY INJECTION DATA
Eastland
10
8895
CASE NO.

Tubing size 2-3/8" EUE lined with TK-75 (fusion applied powder epoxy) set in a (material)Baker Model AD-1 Tension packer at 3350 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg
- Name of field or Pool (if applicable) Power Grayburg - San Andres
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Oil & Gas
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes. Perforated
from 3803' to 3831' w/10 holes. Set CIBP @ 3550' w/cement to 3530' on
initial completion
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co Power Deep 32 State #1 Producing from Bone Springs
(7742-7926') in undesignated pool. No other producing zones in area.